



**Madhya Pradesh Urja Vikas Nigam Limited**

**Invites Request for Proposal (RFP)**

**For**

**Selection of Renewable Power Generators (RPGs)**

**Through**

**Tender process**

**For**

**Setting up of Grid connected Solar PV based Power Plants (SPP)  
under feeder solarization component of PM KUSUM - C Scheme  
for sale of power to MPPMCL**

**RFP No: F/UVN/2022/KUSUM-C/III/ 4872**

**Date: 10.01.2023**

**Issued by: -**

**Madhya Pradesh Urja Vikas Nigam Limited (MPUVNL)**

Urja Bhawan Link Road No. 2, Shivaji Nagar, Bhopal – 462016

Telephone No.: +91-755-2575670, 2553595

Fax No: 91-755-2553122

Email – – kusumc.mpuvn@gmail.com

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**Madhya Pradesh Urja Vikas Nigam Limited (MPUVNL)**

Urja Bhawan Link Road No. 2, Shivaji Nagar, Bhopal – 462016

Telephone No.: +91-755-2575670, 2553595, 2767270;

website: [http:// www.mprenewable.nic.in](http://www.mprenewable.nic.in), Email: kusumc.mpuvn@gmail.com

**Notice Inviting Tender**

**RFP No: F/UVN/2022/KUSUM-C/III/4872**

**Dated: 10.01.2023**

Madhya Pradesh Urja Vikas Nigam Limited, invites Bids from the Bidders to participate through this Request for Proposal (RFP) for Selection of Renewable Power Generators (RPGs) for Implementation of approximate 1110 MW of Grid Connected Solar PV Systems for Sale of Solar Power to MPPMCL under feeder solarization component of PM KUSUM-C at various locations in the state of Madhya Pradesh, India.

For the implementation of above mentioned work, Bidders should submit their bid proposal and all requisite documents complete in all respects on or before **07.02.2023** up to 20:00 Hours online in <https://www.bharat-electronictender.com> and in the office of “Nodal Agency” in prescribed format. Bid proposals received without the prescribed Bid Processing Fee shall be rejected. It may be noted that Bid Security was exempted for all Bidders till 31 December 2021 in line with order of Ministry of Finance, Govt. of India dated 12.11.2020. Hence, every Bidder is required to mandatorily submit Bid Security in prescribed manner. In the event of any date indicated above is a declared Holiday, the next working day shall become operative for the respective purpose mentioned herein. Technical Bid will be opened on **09.02.2023** at 11:00 Hours online in the presence of authorized representatives of Bidders who wish to be present.

Bid documents which include eligibility criteria, technical specifications, various conditions of Agreement, formats, etc. can be viewed from Nodal Agency’s website [www.mprenewable.nic.in](http://www.mprenewable.nic.in) and can be downloaded from <https://www.bharat-electronictender.com> for online submission.

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(MPUVNL)

**DISCLAIMER**

1. Though adequate care has been taken while preparing the RFP documents (inclusive of Formats and Annexures), the Bidder shall satisfy themselves that the documents are complete in all respects. Intimation of any discrepancy shall be given to this office immediately. If no intimation is received from prospective Bidder on or before pre-bid meeting date, it shall be considered that the RFP document is complete in all respects and has been received by the Bidder. Bidder shall be responsible to read all clauses in conjunction with PPA (Part of RFP, in the form of Annexure).
2. Nodal Agency reserves the right to modify, amend or supplement RFP documents including all formats and annexure at any time before Bid submission deadline. Interested Bidders are advised to follow and keep track of Nodal Agency's website as well as designated e-tender portal for updated information. Nodal Agency is not obligated to send/ communicate separate notifications for such notices/ amendments/ clarification etc. in the print or electronic media or individually. Nodal Agency shall not be responsible and accountable for any consequences to any party, whatsoever.
3. While this RFP and associated bid process is carried out in good faith and adequate reasonableness, neither Nodal Agency nor their employees or advisors make any representation or warranty, expressed or implied, or accept any responsibility or liability, whatsoever, in respect of any statement or omissions herein, or the accuracy, completeness, procedural inadequacy or reliability of information and shall incur no liability under any law, statute, rules or regulations as to the accuracy, reliability or completeness of this RFP, even if any loss or damage is caused by any act or omission on their part.
4. The capitalized term or any other terms used in this RFP, unless as defined in RFP or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 or Company Act, 1956/ 2013 or Indian Partnership Act, 1932 or Limited Liability Partnership Act, 2008 or Income Tax Act, 1961, Guidelines for implementation of PM KUSUM scheme, 22.07.2019 and applicable rules or regulations framed under these Acts/ Guidelines.

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

**A. BID INFORMATION SHEET**

<b>Document Description</b>	<p>Request for Proposal (RFP) for Selection of RPGs for Implementation of approximate 1110 MW Grid Connected Solar based power plants connected to selected 33/ 11 kV substation for Sale of Solar Power to MPPMCL at various locations in the state of MP under feeder solarization component of PM KUSUM-C</p> <p><b><u>Important note:</u></b></p> <p>As per MNRE order no. 32/645/2017-SPV Division dated 1 August 2022, the condition of domestic content requirement (DCR) for solar cell has been waived off for feeder level solarization under component-C of PM KUSUM scheme for projects awarded by implementing agency on or before 20 June 2023.</p>
<b>RFP No. &amp; Date</b>	<p>RFP No: F/UVN/2022/KUSUM-C/III/4872</p> <p>Dated: 10.01.2023</p>
<b>RFP Purchase Start Date</b>	<p>16.01.2023 at 23:55 Hrs.</p>
<b>RFP Purchase End Date</b>	<p>07.02.2023 at 18:00</p>
<b>Total Capacity</b>	<p>Approximate 1110 MW</p>
<b>Project or Project Size</b>	<p>As per demand assessed for all concerned agricultural feeders emanating from a particular sub-station, subject to maximum available capacity at concerned sub-station. Total Bid capacity (in MW) at one substation shall be considered as one Project.</p> <p>Project size corresponding to a substation = <math>\sum [(E \times 1000) / (24 \times D \times \text{CUF})]</math>, for all agricultural feeders emanating from a substation</p> <p>Where,</p> <p>E= Average input energy of an agricultural feeders emanating from concerned substation assessed in accordance with methodology prescribed by MNRE under KUSUM-C guidelines for feeder solarization</p> <p>D= number of days in a year</p> <p>CUF= capacity utilization factor of SPP (assumed at 19% or more)</p> <p><b><u>Important note:</u></b></p>

	MPUVNL shall have sole discretion to take appropriate view on project or project size where Bidders quote a modified project capacity, especially, those project capacities not falling in (+/-) 20% band of Project/ Project Capacity.
<b>Bid Size</b>	Bidder can place Bid for any number of sub-stations. There is no cap on total bid capacity by a Bidder
<b>Exclusivity</b>	A Bidder shall place only one bid for a substation/ Project i.e. all target feeders emanating from one substation shall be considered as one Project. Total Bid capacity (in MW) at one substation shall be considered as one Project.
<b>Selection of substation for SPPs under component-C of PM KUSUM scheme</b>	Substations to be considered for feeder solarization under component-C of PM KUSUM scheme as identified by concerned Discoms shall meet following criteria: <ul style="list-style-type: none"> <li>• It has at least one dedicated agricultural feeder emanating from 33/11 kV substation</li> <li>• It has at least one non-agricultural feeder emanating from 33/11 kV substation</li> <li>• Concern 33/11 kV substation has technically feasible capacity to accommodate proposed capacity of solar project under feeder solarization component of PM KUSUM-C</li> </ul>
<b>Duration of PPA</b>	25 years from Commercial Operation Date
<b>Maximum CUF</b>	Procurer, in any Contract Year, shall not be obligated to purchase additional energy above 21% CUF on annual basis during the PPA period from the RPG at the PPA tariff of that year. However, the excess energy generated by RPG above 21% CUF may be procured by Procurer at 75% of the PPA tariff as per Article 4.3 of PPA.
<b>Minimum CUF</b>	For any Contract Year except for the first year of operation, the renewable power generator, shall be required to achieve a minimum CUF of 15% on annual basis during the period of PPA.
<b>Broad Scope</b>	Design, Engineering, Supply, construction, erection, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance for twenty-five (25) Operational Years of Grid

	<p>Connected Solar based Power Plants (SPPs) in accordance with the applicable Law, the Grid Code, the terms and conditions of PPA and prudent utility practices for Sale of Solar Power to MPPMCL at the delivery point in each substation at various locations in the state of Madhya Pradesh, India.</p> <p><b><u>Important note:</u></b></p> <p>As per MNRE order no. 32/645/2017-SPV Division dated 1 August 2022, the condition of domestic content requirement (DCR) for solar cell has been waived off for feeder level solarization under component-C of PM KUSUM scheme for projects awarded by implementing agency on or before 20 June 2023.</p>
<b>Subsidy from Govt. of India i.e. Central Financial Assistance (CFA)</b>	<p>Shall be INR 1.05 crore/ MW i.e. 30% of estimated cost of installation of SPP at INR 3.5 crore/ MW. CFA shall be governed by relevant and applicable Subsidy from Govt. of India guidelines from time to time.</p> <p>As per existing guidelines, CFA up to 100% of the total eligible CFA will be released to the RPG through nodal agency on successful operation and performance of solar plant for 2 months after commissioning, with CUF of at least one month being as per minimum CUF as agreed in PPA.</p>
<b>Selection Procedure</b>	<p>Financial Bid of only Qualified Bidders i.e. RFP compliant and meeting Eligibility Criteria (i.e. technically qualified bidders), shall be opened.</p> <p>List of all Financially Qualified Bidders (FQBs) shall be prepared in ascending order of tariffs of respective FQBs to fill required bucket of solar capacities.</p> <p>The detailed procedure is given in the section 4 of this RFP.</p>
<b>Pre-bid Meeting</b>	<p>The pre-bid meeting shall be hosted on an online platform on 25.01.2023 at 11:00 hours. Interested Bidders may nominate their representatives (up to a maximum of 2) to attend the same. The Bidders should share the following participation details by 24.01.2023 at kusumc.mpuvn@gmail.com</p> <ul style="list-style-type: none"><li>• Name of the Bidder</li></ul>

	<ul style="list-style-type: none"><li>Name, Email, Contact No. of the Representative (s)</li></ul> <p>Joining instructions shall be shared 24 hours before the Pre-Bid Meeting.</p>
<b>Last date &amp; Time of Submission of Bid submission (ONLINE only)</b>	07.02.2023 up to 20:00 hours
<b>Last date &amp; Time of Submission of required Bid documents in HARD copies</b>	08.02.2023 up to 17:00 hours
<b>Bid Opening (Technical)</b>	09.02.2023 at 11:00 hours
<b>Bid Opening (Financial)</b>	16.02.2023 at 16:00 hours  (Any modification in date, time and venue for Financial Bid opening shall be updated on websites. Bidders are advised to keep tracking of the same).
<b>Bid Processing Fee (non- refundable)</b>	<p><b>MPUVNL's Bid Processing Cost:</b> INR 5,000/- (Rupees Five Thousand only) + GST (18%) i.e. INR 5,900/- per MW or a part thereof. The bid processing fees will be paid to MPUVNL in following account (through NEFT/RTGS) and proof of the same shall be mailed to MPUVNL as well as submitted with online bid:</p> <ul style="list-style-type: none"><li>a) Account Holder Name: M. P. Urja Vikas Nigam Ltd.</li><li>b) Bank Name: ICICI Bank Ltd.</li><li>c) Bank Branch Address: Shivaji Nagar, Bhopal</li><li>d) Account No.: 656501700049</li><li>e) IFSC Code: ICIC0006565</li><li>f) MICR Code: 462229012</li></ul> <p>The e-tendering portal charges will be charged by the tendering portal directly as per following:</p> <ol style="list-style-type: none"><li><b>E-Tender Portal Registration Fees:</b> During the registration process each bidder will have to pay the applicable ETS Registration-Fee of INR 3,000 + GST (18%).</li></ol>



	<p>For already registered bidder on the portal, need not to re-pay registration fees for 1 year from date of their registration.</p> <p>2. <b>Bid Participation Fee:</b> Bidder Participation Charges Per - INR 7,000/ per sealed bid + GST (18%)</p> <p>Charges towards the e-tender portal, govern by the portal service provider, and shall be borne by the bidder.</p> <p>No exemption towards bid processing fees and e-tendering fees is allowed to any type of organizations/ agencies including MSMEs or any Govt./ semi Govt./ PSUs.</p>
<b>Bid Security</b>	<p>INR 1 lakh per MW or part thereof as bid security is to be paid by all interested Bidder. It shall be valid for 180 days from the bid deadline. It may be extended further for a period of ninety (90) days with mutual consent of the nodal agency and bidder.</p> <p>Interest free Bid Security as indicated in RFP document may be provided either in the form of Bank Guarantee as per prescribed format or submitted to MPUVNL in following account (through NEFT/RTGS) and proof of the same shall be submitted with online bid:</p> <ul style="list-style-type: none"><li>a) Account Holder Name: M. P. Urja Vikas Nigam Ltd.</li><li>b) Bank Name: ICICI Bank Ltd.</li><li>c) Bank Branch Address: Shivaji Nagar, Bhopal</li><li>d) Account No.: 656501700049</li><li>e) IFSC Code: ICIC0006565</li><li>f) MICR Code: 462229012</li></ul> <p>No exemption towards Bid Security is allowed to any type of organizations/ agencies including MSMEs or any Govt./ semi Govt./ PSUs</p>
<b>Performance Bank Guarantee ("PBG")</b>	<p>Successful Bidder/ RPG shall be required to furnish a Performance Bank Guarantee ("PBG") of 5 lakh/ MW for fifteen (15) months as per this RfP.</p> <p>The PBG will be returned to the power producer immediately after successful commissioning of solar power plant, after taking into account any penalties due to delay in commissioning.</p>

<b>Update on this RFP</b>	Bidders are advised to keep track of the changes/ updates/ corrigendum regarding this RFP on <a href="https://www.bharat-electronictender.com">https:// www.bharat-electronictender.com</a> and <a href="http://www.mprenewable.nic.in">www.mprenewable.nic.in</a> (for reference only)
<b>Address for correspondence with nodal agency</b>	To, Superintending Engineer, Madhya Pradesh Urja Vikas Nigam Limited, “Urja Bhawan” Link Road No. 2, Shivaji Nagar, Bhopal – 462016 Mobile No – 0755-2553595

## **B. DEFINITIONS & ABBREVIATIONS**

In this “Bid / RFP Document” the following words and expression will have the meaning as herein defined where the context so admits:

“**Affiliate**” shall mean a Company / Limited Liability Partnership (LLP) Firm/ Partnership Firm/ Sole Proprietor that directly or indirectly

- i. controls, or
- ii. is controlled by, or
- iii. is under common control with

a Bidder or Member of a Consortium/ JV. Any bank or financial institution shall not be considered as Affiliate. Also, any organization/ entity/ institution where the President of India or Governor of a State are the ultimate owner but otherwise are separate organization/ entity/ institution from each other shall not be considered as Affiliate;

“**Appropriate Commission**” - Unless otherwise stated, Appropriate Commission shall be the commission of the state where DISCOM is situated; In this case, it shall mean Madhya Pradesh Electricity Regulatory Commission (MPERC);

“**Bid**” shall mean the Technical and Financial Proposal submitted by the Bidder along with all documents/ credentials/ attachments/ annexure etc., in response to this RFP, in accordance with the terms and conditions hereof;

“**Bidder(s)**” shall mean eligible Company/ Limited Liability Partnership (LLP) firm/ Partnership Firm/ Sole Proprietor or Consortium/ Joint Venture (JV) of above in any form submitting the Bid in response to this RfP. Any reference to the Bidder includes its successors, executors and permitted assigns as the context may require;

“**Bidding Consortium (Consortium) or Joint Venture (JV)**” shall refer to a group of bidding Company/ Limited Liability Partnership (LLP) firm/ Partnership Firm/ Sole Proprietor that has collectively made a Bid in response to RFP for the project. Consortium/ JV of a maximum of two entities/ members is allowed under this RFP.

“**Bid Deadline**” shall mean the last date and time for submission of Bid in response to this RFP as specified in Bid Information Sheet;

“**Bid Security**” shall mean Bid Security to be submitted by the Bidder along with the Bid as per provision of RfP;

“**B.I.S.**” shall mean specifications of Bureau of Indian Standards (BIS);

“**Bid Validity Period**” shall mean 180 days from the bid deadline. It may be extended

further for a period of up to ninety (90) days with mutual consent of the nodal agency and bidder;

“**CEA**” shall mean Central Electricity Authority;

“**CERC**” shall mean Central Electricity Regulatory Commission

“**Chartered Accountant**” shall mean a person practicing in India or a firm whereof all the partners practicing in India as a Chartered Accountant(s) within the meaning of the Chartered Accountants Act, 1949;

“**Competent Authority**” shall mean Managing Director of Nodal Agency, himself and/ or a person or group of persons nominated by him for the mentioned purpose herein of this RFP;

“**Completion**” shall mean supply and erection/installation of the Project and demonstration of CUF as per provisions of the PPA;

“**Commissioning**” shall mean demonstration of successful operation of the Grid Connected Project in accordance with prevailing regulations;

“**Commercial Operation Date**” or “**COD**” shall mean the date on which the commissioning certificate is issued upon successful commissioning (as mentioned in Article 1 of PPA) of the project;

“**Company**” shall mean a body incorporated in India under the Companies Act, 1956 or Companies Act, 2013 including any amendment thereto;

“**Comprehensive Operation and Maintenance**” or “**Comprehensive O&M**” or “**O&M**” shall mean insurance, warranty, spare parts and operation & maintenance of Projects during the term of the PPA;

“**Control**” shall mean with respect to any Entity means more than 51% ownership, directly or indirectly, of such Person or the power to direct the management and policies of such Person by operation of law, contract or otherwise;

“**Day(s)**” shall mean a 24 (twenty-four) hour period beginning at 00:00 hours Indian Standard Time and ending at 23:59:59 hours Indian Standard Time;

“**Delivery point**” shall mean a point where power is injected into grid at 33/11 kV substation and it shall preferably be 11 kV bus bar at the 33/ 11 kV Sub-station. However, as per necessity and technical feasibility, Delivery Point can be at 33 kV bus bar of 33/11 kV or higher voltage substation with due approval of Procurer(s). Metering shall be done at this interconnection point where the power is injected into the 33/ 11 kV or higher voltage Sub-station. For interconnection with grid and metering, the RPG shall abide by the relevant

and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA and relevant provision of PPA;

All costs and charges including but not limited to line losses and other charges as notified by the appropriate commission up to the point of interconnection (Delivery Point), if applicable, associated with the evacuation arrangement shall be borne by RPG.

“**DISCOM**” shall mean Madhya Pradesh Poorv Kshetra Vidyut Vitaran Company Ltd., Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Ltd. and Madhya Pradesh Madhya Kshetra Vidyut Vitaran Company Ltd.

“**Effective Date**” shall mean the date as defined in Article 1 of PPA;

“**Eligibility Criteria**” shall mean the Eligibility Criteria as set forth in this RFP;

“**Expiry Period**” Shall mean the date occurring twenty-five (25) years from the Commercial Operation Date subject to that the supply of power shall be limited for a period of 25 years from the COD unless extended by the Parties as per this Agreement;

“**Financial Bid**” shall mean online financial Bid, containing the Bidder’s quoted fixed tariff for the entire term of the PPA, with effect from the COD as per format given in the RFP;

“**Financially Qualified Bidder**” shall mean, for a Project, a Qualified Bidder who has quoted lowest tariff (L-1) for the Project.

“**First Operational Year**” shall mean the period commencing from the Commissioning and expiring at the end of the Calendar Month in which Project completes twelve (12) Months from the COD of PPA Capacity;

“**Government Authority**” means one or more of the Gol, the GoMP, any local government or any other ministry, governmental department, commission, board, body, bureau, agency, authority, instrumentality, inspectorate, statutory corporation or body corporate over which the Gol or the GoMP exercises control, court or other judicial or administrative body or official or Person, having jurisdiction over the SPD, the Unit or any portion thereof and the performance of obligations and exercise of rights of the Parties in accordance with the terms of this Agreement.

“**IEC**” shall mean specifications of International Electrotechnical Commission;

“**Inspecting Authority**” shall mean the authority designated by the Competent Authority for the said purpose;

“**kW**” shall mean Kilowatt;

“**kWh**” shall mean Kilowatt Hour;

“**Lead Member**” shall mean the member of Bidding Consortium/ Joint Venture which is designated as leader by other member to represent them as Bidder for this RFP;

“**LOA**” shall mean Letter of Award issued by the MPUVN to the RPG;

“**MPERC**” shall mean Madhya Pradesh Electricity Regulatory Commission

“**MPPMCL / MP DISCOMs**” shall mean Madhya Pradesh Power Management company and Distribution companies

“**MNRE**” shall mean Ministry of New and Renewable Energy, Government of India;

“**Month(s)**” shall mean a period of 30 days from (and excluding) the date of the event, where applicable, else a calendar month;

“**MW**” shall mean Mega Watt;

“**MWp**” shall mean Mega Watt Peak;

“**Nodal Agency**” shall mean the Madhya Pradesh Urja Vikas Nigam Limited, (MPUVNL) Bhopal;

“**Operational Year(s)**” the First Operational Year and thereafter each period of 12 (twelve) Months till the Expiry Date of PPA;

“**Paid-up Share Capital**” means the paid-up share capital as defined in Section 2 of the Company Act, 2013;

“**Power Producer**” shall mean anyone who has accepted the LOA then, enters into a PPA with the Procurer for supply of solar power and has legal ownership of all the equipment of the Project;

“**Power Purchase Agreement or PPA**” shall mean the agreement to be executed between RPG and the Procurer for the supply of Solar Power from the Project commissioned by the RPG to Procurer;

“**Premise**” shall mean any land, building or structure or part thereof or combination thereof including any other vacant / non vacant area which is part of the Procurer’s establishment;

“**Procurer(s)**” shall mean the person or company or organization procuring solar power from the Power Producer at competitively determined tariff under the RFP i.e. MPPMCL;

“**Project(s)**” shall mean the Grid Connected Solar PV Project(s) [SPPs] corresponding to a 33/11 kV substation as envisaged under this RfP;

“**Project Capacity**” means the capacity of the individual Projects mentioned in this RfP;

**“Project Company”** shall mean Company incorporated by the Bidder/ RPG as per Indian Laws;

**“Qualified Bidder(s)”** shall mean Bidder(s) who have submitted Bid(s) in compliance with this RfP and is/are qualified as per the Eligibility Criteria pursuant to this RFP who shall be eligible for opening of Financial Bid;

**“RFP”** shall mean Request for Proposal (RFP) / Bid document / Tender document and shall include formats and annexures in it;

**“Renewable Power Generator” or “RPG”** shall mean Bidder declared successful following due process in accordance with this RfP. Any reference to the RPG shall include its successors, executors and permitted assigns as the context may require;

**“Scheduled Commissioning Date” or “SCD”** shall mean 12 months from the effective date as defined in Article 1 of PPA;

**“Statutory Auditor”** shall mean the auditor of a Company appointed under the provisions of the Companies Act, 1956 or Companies Act, 2013 or under the provisions of any other applicable governing law;

**“Successful Bidder(s)”** shall mean the RPG(s) selected by Nodal Agency pursuant to this RFP for implementation of Project as per the terms and condition of the RFP Documents, and to whom LOA has been issued;

**“Term of PPA”** shall have the meaning ascribed thereto in article 2 of PPA;

**“Year”** shall mean 365 Days or 366 Days in case of leap year when February is of 29 Days;

### **C. INTERPRETATIONS**

1. Words comprising the singular shall include the plural & vice versa.
2. Bidder shall mean sole bidding entity, lead bidding entity or members of consortium/ joint venture.
3. An applicable law shall be construed as reference to such applicable law including its amendments or re-enactments from time to time.
4. A time of day shall save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time.
5. Different parts of this contract are to be taken as mutually explanatory and supplementary to each other and, if there is any differentiation between or among the parts of this contract, they shall be interpreted in a harmonious manner so as to give effect to each part.
6. MD of MPUVNL will have authority to take appropriate decision in line with guidelines or directions of MNRE from time to time in matters pertaining to implementation of feeder solarization under KUSUM-C scheme.
7. MD of MPUVNL will have authority to interpret and take appropriate decision in matters pertaining to timelines or situations posing challenge in execution of awarded Projects for feeder solarization under KUSUM-C scheme in the State.



## **SECTION-I: INTRODUCTION**

### **1. INTRODUCTION:**

- 1.1 In reference to the KUSUM-C guidelines, Madhya Pradesh Urja Vikas Nigam Limited (MPUVN) on behalf of MPPMCL, hereby invites the proposals against the RFP from interested bidders for development of solar power plants (SPP) of different capacities to meet requirement of target feeders associated with substations provided in **Annexure 1** and as amended from time to time. Bids received for any substation not included in **Annexure 1** of RfP as amended shall not be considered for technical or financial evaluation. The power should be delivered at delivery point as defined in the RFP. The total capacity to be allotted under this RFP is approximate 1110 MW.
- 1.2 Such plants near sub-stations may be primarily developed by utilizing private land-cultivable land, pastureland, marshland, barren or uncultivable land. It shall be sole responsibility of RPG to identify private land necessary for Project and arrange the same at applicable risk and cost.
- 1.3 For avoidance of any doubt, it is re-stated that the RPG shall be solely responsible and make arrangements for land and associated infrastructure for development of the Project and for Connectivity with the 33/11 kV sub-station for confirming the evacuation of power by the Scheduled Commissioning date or COD, whichever is earlier, and all clearances. The RPG will be responsible for Design, Supply, Construction, Erection, Testing and Commissioning, of Solar Power Project in accordance with the applicable Law, Grid Code, as per regulations and terms & conditions of the Agreement as well as Prudent Utility Practices.
- 1.4 RPG shall have option to get connectivity infrastructure from Project to substation developed by Discom by bearing appropriate expenses towards it.
- 1.5 It may be noted that BoQ estimates and specifications related to evacuation and connectivity infrastructure shall be approved by concerned Discom.
- 1.6 The power generated from such SPP's shall be sold to MPPMCL on the tariff discovered for the RPG through process defined in this RfP and conditions as specified in the PPA document.
- 1.7 The Bidder is advised to read carefully all instructions and conditions of this RFP and understand the scope of work completely. All information and documents required as per the RFP must be furnished with the bid. Nodal Agency reserves the right to seek clarifications or additional submissions on submitted bids. Failure to provide the information and/ or documents as required shall render the Bid(s) unacceptable for further evaluation and may lead to rejection of the bid(s) or award of work. All Bidders

qualifying the technical stage shall be treated at par. Financial Bid of the Bidder(s) qualifying at technical stage only shall be opened.

- 1.8 Bidder shall be deemed to have examined the RFP, to have obtained information in all matters whatsoever that might affect carrying out of works in line with the scope of work specified in the RFP at the Bid price and to have satisfied himself of the sufficiency of his Bid. The Bidder shall be deemed to know the scope, nature and magnitude of the works and requirement of materials, equipment, tools and labour involved, wage structures and as to what all works Power Producer shall have to be complete in accordance with the RFP, irrespective of any defects, omissions or errors that may be found in RFP. It is assumed that Bidder has satisfied himself with the site conditions at the Premises of Procurer and has assessed the quantum of work required to comply with the RFP and PPA conditions.

## **SECTION-II: BID DETAILS**

### **2. BID DETAILS:**

- 2.1 The bidding process is for Implementation of approximate 1110 MW capacity of Grid Connected Solar based power projects (SPPs) of different capacities under feeder solarization component of KUSUM-C for Sale of Solar Power to MPPMCL at various locations in the state of Madhya Pradesh (**Annexure-1**), India at the Delivery Point in each sub-station bus bar as follows:
- 2.1.1 Connectivity cum Delivery Point shall preferably be 11 kV bus bar of 33/11 kV substation; however,
- 2.1.2 Connectivity cum Delivery Point may be at 33 kV bus bar of 33/11 kV or higher voltage substation as per necessity and technical feasibility only after duly agreed upon by Procurer.
- 2.2 Eligible applicants are the Bidder as defined under this RFP. It shall be sole responsibility of RPG to arrange land for concerned SPP.
- 2.3 For setting up of a SPP, concerned RPG can arrange land near substations provided in **Annexure-1** and as amended from time to time.
- 2.4 After registration on ETS portal, to access the link to participate in the bid, bidder has to send an email to MPUVN with the proof of registration, organization id (issued on e-tender portal post registration), email-id of bidder and mobile no. of bidder, to MPUVN. Accordingly, MPUVN will approve downloading of tender documents from ETS portal and participation in subsequent processes.
- 2.5 An applicant will not be allowed to apply for more than one solar power plant for a particular 33/11 kV sub-station. The Bid of an applicant will also be disqualified if it is found that its owner/ proprietor/ partner/ director/ member or any of its affiliate has also filed application for another RPG for the same sub-station.
- 2.6 Bidder/ RPG should ensure compliance to the MNRE's guidelines pertaining solarization of feeders under KUSUM-C, dated 04.12.2020 and amended till date of **online bid submission**.
- 2.7 A list of substations along with the estimated project capacity has been attached as **Annexure 1** and as amended from time to time. The Bidders are advised to undertake

their own due diligence before submitting of the Bid(s) as regards necessary Project Capacity, availability of bay/ space for bay at concerned 33/11 kV substation, RoW issues, if any, pertaining to connectivity and associated 11 kV or 33 kV lines and any other critical aspect that may have implications on implementation as well as O&M of concerned Project(s). MPUVNL or Procurer shall not be responsible or answerable in any manner for any matters related technical feasibility, implementation or O&M arising at any stage from Bid submission through life of concerned Project(s).

## 2.8 Key Dates

S. No.	Nodal Agency Stage	Date	Time (Hrs.)
1.	Date of issue of RFP	11.01.2023	
2.	Purchase of RFP Start Date	16.01.2023	23:55
3.	Pre-Bid Meeting	25.01.2023	11:00
4.	Purchase of RFP End Date	07.02.2023	18:00
5.	Bid Submission End Date	07.02.2023	20:00
6.	Submission hard copy of required Bid documents	08.02.2023	17:00
7.	Technical Bid & Bid Security Opening Date	09.02.2023	11:00
8.	Financial Bid Opening Date	16.02.2023	16:00

## 2.9 Connectivity with the sub-station and delivery point:

- a) SPP may be connected preferably at 11 kV bus bar of a 33/ 11 kV substation (Delivery Point). However, as per necessity and technical feasibility, SPP may be connected at 33 kV bus bar of 33/11 kV or higher voltage substation (Delivery Point) with due approval of Procurer(s). The selected RPG will be responsible for laying of dedicated 11 kV line (or 33 kV line, as applicable), getting ROW clearance from SPP to interconnecting sub-station, construction of bay and related switchgear at interconnecting sub-station where the plant is connected to the grid and metering is done at his own cost as per MPERC regulations/ applicable DISCOM utility practices/ CEA standards and relevant provisions of PPA. Alternatively, RPG can get the 11 kV lines (or 33 kV line, as applicable) constructed through DISCOM by paying the applicable cost and other charges. RPG will be responsible for maintaining this dedicated 11 kV line (or 33 kV line, as applicable).
- b) It may be noted that BoQ estimates and specifications related to evacuation and connectivity infrastructure shall be approved by concerned Discom. Towards this, Discoms shall take applicable supervision charges from RPG for such works.
- c) In the event the bay and related switchgear is already available at the

interconnecting substation then the associated cost as communicated by the DISCOM has to be reimbursed by the RPG(s) to the DISCOM.

### **SECTION-III: INSTRUCTIONS TO THE BIDDER**

#### **3. INSTRUCTIONS TO THE BIDDER:**

- 3.1.** MP Discoms have assessed demand on feeders targeted to be solarized under KUSUM-C and those feeders are mapped against respective substations. A Bidder will have to bid substation-wise. Bidder shall bid for total capacity of all target feeders emanating from a substation.
- 3.2.** Substation wise estimated project capacities is listed in **Annexure-1** of in this tender. Bidders can place only one bid for one substation. However, a Bidder may submit bids for multiple substations. Bid submission is to be done by paying necessary Bid processing fee as prescribed in in Bid Information Sheet. Bids received for any substation not included in **Annexure 1** of RfP as amended shall not be considered for technical or financial evaluation.
- 3.3.** Substation wise estimated project capacities is listed in **Annexure-1** of in this tender are approximate and indicative, which may be more accurately determined by Successful Bidder/ RPG after placement of LoA. In doing so, Successful Bidder/ RPG shall follow methodology as per MNRE's guidelines for component-C of PM KUSUM scheme.
- 3.4.** The Bidders are allowed to participate in this tender as individual entity (Company/ LLP/ Partnership/ Sole Proprietor) or as Bidding Consortium/ Joint Venture of said entities. The bidding entities should be a body corporate incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed partnership deed and registered as per sections 58 & 59 of the Partnership Act, 1932, as amended or a Limited Liability Partnership Firm (LLP) registered under section 12 of Limited Liability Partnership Act, 2008, as amended or registered Sole Proprietor.
- 3.5.** A Bidder is required to quote one tariff for total SPP capacity associated with all target agricultural feeders on a sub-station. Bidders bidding for multiple substations shall quote tariff separately for SPP on respective sub-stations.
- 3.6.** Bidder must note that for evaluation of qualification against Financial Eligibility Criteria, following conditions shall be applicable:

- a) Bidder shall establish net-worth and turnover as required under this RFP.
  - b) In-case members/ Lead Member of Consortium/ JV has referred its Affiliate to meet the Financial Eligibility criteria, then the same relationship with the Affiliate by the Bidder shall continue at least for the period of First Operational Year (equity lock-in period). Further, affiliate of lead member or member of consortium/ JV shall furnish the details, as sought in FORMAT D1: Covering Letter and FORMAT D6: Financial Eligibility Criteria Requirement.
- 3.7.** A Bidder shall not have a conflict of interest. Bidder(s) shall be disqualified in the SPP(s) where it has conflict of interest. In a particular SPP, the Bidder may be considered to have conflict of interest with one or more parties in this bidding process, if:
- a) A Bidder submits more than one Bid for a substation in the bidding process, either individually [including bid submitted as authorised representative on behalf of one or more Bidder(s)] or as Member of consortium/ Joint Venture.
  - b) They have a relationship with each other, directly or through common third parties/ Affiliates, that puts them in position to have access to information about or influence on the Bid of another Bidder or influence the decisions of Nodal Agency regarding this bidding process.
- 3.8.** Except as required by competent authority, Nodal Agency have rights to annul/ cancel the Bid of Bidders who will take any assistance or support in any form from any of the independent consultant or consulting agency who is directly associated with Nodal Agency during preparation/ submission of RFP, PPA or work execution.
- 3.9.** Instruction to Bidders on E-Tendering
- a) For participation in e-tendering module, it is mandatory for Bidders to get registration on website <https://www.bharat-electronictender.com>. Therefore, it is advised to all Bidders to get register at the E-Procurement portal at the earliest.
  - b) Tender documents can be downloaded from website <https://www.bharat-electronictender.com>.
  - c) Service and gateway charges shall be borne by the Bidders.
  - d) Upon enrolment, the Bidders will be required to register their valid Digital Signature Certificate (DSC) of appropriate class as specified for the E-Procurement system (in the name of person who will sign the proposal) in the

form of smart card/ e-token, from any of the licensed Certifying Authority recognized by CCA India (e.g. Sify/ nCode/ eMudhra, etc).

- e) For further information regarding issue of Digital Signature Certificate, the Bidders are requested to visit website <https://www.bharat-electronictender.com>. Please note that it may take up to 3 to 5 working Days for issue of Digital Signature Certificate. Nodal Agency will not be responsible for delay in issue of Digital Signature Certificate.
- f) The Browser should be Java enabled. Java Runtime Environment (JRE) should be installed in the client system. This can be downloaded from the download links of the eProcurement System.
- g) If Bidder is participating for the first time in e- tendering, then it is advised to fulfil all formalities, such as registration, obtaining Digital Signature Certificate, etc. well in advance.
- h) Bidders are requested to regularly visit the website of MPUVNL and e-tendering portal for any clarification, amendments and / or extension of due date.
- i) Bidder must positively complete online e-tendering procedure at <https://www.bharat-electronictender.com> .
- j) Nodal Agency shall not be responsible in any way for delay / difficulties / inaccessibility of the downloading facility from the website for any reason whatever.
- k) Whosoever on behalf of the Bidder is submitting the tender by his Digital Signature Certificate, shall invariably upload the scanned copy of the authority letter, as well as submit the copy of the same in physical form with the offer of particular Bid.
- l) All Bidders are required to pay bid security as prescribed in this RFP and a copy of the same should be uploaded online by Bidders.
- m) After the final submission of bid, Bidder should ensure that he has received the acknowledgment slip and should keep this slip until opening of the Bid. If acknowledgment slip is not generated, it means the Bid is not submitted.
- n) During submission of bid through e-tender portal, Bidder needs to encrypt their technical and financial bid through two separate pass-phrases. A pass-phrase should be of minimum 11 characters containing at least two spaces. Pass-phrases for financial and technical bid should be different.



Both pass-phrases are to be submitted offline to MPUVNL in separate envelope (Writing - Technical Pass Phrase & Financial Pass Phrase) along with other required offline submissions, before the bid submission deadline. [EXAMPLES OF A PASS PHASE- “abc 375 spd” OR “I love India” OR “God is great”].

- o) It is important to note, same pass-phrase should be submitted offline by the bidder to MPUVNL, as it is required to decrypt the bids. MPUVNL shall not be held liable, in case there is any discrepancy, between the pass-phrases used in encrypting of bids and the submitted in hard copy.

**3.10.** The Bidders shall have to submit their Financial Bid and other required relevant documents/ certificates, if any, online only (duly encrypted bids) as per time schedule (Key dates) as mentioned in Clause 2.8. Only desired Technical Bid documents as prescribed in RfP shall be submitted in hard copies (original copy or print copy, as applicable) to reach to the office undersigned by the Key Dates.

**3.11.** For any type of clarification, Bidders can visit [https:// www.bharat-electronictender.com](https://www.bharat-electronictender.com) and can call at help desk contact no. From Monday to Friday between 10:00 AM and 6:00 PM (except Government Holidays). ETS Support Email Id is [support@isn-ets.com](mailto:support@isn-ets.com). Customer Support Escalation Mobile No. is +91-8287663763. All these contacts are given on the Portal also.

**3.12.** Bidders are advised to contact following for more information related to RFP or e-tendering process:

- a) **For RfP related queries: MP Urja Vikas Nigam Officers:** Superintending Engineer – 0755-2553595; Executive Engineer – 9425107325
- b) **Bharat Electronic Tender for E - Tendering process:** Mr Rakesh Ranjan – 8789029238 / 9717038132

**3.13.** Bidder (s) may opt for training directly from the tendering portal at their own cost.

### **3.14. ELIGIBILITY CRITERIA**

#### **3.14.1. GENERAL**

- a) Bidder should be a body corporate incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed partnership deed and registered as per sections 58 & 59 of the Partnership Act, 1932, as amended or a Limited Liability Partnership Firm (LLP) registered under section 12 of Limited Liability Partnership Act, 2008, as amended or registered Sole Proprietor. A copy of certificate of incorporation, partnership deed or LLP/ Sole Proprietor registration, as applicable and relevant, shall be enclosed with FORMAT D2: General Particulars of Bidder;
- b) Bidder can form a Bidding Consortium/ Joint Venture of two (2) Companies or LLPs or Partnership Firms or any combination thereof;
- c) Bidder or lead member of Bidder, in case of Consortium/ JV, should meet net-worth OR turnover criteria required under the RfP; and

**3.14.2.** Bidder may choose to start the process of forming a special purpose vehicle (SPV) or Project Company at bid stage itself. However, for participation in bid, formation of a SPV is not required. In case a Bidder selected as a Successful Bidder, it can choose to incorporate a Project Company. In case a Bidder is a consortium/ JV, it would be required to incorporate a Project Company to sign the PPA. The said Project Company has to be formed within thirty (30) days from the issuance of LOA. Further, Bidder/ RPG shall be responsible to get all required clearances in the name of the Project Company, and transfer already obtained clearances, if any.

Despite formation of SPV or Project Company, it is categorically stated that share with voting rights of Successful Bidder in SPV or Project Company shall not be less than 51% during 1 year as calculated from Commercial Operation Date of concerned Project.

#### **Special note:**

- 1.** Though Partnership firms are allowed to participate in RfP, it is understood that Partnership firms are not eligible to form SPV or Project Company as per Indian laws. Concerned entities/ firms are advised to take prudent decision after their own due diligence in the matter. MPUVNL or its officers and

advisors shall not be responsible for any thing in this matter.

**3.14.3.** Bidder or any member of Consortium/ Joint Venture and their Affiliates having been blacklisted 5 years prior to bid submission date by Nodal Agency or by any Govt./ PSU, for whatever reasons, shall not be eligible/allowed to participate in this RFP.

**3.14.4.** Bidders may note following:

- a) The Members of the Consortium/ JV shall nominate a Lead Member. Such nomination shall be supported by a power of attorney signed by all the Members of Consortium/ JV (and duly acknowledged by the Lead Member) and shall substantially be in the form set out FORMAT D5: Power of Attorney.
- b) The Lead Member shall have the authority to represent all the Members of the Consortium/ JV during the Bid Process.
- c) In a situation, where a consortium/ JV that is selected as a Successful Bidder, decides not to form a Project Company, the Lead Member would be responsible for all the correspondence and documentation.
- d) Bidder may meet technical Eligibility Criteria either independently or jointly as consortium/ joint venture of maximum two members. In case Bidder is a Consortium/ joint venture, an agreement as per FORMAT D9: Format for Consortium Agreement shall be required to be furnished along with the Bid. In addition to this mandatory format, Bidders participating as Consortium/ JV are encouraged to submit any other authentic agreement/ document relevant for them to be considered for their status as Consortium/ JV participating in response to this RfP.
- e) A Bidder, as sole bidder, shall not be allowed to reduce its equity for at least first operational year from COD (equity lock-in period, as applicable specific cases).
- f) In-case members/ Lead Member of Consortium/ Joint Venture has referred its Affiliate to meet the Financial Eligibility criteria, then the same relationship with the Affiliate by the Bidder shall continue at least for the period of First Operational Year (equity lock-in period).
- g) If Bidder, as consortium/ JV, is meeting financial eligibility jointly through its members, members of such consortium/ joint venture shall not be allowed to reduce their equities in respective entities for at least first operational year from COD (equity lock-in period, as applicable in this specific case).

**3.14.5. FINANCIAL ELIGIBILITY CRITERIA:**

1. Following financial eligibility criteria (net-worth OR turnover) shall be met by Bidder based on audited annual financial statements. Bidders participating as consortium/ joint venture, as per RfP, can meet financial eligibility criteria jointly or individually through its members. However, such Bidder (participating as Consortium/ JV) shall not be allowed to reduce their equities in respective entities for at least first operational year from COD (equity lock-in period, as applicable in this specific case):
  - a) Net-Worth of the Bidder (in case of sole bidder) or members of Consortium/ JV (in case of bidder as Consortium/ JV), should not be less than Rs. 1.00 Crore per MW for the capacity applied based on latest financial statement i.e. FY21 or FY22.

Net-worth will be calculated as follows:

Sr No	Particulars	Amount
1.	Paid Share Capital in case of Companies/ Partnership Capital in case of Partnership Firm /Proprietors' Capital in case of Proprietorship firm	
2.	Add: Reserve created out of profits	
3.	Add: Security Premium Account in case of Companies	
4.	Add: Credit Balance of Profit and Loss Account	
5.	Add: Credit Balance of Deferred Tax Assets in case of Companies	
6.	Total	
7.	Less: Aggregate value of accumulated losses	
8.	Less: Debit Balance of Profit and Loss Account	
9.	Less: Deferred Expenditure and Miscellaneous Expenditure not written-off	
10.	Less: Reserves created out of revaluation of assets, write-back of depreciation and amalgamation	
11.	Less: Debit Balance of Deferred Tax Assets in case of Companies	
12.	<b>Net Worth</b>	

- b) Bidder (in case of sole bidder) or members of Consortium/ JV (in case of bidder as Consortium/ JV), should have enough liquidity to manage the fund requirements for the Project, which shall be assessed through average annual turnover of any of two (2) continuous financial years among FY20, FY21 or FY22 to be at least Rs. 2.00 Crore per MW for the capacity applied for each.

Turnover means the gross amount of revenue recognised in the profit and loss account from the sale, supply or distribution of goods or an account of services

rendered or both by a company/ partnership firm/ proprietorship firm during a financial year, but it does not include non-operational income.

**Note:** *In case an applicant is applying for capacity at multiple substations, the eligibility criteria requirement shall add up. For ex: If a Bidder applies for 1 MW each at 3 different substations, it has to demonstrate net-worth of Rs. 3 crore either in FY21 or FY22 (latest available FY statement), OR average annual turnover of Rs. 6 crore for any two continuous financial years among FY 20, FY21 or FY22 for which latest FY consolidated/ unconsolidated audited annual statements are available (average turn over either of FY20 and FY21 or FY21 and FY22).*

**3.14.6.** For all types of Bidders (Companies/ LLPs/ Partnership/ sole proprietor), computation of net worth shall be based on latest consolidated/ unconsolidated audited annual accounts of FY21 or FY22.

**3.14.7.** For all types of Bidders (Companies/ LLPs/ Partnership/ sole proprietor), computation of turnover shall be based on consolidated/ unconsolidated audited annual accounts of any two (2) continuous financial years among FY20, FY21 or FY22 for which latest FY consolidated/ unconsolidated audited annual statements are available .

**3.14.8.** In relation to a Partnership Firm/ Limited Liability Partnership Firm, the Net-worth shall be equal to Partner's Capital in case of a Partnership Firm/Limited Liability Partnership Firm and Proprietor's Capital Account in case of Sole Proprietor (including any reserves). The net worth shown should not be earlier than FY21 from the bid submission date.

**Note:**

1. For the purpose of evaluation of Bidder, a certificate from Chartered Accountant (CA) clearly mentioning the UDIN number etc., in support of Bidder's claim for meeting the financial eligibility criteria shall be mandatorily submitted online (FORMAT D6: Financial Eligibility Criteria Requirement). Such certificate shall clearly undertake that calculation of net worth and turnover, as applicable, has been done in accordance with methodology prescribed in this RFP.
2. All necessary documents pertaining the (FORMAT D6: Financial Eligibility Criteria Requirement), such as balance sheet, P&L account, schedules etc., will be submitted online and offline, for verification.

3. For the purposes of meeting financial requirements, only latest unconsolidated audited annual accounts shall be used as prescribed in this RfP. However, audited consolidated annual accounts of the Bidder may be used for the purpose of financial requirements provided the Bidder has at least twenty six percent (26%) equity in each company whose accounts are merged in the audited consolidated accounts.

### **3.15. CHECK-LIST:**

To ensure that the online and hard copy submission of RFP is complete in all respects, check-lists are required to be duly tick marked/filled for the enclosures which are attached with the RFP document. The requisite documents required for application, are indicated in the check-list. It is essential for the Bidders to submit check-list duly sealed and signed with Bid. However, check-list given in RfP is indicative, and Bidder shall be responsible for meeting and submitting all information requirement as per provisions of this RFP.

### **3.16. INCORPORATION OF A PROJECT COMPANY BY BIDDERS:**

- a) In case a Bidder is selected as a Successful Bidder, it can choose to incorporate a Project Company. In case a Bidder is a consortium/ JV, it would be mandatory to incorporate a Project Company to sign the PPA. The said Project Company has to be formed within thirty (30) days from the issuance of LOA. Further, Bidder/ RPG shall be responsible to get all required clearances in the name of the Project Company, and transfer already obtained clearances, if any.
- b) The aggregate equity shareholding of the Successful Bidder in the issued and paid up share capital, and the voting rights of the Project Company shall not be less than fifty one percent (51%) up to a period of one (1) Operational Year.
- c) Further, any member of the consortium/ JV or Partner in a Partnership firm or an LLP, shall maintain individual equity in newly formed Company of, at least, 51% of its share in the bidding consortium/ JV or in the partnership deed, as the case may be, submitted along with the Bid, up to a period of one (1) Operational Year.
- d) The Affiliate of a Successful Bidder or in case of a Consortium/ JV, its member, whose financial credentials have been relied upon by the Successful Bidder to demonstrate Financial Eligibility, is also permitted to execute the PPA by itself or by forming an SPV, as the case may be. In such cases, all the obligations and liabilities of the Successful Bidder as set out in the Bid Documents shall apply to the Affiliate.

- e) In the event that the Successful Bidder, which is a single Entity, chooses not to incorporate any Project Company, then the shareholders of the Successful Bidder, as on the date of submission of the Bid, shall not decrease their ownership below 51% until the expiry of a period of 1 (one) year from the COD. If the successful bidder forms a Project Company (SPV), the shareholders of the Successful Bidder, as on the date of submission of the Bid, shall continue to hold up to 51% of the total ownership of the Project Company (SPV), from the date of incorporation of SPV until the expiry of 1 (one) year from Project Commissioning (COD).
- f) Any change in ownership and liabilities shall be in accordance with Article 15 of the PPA.

**3.17. BID SUBMISSION BY THE BIDDER:**

- a) The information and/ or documents shall be submitted by the Bidder as per the formats specified in this document.
- b) Bid(s) that are incomplete in any respect or those that are not consistent with the requirements as specified in this RFP or those that do not adhere to formats prescribed herein, wherever specified, may be considered non-responsive. However, Nodal Agency reserves the right to seek additional information/ clarifications from the Bidders, if found necessary, during the course of evaluation/ processing of the Bid(s). Non-submission or delayed submission of such additional information or clarifications sought by Nodal Agency may be a ground for rejecting the Bid(s).
- c) Each format has to be duly signed and stamped by the authorized signatory of the Bidder. In case of a Consortium/ Join Venture, it has to be signed by representative of the Lead Bidder. Strict adherence to the documents required to be submitted as per clause 3.17 shall be ensured, failure on this account may lead to rejection of Bid.
- d) The Bidder shall furnish documentary evidence in support of meeting eligibility criteria as indicated in this RFP to the satisfaction of Nodal Agency e.g. unconsolidated/ consolidated audited annual accounts in support of meeting financial requirement, which shall consist of unabridged annual accounts, profit and loss account, profit appropriation account, auditor's report, etc., as the case may be.
- e) The Bidding Company/ Consortium/ Joint Venture should designate one person to represent the Bidding Company in its dealings with Nodal Agency. The person should be authorized to perform all tasks including, but not limited to providing information, responding to enquires, signing of Bid etc. The Bidding Company should submit, along with Bid, a Power of Attorney in original as per FORMAT D5: Power of Attorney for authorizing the signatory of the Bid.

**3.18. CLARIFICATIONS AND PRE-BID MEETING:**

- a) The Bidder may seek clarifications or request amendments to RFP in writing, through e-mail to reach Nodal Agency on or before date and time mentioned in Bid Information Sheet.
- b) The Bidder(s) or their authorized representative(s) is / are invited to attend (physical or VC as may be applicable) pre-bid meeting(s), which will take place



on date(s) as specified in Bid information Sheet, or any such other date as notified by Nodal Agency.

- c) The purpose of the pre-bid meeting will be to clarify any issues regarding the RfP including in particular, issues raised in writing and submitted by the Bidder.
- d) Nodal Agency is not under any obligation to entertain/ respond to suggestions made or to incorporate modifications sought for.

### **3.19. BID DOCUMENTS:**

Bidder need to mandatorily submit scanned copies of all formats along with necessary support documents ONLY on the e-tendering portal ([https:// www.bharat-electronictender.com](https://www.bharat-electronictender.com)).

However, documents/ formats/ agreements required on stamp paper, Bid Security (if in the form of Bank Guarantee) and such other documents/ formats as may be required under this RFP shall be submitted in original hard copies to MPUVNL as per key dates.

Further, Bidder to note that Financial Bid shall be submitted ONLY through online portal. Any deviation from this shall lead to cancellation of Bid submitted by concerned Bidder.

Bidders shall have to submit following documents:

- i. **ONLINE submission:** Scanned copies or proof thereof of the following documents have to be MANDATORILY uploaded on the e-tendering portal:
  - 1. FORMAT D1: Covering Letter
  - 2. FORMAT D2: General Particulars of the Bidder, General particulars of Bidder, including Certificate of Incorporation of Bidder/ Affiliate as applicable.
  - 3. FORMAT D3: Shareholding certificate for company / partner contribution in a partnership firm (as applicable), bidder's composition and ownership structure as per prescribed in shareholding certificate for a Company/ Partner contribution for an LLP certified by Director/ practicing Chartered Accountant/ Company Secretary and authorised signatory of the Bidder (as applicable).

4. FORMAT D4: Bid Security, if applicable in the form of bank guarantee.
  5. FORMAT D5: Power of Attorney, Original power of attorney (on the stamp value of Rs.1,000/-, as per, as applicable) issued by the Bidder (in case of consortium/ JV then by lead consortium/ JV member) in favour of the authorized person signing the Bid, in the form prescribed in this RFP (Power of Attorney must be supplemented by Board Resolution to above effect for the company incorporated under Company Act 1956 or Company Act-2013 OR Partnership Deed/ Agreement or such other equivalent documents).
  6. FORMAT D6: Financial Eligibility Criteria Requirement, Financial Eligibility Criteria Requirements.
  7. FORMAT D7: Format for certificate of relationship of affiliate with the bidder, Certificate of relationship of affiliate with the bidder, if applicable, supported by Board Resolution of the Affiliate.
  8. FORMAT D8: Undertaking Form, if applicable Undertaking(s) from the member of Consortium or Affiliate of Bidder/ Affiliate of lead member of Consortium, as applicable.
  9. FORMAT D9: Format for Consortium/JV Agreement for Participation in for Consortium/ JV Agreement, if applicable.
  10. FORMAT D10: Power of attorney in favour of lead member of the consortium/ JV.
  11. FORMAT D11: Declaration (for submission of Bid and acceptance of terms and conditions of RFP).
  12. FORMAT D12: Contract Management and Maintenance Service Charges
  13. Proof of bid processing fee submission.
- ii. **OFFLINE submission of original documents:** Original hard copies of the following documents have to be submitted to MPUVNL as per key dates:
1. FORMAT D3: Shareholding certificate for company / partner contribution in a partnership firm (as applicable), bidder's composition and ownership structure as per prescribed in shareholding certificate for a Company/ Partner contribution for an LLP certified by Director/ practicing Chartered Accountant/ Company Secretary and authorised signatory of the Bidder (as applicable).

2. FORMAT D4: Bid Security, if applicable in the form of bank guarantee
  3. FORMAT D5: Power of Attorney, Original power of attorney (on the stamp value of Rs.1,000/ -, as per, as applicable) issued by the Bidder (in case of consortium then by lead consortium member) in favour of the authorized person signing the Bid, in the form prescribed in this RFP (Power of Attorney must be supplemented by Board Resolution to above effect for the company incorporated under Company Act 1956 or Company Act-2013 OR Partnership Deed/ Agreement or such other equivalent documents).
  4. FORMAT D9: Format for Consortium/ JV Agreement for Participation in for Consortium/ JV Agreement, if applicable.
  5. FORMAT D10: Power of attorney in favour of lead member of the consortium/ JV.
  6. Pass-phrases for decrypting Technical Bid and Financial Bid should be submitted offline by the bidder to MPUVNL.
- iii. Hard or scan (soft) copy of RfP document and its amendments and corrigenda are **NOT REQUIRED** to be submitted online or offline.

### **3.20. METHOD OF BID SUBMISSION**

- a) Except for the hard copy submission to MPUVNL as required under the RfP, **bidders are required to mandatorily submit technical bid**, along with all relevant documents as detailed in Clause 3.19 above, **online at e-tendering portal**.
- b) **Financial Bid** shall be submitted **only through online mode** with due encryption through passphrase. ONLINE BID PORTAL SHALL ALERT A BIDDER TWO (2) TIMES TO CHECK IF HE HAS SUBMITTED ONLINE FINANCIAL BID. Failure to submit correct online financial bid shall be sole responsibility of Bidder.
- c) For hard copy submission, the Bidder has the option of sending necessary documents either by registered post or by speed post or by hand delivery, so as to reach Nodal Agency by deadlines as per key dates. Nodal Agency shall not be responsible for any delay in receipt of the required hard copies of documents as prescribed under this RfP. It should be noted that except online Financial Bid, no other envelope/document should contain any information/document relating to Financial Bid. Nodal Agency shall not be responsible for

premature opening of the Financial Bid in case of non-compliance of above. In such non-compliances, competent authority may reject bid of such Bidders at any stage without any liability on Nodal Agency or its advisors.

- d) **In case of hard copy submission (as applicable):** All pages of the Bid and any other document executed on non-judicial stamp paper, forming part of the Bid and corrections in the Bid, if any, must be signed by the authorized signatory on behalf of the Bidder. In case of a Consortium/ JV, it has to be signed by representative of the Lead Bidder. It is clarified that the same authorized signatory shall sign all pages of the Bid. Further, any published document submitted with the Bid shall be signed by the authorized signatory.
- e) **In case of online bid submission:** In terms of Section 3 and 3A of chapter-II and Section 4, 5 and 6 of chapter-III of the Information Technology Act, 2000, as amended, digitally signed documents shall be treated equivalent to affixing hand written signature of authorized signatory of the Bidder. Such documents may not require hand-written signature of authorized signatory.

### **3.21. BID DEADLINE:**

- a) The Bidder should submit the online Bid on or before the time schedule mentioned in Bid Information Sheet.

### **3.22. VALIDITY OF BID:**

- a) The bid shall remain valid for a period of one hundred and eighty (180) Days from the date of bid deadline and will be called the Bid Rate Validity Period for this tender. In case, Successful Bidder/ RPG is revoking or cancelling his offer or varying any term & conditions in regard thereof or not accepting Letter of Award ("LOA"), Nodal Agency shall forfeit Bid Security and take other necessary action as specified in the RFP. The date of issuance of LOA shall be intimated by the Nodal Agency to the Successful Bidder. In exceptional circumstances if LOA is not issued to the Successful Bidder(s), the Nodal Agency may solicit the Bidder's consent to an extension of the period of Bid Validity Period by 90 days.

### **3.23. COST OF BIDDING:**

- a) The Bidder shall bear all the costs associated with the preparation and submission of his offer, Nodal Agency in any case will not be responsible or liable for these costs, under any conditions. The Bidder shall not be entitled to claim any costs, charges and expenses of and incidental to or incurred by him through

or in connection with submission of Bid even though Nodal Agency may elect to modify/ withdraw the invitation of Bid.

### **3.24. BID SECURITY:**

**3.24.1.** Pursuant to order of Ministry of Finance, Govt. of India dated 12.11.2020, Bid Security was exempted for all Bidders till 31 December 2021. Hence, Bidder is required to submit Bid Security at a rate of INR 1 lakh per MW or part thereof through NEFT/ RTGS in the account of MPUVNL or in the form of bank guarantee as per prescribed format in this RFP. Scanned copy of bid security shall be uploaded online at e-tendering portal at the time of submission of Bid and original hard copy of bid security, if in the form of bank guarantee, shall be submitted to MPUVNL along with hard copies of bid documents as required in RFP.

Notwithstanding other rights or actions Nodal Agency in accordance with provisions of this RFP or law, Nodal Agency shall forfeit Bid Security if:

- a) a Bidder withdraws/ revokes or cancels or unilaterally varies his Bid in any manner during the Bid Validity Period specified in the RFP document.
- b) Successful Bidder fails to accept the LOA or submits the PBG of needful value in the stipulated time.
- c) Successful Bidder fails to sign the PPA within the indicated time unless there is default from procurer.

**3.24.2.** Bid Security shall be returned to all other Bidders except Successful Bidder, within fifteen (15) Days from date of opening of Financial Bid. The Bid Security of the Successful Bidder will be returned at the earliest after submission of PBG of required value as per RFP or signing of PPA, whichever is later.

**3.24.3.** Bidders placing Bid for more than one Project may furnish individual Bid Security desired for each Project or single bid security for the combined capacity as they may choose.

### **3.25. OPENING OF BID - Online:**

Technical Bid of the Bidders for evaluation purpose, shall be opened online at the

mentioned date and time in Key Dates as mentioned under 2.8.

Financial Bids of the Qualified Bidders will be opened online at the mentioned date and time in Key Dates as mentioned under clause no. 2.8.

**3.26. RIGHT TO WITHDRAW THE RFP AND TO REJECT ANY BID:**

- a) This RFP may be withdrawn or cancelled by the Nodal Agency at any time without assigning any reasons thereof. The Nodal Agency further reserves the right, at its complete discretion, to reject any or all of the Bids without assigning any reasons whatsoever and without incurring any liability on any account.
- b) The Nodal Agency reserve the right to interpret the Bid submitted by the Bidder in accordance with the provisions of the RFP and make its own judgment regarding the interpretation of the same. In this regard the Nodal Agency shall have no liability towards any Bidder and no Bidder shall have any recourse to the Nodal Agency with respect to the selection process.
- c) Bid(s) that are grossly incomplete in any respect or those that are significantly inconsistent with the requirements as specified in this RFP or those that do not adhere to formats prescribed herein, wherever specified, may be considered non-responsive. However, Nodal Agency reserves the right to seek additional information/ clarifications from the Bidders, if found necessary, during the course of evaluation /processing of the Bid(s). Non-submission or delayed submission of such additional information or clarifications sought by Nodal Agency may be a ground for rejecting the Bid(s). Strict adherence to the documents required to be submitted as per Section VI shall be ensured, failure on this account may lead to rejection of Bid.
- d) Nodal Agency reserves its right to vary, modify, revise, amend or change any of the terms and conditions of the RFP before Bid Deadline. The decision regarding acceptance of Bid by Nodal Agency will be full and final.

**3.27. ZERO DEVIATION:**

- a) Bidder is to ensure compliance of all provisions of the RFP and submit their Bid accordingly. Bid with any deviation to the RFP conditions shall be liable for rejection without any explanation.

**3.28. EXAMINATION OF BID DOCUMENT:**

- a) Before submission of Bid, Bidder is required to carefully examine the technical

specification, terms and conditions of RFP/Agreement, and other details relating to envisaged work as per the RFP.

- b) The Bidder shall be deemed to have examined the RFP and Agreement, to have obtained information on all matters whatsoever that might affect the execution of the Project activity and to have satisfied himself as to the adequacy of his Bid. The Bidder shall be deemed to have known the full scope, nature and magnitude of the work and related supplies and the requirements of material and labour involved etc. and as to all supplies he has to complete in accordance with the RFP.
- c) Bidder is advised to submit the Bid on the basis of conditions stipulated in the RFP. Bidder's standard terms and conditions, if any for what-so-ever reasons, will not be considered. The cancellation/ alteration/ amendment/ modification in RFP shall not be accepted by Nodal Agency and shall invite rejection of such Bid(s).
- d) Bid not submitted as per the instructions to Bidder is liable to be rejected. Bid shall confirm in all respects with requirements and conditions referred in this RFP or its amendments, if any.

### **3.29. CHANGE IN LAW**

- a) Change in Law shall have the meaning ascribed thereto in Article 12 of the PPA

### **3.30. TAXES AND DUTIES:**

- a) The Financial Bid should include all taxes and duties etc., if any. Power Producer shall be entirely responsible for all taxes, duties, license fees, etc. All taxes shall be payable by the Power Producer. However, if any new change in tax/ duty and cess is effected in the period after the Financial Bid Submission Deadline the same shall be dealt in accordance with Article 12 of the PPA.

### **3.31. PROGRESS REPORT:**

- a) Power Producer shall have to commission the Project within twelve (12) Months from the effective date. The Power Producer shall submit monthly progress report to Nodal Agency in the prescribed proforma to be designed in discussion with Nodal Agency till the COD. Nodal Agency shall have the right to depute his/ their representatives to ascertain the progress at the premises

of work of the Power Producer.

**3.32. FORCE MAJEURE:**

- a) For purpose of this RFP, force majeure shall mean an event beyond the control of the Power Producer and not involving his fault or negligence and not foreseeable, in its contractual capacity. Such events may include but are not restricted to Acts of God, wars or revolutions, fires, floods, epidemics, quarantine restriction, fright embargoes, site clearance etc. Whether a force majeure situation exists or not, shall be decided by Nodal Agency and its decision shall be final and binding on the Power Producer and all other concerned.
- b) In the event that the Power Producer is not able to perform his obligations under this Agreement on account of force majeure, he will be relieved of his obligations during the force majeure period.
- c) If a force majeure situation arises, the Power Producer shall promptly notify Nodal Agency and Power Procurer both in writing, not later than three (3) Days from the date such situation arises (in case, communication is not possible to Nodal Agency, Power Producer shall notify Nodal Agency not later than one (1) Days from the day when communication system will be restored). The Power Producer shall notify Nodal Agency and Power Procurer not later than three (3) Days of cessation of force majeure conditions. After examining the cases and associated facts, Nodal Agency shall decide and grant suitable additional time for the completion of the work, if required.
- d) Failure of such Power Producer in timely intimating Nodal Agency will suspend its right for any relief otherwise eligible under such force majeure conditions.

**3.33. APPLICABLE LAW:**

- a) The Agreement shall be interpreted in accordance with the laws of India.

**3.34. SETTLEMENT OF DISPUTE:**

- a) If any dispute of any kind whatsoever arises between Nodal Agency and the Power Producer in connection with or arising out of the Agreement including without prejudice to the generality of the foregoing, any question regarding the existence, validity or termination, the parties shall seek to resolve any such dispute or difference by mutual consent.



- b) If the parties fail to resolve, such a dispute or difference by mutual consent, within forty five (45) Days of its arising, then the dispute shall be referred by either party by giving notice to the other party in writing of its intention to refer to arbitration conducted under the provisions of the “Madhya Pradesh Madhyastham Adhikaran Adhinyam, 1983”. The decision of MP Madhyastha Adhikaran Adhinyam shall be final and binding up on the parties. The language of the arbitration proceedings and that of the documents and communications between the parties shall be English. All the dispute will be settled in the High Court of MP. No arbitration proceedings will commence unless such notice is given.
- c) Notwithstanding any reference to the arbitration herein, the parties shall continue to perform their respective obligations under the Agreement unless they otherwise agree.
- d) Cost of arbitration shall be borne as per the award of the arbitration.

**3.35. LANGUAGE:**

- a) All documents, drawings, instructions, design data, calculations, operation, maintenance and safety manuals, reports, labels and any other data shall be in Hindi/English Language. The Agreement and all correspondence between the Nodal Agency and the Bidder shall be in Hindi/English language.

**3.36. AMENDMENT:**

- a) Nodal Agency reserves the right to modify, amend or supplement RFP documents including all formats and annexures at any time. Bidder are advised to follow and keep track of Nodal Agency website for updated information till the selection of Bidder. No separate notifications will be issued for such notices/amendments/clarification etc. in the print media or individually. Nodal Agency shall not be responsible and accountable for any consequences to any party.

**3.37. SEVERABILITY:**

- a) It is stated that each paragraph, clause, sub-clause, schedule or annexure of this contract shall be deemed severable, and, in the event of the unenforceability of any paragraph, clause sub-clause, schedule or the remaining part of the paragraph, clause, sub-clause, schedule annexure & rest of the contract shall continue to be in full force and effect.

**3.38. PREFERENCE:**

- a) There is no relaxation in terms of any conditions of the RFP or Bid Processing Fee or Bid Security or PBG for any private company or State or Central company/ agency.
- b) The bid processing fees will be paid to MPUVNL in following account (through RTGS/ NEFT) and proof of the same shall be mailed to MPUVNL as well as submitted with online bid:
  - i. Account Holder Name: M. P. Urja Vikas Nigam Ltd.
  - ii. Bank Name: ICICI Bank Ltd.
  - iii. Bank Branch Address: Shivaji Nagar, Bhopal
  - iv. Account No.: 656501700049
  - v. IFSC Code: ICIC0006565
  - vi. MICR Code: 462229012

**3.39. TAX EXEMPTIONS:**

- a) Nodal Agency will extend possible cooperation to Power Producer in availing any tax exemptions. However, the responsibility of availing any such exemptions, if any, would rest with the Power Producer.

**3.40. FRAUD AND CORRUPTION**

The Power Producers, suppliers and contractors and their sub-contractors under the contracts are required to observe the highest standard of ethics during the procurement and execution of such contracts. In pursuance of this, the Nodal Agency:

- a) Defines, for the purpose of this provision, the terms set forth below as follows:
  - i. **“corrupt practice”** is the offering, giving, receiving or soliciting, directly or indirectly, of anything of value to influence improperly the actions of another party;
  - ii. **“fraudulent practice”** is any act or omission, including a misrepresentation, that knowingly or recklessly misleads or attempts to mislead, a party to obtain a financial or other benefit or to avoid an obligation;
  - iii. **“collusive practice”** is an arrangement between two or more parties

designed to achieve an improper purpose, including to influence improperly the actions of another party;

iv. **“coercive practice”** is impairing or harming, or threatening to impair or harm, directly or indirectly, any party or the property of the party to influence improperly the actions of a party;

v. **“obstructive practice” is**

aa) deliberately destroying, falsifying, altering or concealing of evidence material to the investigation or making false statements to investigators in order to materially impede a Nodal Agency’s investigation into allegations of a corrupt, fraudulent, coercive or collusive practice; and/ or threatening, harassing or intimidating any party to prevent it from disclosing its knowledge of matters relevant to the investigation or from pursuing the investigation;

**or**

ab) acts intended to materially impede the exercise of the Nodal Agency’s inspection and audit rights.

b) will reject a proposal for award if it determines that the Successful Bidder recommended for award has, directly or through an agent, engaged in corrupt, fraudulent, collusive, coercive or obstructive practices in competing for the contract in question;

c) will sanction a firm or individual, including declaring ineligible, either indefinitely or for a stated period of time, to be awarded a contract if it at any time determines that the firm has, directly or through an agent, engaged in corrupt, fraudulent, collusive, coercive or obstructive practices in competing for, or in executing, a contract; and

d) will have the right to require that the provision be included in Bidding Documents and in contracts, requiring Bidders, suppliers, and contractors and their sub-contractors to permit the Nodal Agency to inspect their accounts and records and other documents relating to bid submission and contract performance and to have them audited by auditors appointed by the Nodal Agency.

### **3.41. DEBARRED FROM PARTICIPATING IN NODAL AGENCY’S TENDER**

a) Agency reserves the right to carry out the performance review of each Bidder

from the time of submission of Bid onwards. In case it is observed that a Bidder has not fulfilled its obligations in meeting the various timelines envisaged, in addition to the other provisions of the RFP, such Bidder may be debarred/ blacklisted from participating in Nodal Agency's any future tender/ RFP for a period of five (5) years.

## **SECTION IV: BID EVALUATION**

### **4. BID EVALUATION:**

#### **4.1. THE EVALUATION PROCESS COMPRISES THE FOLLOWING FIVE STEPS:**

- a) Step I - Responsiveness check of Technical Bid and Evaluation of Bidder' fulfilment of Eligibility Criteria described in Section-I & III.
- b) Step II - Evaluation of Financial Bid
- c) Step III – Identification of Financially Qualified Bidder and filling required bucket
- d) Step V – Selection of Successful Bidder.

#### **4.2. RESPONSIVENESS CHECK OF TECHNICAL BID:**

The Technical Bid submitted by Bidder (both the hard copies of required documents and the online Bid) shall be scrutinized to establish responsiveness to the requirements laid down in the RFP. However, subject to decision of competent authority, if there is any difference between hard copy and online copy, **the online version of submitted Bid and associated documents will prevail**. Any of the following may cause the Bid to be considered "Non-responsive" and liable to be rejected, at the sole discretion of Nodal Agency, subject to sufficient justification and decision of competent authority:

- a) Bid not submitted in prescribed formats.
- b) Bid that are incomplete, i.e. not accompanied by any of the applicable and required formats;
- c) Bid not accompanied by contents of as per RfP;
- d) Bid not signed by authorized signatory and / or stamped in the manner indicated in this RFP;
- e) Material inconsistencies in the information / documents submitted by the Bidder affecting the Eligibility Criteria;
- f) Information not submitted in the formats specified in this RFP;
- g) Bid being conditional in nature;
- h) Bid not received by the Bid Deadline;
- i) Bid having conflict of interest;
- j) Bidder makes any misrepresentation;

- k) Any other act of Bidder which may be unlawful for the purpose of this RFP.
- l) Bid submitted is not in requisite format(s).

Each Bid shall be checked for compliance with the submission requirements set forth in this RFP before the evaluation of Bidder's fulfilment of Eligibility Criteria is taken up.

#### **4.3. QUALIFIED BIDDER(S) SELECTION:**

- a) Bid qualifying in as per Eligibility Criteria shall only be evaluated in this stage.
- b) Bidders who have submitted Bid(s) in compliance with this RfP and meet the necessary Eligibility Criteria for a Project(s) as per RFP would be termed as Qualified Bidders and only their online Financial Bid would be considered and evaluated.
- c) All Bidder whose Bid is found in compliance with this RfP and qualifying Eligibility Criteria shall be placed as equal for concerned Project.
- d) Bidder shall quote the fixed tariff for the entire term of the PPA with effect from the COD in the Financial Bid. The Quoted Tariff shall be in (Rupees/ Unit) up to two (2) decimal places.

#### **4.4. EVALUATION OF FINANCIAL BID AND DECLARATION OF SUCCESSFUL BIDDERS**

**4.4.1.** From among Qualified Bidders, bucket filling methodology shall be followed for selection of Successful Bidders up to 1110 MW solar projects at the most competitive tariff:

- a) The financial bid of Qualified Bidder(s) shall be opened on <https://www.bharat-electronictender.com> Portal.
- b) A Bidder is required to quote one tariff for a Project i.e. total SPP capacity associated with all target feeders on a sub-station. Bidders bidding for multiple sub-stations shall quote tariff separately for SPPs on respective sub-stations.
- c) Qualified Bidders quoting lowest tariff (L-1) for a substation shall be declared Financially Qualified Bidder (FQB) for the substation. Tariffs of FQBs shall remain valid up to 6 months from date of opening of Financial Bid.
- d) FQBs for respective concerned substations shall be arranged in ascending order. Only those FQBs in ascending order of tariff, which fall within 1110 MW bucket, shall be declared Successful Bidders, subject to meeting following criteria:

- a. Least of all lowest rates discovered for concerned substations is reasonable and acceptable to MPUVNL in light of prevailing market conditions;
- b. Maximum rate for filling 1110 MW bucket is not higher than 10% of such least of all lowest rates discovered for concerned substations.
- e) For Substations (s), where two or more Qualified Bidders quoted the same tariff, the preference shall be given in following order:
  - aa) Bidder with higher Net-Worth shall be given preference;
  - bb) Bidder with higher annual turnover shall be given preference.

**4.4.2. Waitlisted Bidder:** A Financially Qualified Bidder (FQB) not declared by MPUVNL as Successful Bidder, who willingly offers to execute Projects under this RfP till rate validity period of up to 6 months, shall be categorized as Waitlisted Bidder. At sole discretion of MPUVNL and subject to rate validity period of up to 6 months, such Waitlisted Bidders may be allocated Project(s) as deemed necessary for implementation in accordance with terms and conditions of this RfP and associated PPA.

#### **4.5. DECISION AS PER CONVENIENCE**

This RfP is for selection of Successful Bidders who would implement ambitious feeder solarization under component-C of PM KUSUM scheme.

- a) Notwithstanding anything contained in this RfP, competent authority shall have following rights without any obligation or answerability to Bidders:
  - a. decide on acceptable range of rates for Projects under this RfP,
  - b. decide on capacity to be awarded under this RfP
  - c. decide on extra capacity to be awarded to Waitlisted Bidders
  - d. cancel or terminate tendering process at convenience without assigning any reason at any stage of tendering process.
- b) Notwithstanding anything contained in this RfP, competent authority shall have rights of negotiation with willing Bidders meeting criterion laid under Cl. 4.4.1(d)(b), to execute projects at a particular rate or range of rates as may be decided by competent authority without any obligation or answerability to any Bidder.

#### **4.6. AWARD OF CONTRACT TO SUCCESSFUL BIDDER**

- a) Nodal Agency shall provide LOA to the Successful Bidder. The date of issuance of LOA shall be intimated by the Nodal Agency to the Successful Bidder.
- b) The Successful Bidder has to accept the LOA and submits PBG in favour of the procurer of required value within thirty (30) days from the date of issuance of LOA, the Nodal Agency reserves the right to annul/ cancel the LOA of the Successful Bidder.
- c) In case Nodal Agency cancels the LOA issued to the Successful Bidder due to its non-compliance or successful bidder fails to sign the PPA within the stipulated timeline, the capacity of such bidder will be withdrawn and bid security of the bidder will be forfeited and/or the bidder will be debarred/ blacklisted from participating in MPUVN RFPs / tenders for a period of five (5) years.
- d) In case, if none of the waitlisted bidder(s) is interested in taking the Project, then Nodal Agency will take appropriate action.
- e) Nodal Agency at its own discretion, has the right to reject any or all the Bid without assigning any reason whatsoever at any stage of tendering process.

#### **4.7. Performance Bank Guarantee:**

- a) The power producer shall provide Performance Bank Guarantee (PBG) of Rs. 5 Lakh/ MW to procurer within 30 days from date of issue of Letter of Award. Managing Director of MPUVNL can further extend this timeline by another thirty (30) days maximum. Details of such extensions shall be informed to the Board of MPUVNL.
- b) The PBGs submitted by successful bidder shall be valid for a period of fifteen (15) months from the date of issuance of LOA for the SPP. Managing Director of MPUVNL can further extend this time- line by another thirty (30) days maximum. Details of such extensions shall be informed to the Board of MPUVNL.
- c) The PBG will be returned to the power producer immediately after successful commissioning of solar power plant, after taking into account any adjustments/ recoveries, including penalties due to delay in commissioning.

#### **4.8. Signing of PPA**

- a) The signing of PPA by the power producer (s) with the Procurers shall happen within 60 days of issuing the LOA on the basis of Project Capacity. Managing Director of MPUVNL can further extend this timeline by another thirty (30) days maximum. Details of such extensions shall be informed to the Board of MPUVNL.
- b) Preferably, individual PPA shall be signed by a Successful Bidder with Procurer for each Project at corresponding tariff discovered through competitive bidding in accordance



with this RfP.

However, PPAs for a group of Projects can be executed between Procurer and concerned Successful Bidder(s) as per mutual agreement and arrangement in that behalf for ease of commercial and contractual transactions. In such cases, technical arrangement of concerned Projects shall be ensured and complied with individually. Necessary provisions in this regard may be incorporated in PPA as relevant duly agreed between Procurer and concerned Successful Bidder(s).

- c) The selected RPG is required to sign PPA with the DISCOM in line with the timeline given in the RFP. In case, the selected RPG fails to execute the PPA within the stipulated time period, the RPG will be penalized according to the RFP.
- d) The term of the PPA shall be in line with Article 2 of the PPA. The Procurer will be obliged to buy the power in line with Clause 4.3 of the PPA.
- e) However, the power producer is required to achieve a minimum generation as per Clause 4.3 of the PPA subject to a minimum CUF of 15% on annual basis during the PPA period.

#### **4.9. Shortfall in minimum generation:**

- a) For shortfall in generation on annual basis below minimum CUF (15%), penalty of 75% of PPA tariff for generation shortfall below 15% on annual basis shall be levied.
- b) While accounting this shortfall, periods of grid unavailability beyond 50 hours or period of force majeure shall be discounted to provide a level playing field to RPG.
- c) Detailed treatment of shortfall in generation/ minimum generation shall be in accordance with provisions of PPA.

#### **4.10. Commissioning**

- a) The selected power producer shall commission the solar power plant within twelve (12) months from the effective date as specified in article 5 of PPA. The power producer may commission the SPP during this period of nine months and the applicable tariff shall be in accordance to Article 9 of the PPA. A duly constituted Committee of DISCOM officials will physically inspect the Plant in not more than 03 days from the date of receiving a call from the power producer and certify successful commissioning of the plant. In case any power producer fails to achieve this milestone, procurer shall encash the Performance Bank Guarantee (PBG) in the manner as specified in Article 4 of PPA.

- 4.11. In case any PBG, BG (if available) is utilized, partly or fully, towards recovery/ adjustment of LD/ penalty, the same shall be replenished to its original value and validity period within

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

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seven (7) Days of written communication on this behalf from Nodal Agency or procurer to Power Producer.

**SECTION V – FINANCIAL BID**

To be filled submitted online only

1. Given below is a SAMPLE FORMAT in which the financial bid for each bidding Project/ sub-station will be submitted ONLINE only (Please DO NOT fill this offline and DO NOT submit this with hard copy of bid).
2. Financial Bid format for each substation has to be prepared in desired format separately by completing all entries required in the table, including tariff at which Bidder wants to apply for concerned Project/ substation i.e. given below table is to be prepared separately for each Project/ substation that a Bidder is interested to bid for. [Example: It a Bidder is interested to place bid for any 5 Projects/ substations of their choice, then, 5 such tables shall be prepared separately for individual Project/ substation].
3. Subsequently, Bidder is advised to single PDF file of financial Bid formats of all interested Projects/ substations and upload it at ONLINE portal at desired place in online portal.
4. Financial Bid of only Qualified Bidders for each Project/ substation shall be considered and evaluated for identification of Financially Qualified Bidder for concerned Project/ substation

1.	<b>Sub-station</b>	
2.	<b>Block</b>	
3.	<b>Village</b>	
4.	<b>Tahsil</b>	
5.	<b>Vidhan Sabha number and name</b>	
6.	<b>District</b>	
7.	<b>Discom</b>	
8.	<b>Bidding Capacity (kW)</b>	
9.	<b>Tariff (INR/ kWh)*</b>	

\* This tariff to be submitted ONLINE only. This tariff shall be fixed for 25 years from commercial operation date.

**ONLINE BID PORTAL SHALL ALERT A BIDDER TO CHECK IF HE HAS SUBMITTED ONLINE FINANCIAL BID. Failure to submit correct online financial bid shall be sole responsibility of Bidder**

**SECTION VI: Intentionally left blank section**

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**SECTION VII: FORMATS TO BE SUBMITTED BY BIDDERS**

Bidder should be a body corporate incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed partnership deed and registered as per sections 58 & 59 of the Partnership Act, 1932, as amended or a Limited Liability Partnership Firm (LLP) registered under section 12 of Limited Liability Partnership Act, 2008, as amended or registered Sole Proprietor.

### CHECK LIST FOR BIDDERS

Bidder should be a body corporate incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed partnership deed and registered as per sections 58 & 59 of the Partnership Act, 1932, as amended or a Limited Liability Partnership Firm (LLP) registered under section 12 of Limited Liability Partnership Act, 2008, as amended or registered Sole Proprietor.

#### 1. Checklist for ONLINE submission

Sr. No.	Particular	Format No.	Document uploaded online (Yes/ No)
1.	Covering Letter	D1	
2.	General Particulars of the Bidder	D2	
3.	Shareholding certificate	D3	
4.	Bid Security, if applicable in the form of BG	D4	
5.	Power of attorney for authorized signatory on appropriate value stamp paper	D5	
6.	Financial eligibility criteria	D6	
7.	Relationship with affiliate	D7	
8.	Undertaking from Affiliate of Bidder/ Lead Member/ Member of Consortium/ JV, as applicable	D8	
9.	Consortium/ JV Agreement Format	D9	
10.	Power of attorney in favor of lead member of consortium/ JV	D10	
11.	Declaration	D11	
12.	Contract Management and Maintenance Service Charges	D12	
13.	Proof of Bid Processing Fee Submission	-	

#### 2. Checklist for OFFLINE/ HARD copy submission

Sr. No.	Particular	Format No.	Document uploaded online (Yes/ No)
1.	Shareholding certificate	D3	
2.	Bid Security, if applicable in the form of BG	D4	

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

3.	Power of attorney for authorized signatory on appropriate value stamp paper	D5	
4.	Consortium/ JV Agreement Format	D9	
5.	Power of attorney in favor of lead member of consortium/ JV	D10	
6.	Pass-phrases for decrypting Technical Bid and Financial Bid		

Signature of authorized signatory of Bidder

Name:

**FORMAT D1: Covering Letter**

**(The covering letter should be on the Letterhead of the Bidder/ Lead Member of Consortium/ JV)**

Ref. No. \_\_\_\_\_ (Please insert RfP No)

Date: \_\_\_\_\_

From: Insert name and address of Bidder

Tel.: \_\_\_\_\_

E-mail: \_\_\_\_\_

To,

Superintending Engineer  
Madhya Pradesh Urja Vikas Nigam Limited  
(A Government of Madhya Pradesh Enterprise)  
Urja Bhawan, Link Road No. 2,  
Shivaji Nagar, Bhopal - 462016

Sub: Request for Proposal (RFP) for Selection of renewable power generator (RPG) setting up of Grid connected Solar based Power Plants (SPP) for feeder solarization component under PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India, for sale of power to MPPMCL.

Dear Sir,

- a) We, the undersigned \_\_\_\_\_ [insert name of the Bidder] having read, examined and understood in detail the Request for Proposal (RFP) for Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of approximate 1110 MW under feeder solarization component of PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India for Sale of Solar Power to MPPMCL at the Delivery Point in each substation [i.e. preferably be 11 kV bus bar at the 33/ 11 kV Sub-station. However, as per necessity and technical feasibility, Delivery Point can be at 33 kV bus bar of 33/11 kV or higher voltage substation with due approval of Procurer(s)] at various locations in the state of Madhya Pradesh, India, hereby submit our Bid comprising of Financial Bid and Technical Bid. We confirm that neither we nor any of our Affiliate (if



applicable) has submitted Bid other than this Bid directly or indirectly in response to the aforesaid RFP.

b) We give our unconditional acceptance to the RFP attached thereto, issued by Madhya Pradesh Urja Vikas Nigam Limited, as amended. As a token of our acceptance to the RFP, the same have been initialled by us and enclosed to the Bid. We shall ensure that we execute such RFP as per the provisions of the RFP and provisions of such RFP shall be binding on us.

c) **Projects**

We are pleased to submit our bid for the following substations as mentioned in table<sup>1</sup> below:

Sr No	District	Tehsil	Village	Feeder name	Substation Name	Capacity quoted (in kW)

d) **Bid Security**

We have submitted/ enclosed Bid Security as prescribed in this RfP.

e) **Acceptance**

We hereby unconditionally and irrevocably agree and accept that the decision made by Nodal Agency in respect of any matter regarding or arising out of the RFP shall be binding on us. We hereby expressly waive any and all claims in respect of Bid process.

We confirm that there are no litigations or disputes against us, which materially affect our ability to fulfil our obligations with regard to execution of projects of capacity offered.

f) **Familiarity with Relevant Indian Laws & Regulations**

We confirm that we have studied the provisions of the relevant Indian laws and regulations as required to enable us to submit this Bid and execute the RFP, in the event of our selection as Successful Bidder. We further undertake and agree that all such factors as mentioned in RFP have been fully examined and considered while submitting the Bid.

---

<sup>1</sup> Please insert the rows according to the number of applied sub-stations by bidder.

We undertake that we have satisfied ourselves with the site conditions of the projects and our proposed financial bid takes into consideration the existing site conditions.

**g) Contact Person**

Details of the contact person are furnished as under:

<b>Particulars</b>	<b>Description</b>
Name	
Designation	
Company	
Address	
Phone Nos.	
E-mail address	

We confirm that our bid shall remain valid for a period of one hundred and eighty (180) Days from Bid Deadline. We are enclosing herewith covering letter, processing fee and Bid Security and technical documents as per applicable containing duly signed formats as desired by you in the RFP for your consideration.

It is confirmed that our Bid is consistent with all the requirements of submission as stated in the RFP and subsequent communications from Nodal Agency. The information submitted in our Bid is complete, strictly as per the requirements stipulated in the RFP and is correct to the best of our knowledge and understanding. We would be solely responsible for any errors or omissions in our Bid. We confirm that all the terms and conditions of our Bid are valid for acceptance for a period of one hundred and eighty days, confirm that we have not taken any deviations, so as to be deemed non-responsive.

Dated the \_\_\_\_\_ day of \_\_\_\_\_ 2022

Thanking you,

We remain,

Yours faithfully,

(Signature of Authorized Person in whose name Power of Attorney/ Board Resolution)

**Name:**

**Designation:**

**Organization Stamp:**

**FORMAT D2: General Particulars of the Bidder**

1.	Name of the Bidder	
2.	Type of Bidders (Company/ Limited Liability Partnership (LLP) firm/ Partnership Firm/ Sole Proprietor)	
3.	Is proof for the bidder eligibility is attached (e.g. certificate of incorporation etc.)	Yes/ No
4.	Address for communication	
5.	E-mail	
6.	Website	
7.	Authorized Contact Person(s) with name, designation, Address and Mobile Phone No., E-mail address/ Fax No. to whom all references shall be made	
8.	Year of Incorporation (as applicable)	
9.	Have the Bidder/ Company debarred/ blacklisted in preceding 5 years from bid submission date by any Govt. Dept. / undertaking for undertaking any work	Yes/ No
10.	Reference of any documentation formation attached by the Bidder other than specified in the RFP.	
11.	Whether the Bidder wishes to form a Project Company for execution of work	Yes/ No
12.	Bidder is listed in India (as applicable)	Yes/ No
13.	GSTIN No. (if Applicable)	
14.	PAN No.	
15.	Certificate of Incorporation of Bidder/ Affiliate (as applicable) enclosed	Yes/ No
16.	Partnership deed for LLP/ Sole Proprietor registration (as applicable) enclosed	Yes/ No

\_\_\_\_\_  
(Signature of Authorized Signatory)

**Name:**

**Designation:**

**Organization Stamp:**

**FORMAT D3: Shareholding certificate for company / partner contribution in a partnership firm (as applicable)**

(To Be Issued by CA/ Statutory Auditor's on letterhead of CA/ Statutory Auditor)

SHAREHOLDING CERTIFICATE FOR COMPANY

Name of the Equity holder	Type and Number of shares owned	% of equity holding	Extent of Voting rights

OR

PARTNER CONTRIBUTION IN A PARTNERSHIP FIRM

Name of Partner	Capital Contribution (Rs)	% of Ownership in the Firm

\_\_\_\_\_  
(Signature of Authorized Signatory) With Stamp

\_\_\_\_\_  
(Signature of Company Secretary/ Director/ Chartered Accountant)

**FORMAT D4: Bid Security**

(To be stamped on non – judicial stamp paper of minimum INR 1000)

Ref. \_\_\_\_\_ Bank Guarantee No. \_\_\_\_\_

Date: \_\_\_\_\_

In consideration of the [Insert name of the Bidder] (hereinafter referred to as Bidder) submitting the response to RFP for Selection of Renewable Power Generators (RPGs) for Implementation of approximate 1110 MW of Grid Connected Solar PV Systems for Sale of Solar Power to MPPMCL under feeder solarization component of PM KUSUM-C at various locations in the state of Madhya Pradesh, India in response to the RFP No. \_\_\_\_\_ Dated \_\_\_\_\_ issued by Madhya Pradesh Urja Vikas Nigam Limited (hereinafter referred to as Nodal Agency) and Nodal Agency considering such response to the RFP of [insert the name of the Bidder] as per the terms of the RFP, the [insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to Nodal Agency at [Insert Name of the Place from the address of Nodal Agency] forthwith on demand in writing from Nodal Agency or any Officer authorized by it in this behalf, any amount upto and not exceeding Rupees [Insert amount] only, on behalf of M/s. [Insert name of the Bidder].

This guarantee shall be valid and binding on this Bank up to and including [insert date of validity in accordance with this RFP] and shall not be terminable by notice or any change in the constitution of the Bank or the term of Agreement or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made, given, or agreed with or without our knowledge or consent, by or between parties to the respective Agreement.

Our liability under this Guarantee is restricted to Rupees (Rupees \_\_\_\_\_ only). Our Guarantee shall remain in force until [insert date of Bid Validity in accordance with this RFP]. Only Nodal Agency shall be entitled to revoke this Guarantee till \_\_\_\_\_ [Insert date which is 30 days after the date in the preceding sentence].

The Guarantor Bank hereby agrees and acknowledges that only the Nodal Agency shall have a right to revoke this BANK GUARANTEE in part or in full, as it may deem fit.

The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition

to the written demand by Nodal Agency, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to Nodal Agency.

The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the Bidder] and/or any other person. The Guarantor Bank shall not require Nodal Agency to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against Nodal Agency in respect of any payment made hereunder.

This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Bhopal shall have exclusive jurisdiction. The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.

This BANK GUARANTEE shall not be affected in any manner by reason of merger, Amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.

This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly Nodal Agency shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the Bidder, to make any claim against or any demand on the Bidder or to give any notice to the Bidder or to enforce any security held by Nodal Agency or to exercise, levy or enforce any distress, diligence or other process against the Bidder.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rupees \_\_\_\_\_ (Rupees \_\_\_\_\_ only) and it shall remain in force until [Date to be inserted on the basis of this RFP] with an additional claim period of thirty (30) days thereafter.

We are liable to pay the guaranteed amount or any part thereof under this Bank Guarantee only if Nodal Agency serves upon us a written claim or demand.

\_\_\_\_\_  
Power of Attorney No.

For [Insert Name of the Bank]

Banker's Stamp and Full Address

Date, this \_\_\_\_ day of \_\_\_\_ 20.

**FORMAT D5: Power of Attorney**

*(To be stamped on non – judicial stamp paper of minimum INR 1000)*

- a) Power of Attorney to be provided by the Bidder in favour of its representative as evidence of authorized signatory's authority.
- b) Know all men by these presents, we (name and address of the registered office of the Bidder as applicable) do hereby constitute, appoint and authorize Mr./ Ms. (name & residential address) who is presently employed with us and holding the position of \_\_\_\_\_ as our true and lawful attorney, to do in our name and on our behalf, all such acts, deeds and things necessary in connection with or incidental to submission of our Bid for Selection of RPG for Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of \_\_\_\_\_ MW under feeder solarization component of PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India for Sale of Solar Power to MPPMCL at the delivery point in each substation at various locations in the state of Madhya Pradesh, India in response to the RFP No..... Dated: \_\_\_\_\_ issued by Nodal Agency including signing and submission of the Bid and all other documents related to the Bid, including but not limited to undertakings, letters, certificates, acceptances, clarifications, guarantees or any other document which the Nodal Agency may require us to submit. The aforesaid Attorney is further authorized for making representations to the Madhya Pradesh Urja Vikas Nigam Limited and providing information / responses to Nodal Agency representing us in all matters before Nodal Agency and generally dealing with Nodal Agency in all matters in connection with Bid till the completion of the bidding process as per the terms of the above mentioned in RFP.
- c) We hereby agree to ratify all acts, deeds and things done by our said attorney pursuant to this Power of Attorney and that all acts, deeds and things done by our aforesaid attorney shall be binding on us and shall always be deemed to have been done by us.
- d) All the terms used herein but not defined shall have the meaning ascribed to such terms under the RFP.

\_\_\_\_\_  
Signed by the within named

(Insert the name of the executant's/executant's company)

through the hand of

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

---

Mr \_\_\_\_\_

duly authorized by the Board to issue such Power of Attorney

Dated this \_\_\_\_\_ day of \_\_\_\_\_

Accepted

\_\_\_\_\_

Signature of Attorney

Name:

Designation:

Address of the Attorney:

Attested

\_\_\_\_\_

(Signature of the executant)

Name:

Designation:

Address of the executant:

\_\_\_\_\_

Signature and stamp of Notary of the place of execution

Common seal of \_\_\_\_\_ has been affixed in my/ our presence pursuant to Board of Director's Resolution dated

WITNESS

\_\_\_\_\_

(Signature)

Name \_\_\_\_\_

Designation \_\_\_\_\_

Name of Organization (Stamp) \_\_\_\_\_

(Signature)

Name \_\_\_\_\_

Designation \_\_\_\_\_

Name of Organization (Stamp) \_\_\_\_\_



**FORMAT D6: Financial Eligibility Criteria Requirement**

(To be submitted on the CA/ Statutory Auditor's Letterhead, duly sealed and signed by CA/ Statutory Auditor)

To,

Superintending Engineer  
 Madhya Pradesh Urja Vikas Nigam Limited  
 (A Government of Madhya Pradesh Enterprise)  
 Urja Bhawan, Link Road No. 2,  
 Shivaji Nagar, Bhopal - 462016

Ref.: RFP No. \_\_\_\_\_ dated / / and corrigenda/ addenda/ amendments thereof

Dear Sir,

Sub: Financial eligibility fulfilment in response to above referred RFP

We, M/ s \_\_\_\_\_ (Mentioned the Name of Chartered Auditor), Chartered Accountant (CA) and authorized by below mentioned entities to certify their net-worth and/ or turnover for FY20, FY21 and/ or FY22, as applicable according to the clause 3.14.5, do hereby certify and state the following:

Based on audited annual accounts, net worth (latest of FY21 or FY22) and/ or turnover (continuous latest 2 years among FY20, FY21 or FY22) of below mentioned entities are as mentioned in table below:

Name of Entity being evaluated (Lead Member in case of Consortium/ JV)	Name of Affiliate in case its Financial Strength being used	Financial Year	Financial Parameters	
			Net worth (INR Lakh)	Turn over (in Cr)
		FY 20		
		FY 21		
		FY 22		

Consortium Member (provide details if applicable; else, leave blank)

Name of Consortium Partner	Financial Year	Financial Parameters	
		Net worth (INR Lakh)	Turn over (in Cr)
	FY 20		

Name of Consortium Partner	Financial Year	Financial Parameters	
		Net worth (INR Lakh)	Turn over (in Cr)
	FY 21		
	FY22		

The relevant financial statement for respective years shall be enclosed, duly signed by authorised signatory.

Note:

1. Please attached audited financial statements (balance sheets, including all related notes, and income statements) clearly mentioning the UDIN number, for the years required above complying with the following condition:
  - a. Must reflect the financial situation of the Bidder as well as a member of a Consortium/ JV (if applicable), and not sister or parent companies;
  - b. Historic financial statements must be audited by a certified public accountant;
  - c. Historic financial statements must correspond to accounting periods already completed and audited. No statements for partial periods shall be accepted;
  - d. Should be submitted on the letter head of the public accountant.
2. Net worth and turnover will be calculated as per methodology under the clause 3.14.5 of RfP no. \_\_\_\_\_ dated \_\_\_/ \_\_\_/ \_\_\_, and its amendments/ corrigenda etc.
3. The bidders shall declare in undertaking (Format-D8) the criteria on which they fulfil the financial eligibility as per the provisions of this RFP.
4. Audited consolidated annual accounts of the Bidder may also be used for the purpose of financial criteria provided the Bidder has at least 26% equity and control in each company whose accounts are merged in the audited consolidated accounts and provided further that the financial capability of such companies (of which accounts are being merged in the consolidated accounts) shall not be considered again for the purpose of evaluation of the Bid.

Name: \_\_\_\_\_

Registration No.: \_\_\_\_\_

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

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Registered office: \_\_\_\_\_

Date: \_\_\_\_\_

Place: \_\_\_\_\_

Signature and stamp (on each page) of Chartered Accountant/ Statutory Auditors of Bidder

**FORMAT D7: Format for certificate of relationship of affiliate with the bidder**  
(CA/ statutory auditor's certificate to be submitted by Bidder/ Lead Member on behalf of self, as applicable)

To,

Superintending Engineer,  
Madhya Pradesh Urja Vikas Nigam Limited  
Urja Bhawan, Link Road No. 2,  
Shivaji Nagar, Bhopal - 462016

Ref.: RFP no. \_\_\_\_\_ and corrigenda/ addenda/ amendments thereof

Dear Sir,

Sub: Relationship of lead member with affiliate bidder

We hereby certify that M/ s \_\_\_\_\_, M/ s \_\_\_\_\_, M/ s \_\_\_\_\_, are the Affiliate(s) of the Bidder as per the definition of Affiliate as provided in this RFP and based on details of equity holding as on seven (7) Days prior to the Bid Deadline.

The details of equity holding of the Affiliate / Bidder or vice versa as on seven (7) Days prior to the Bid Deadline are given as below:

a) In case of Bidder being Company/ LLP/ Partnership Firm/ Sole – Proprietor:

Name of Company/ LLP/ Partnership Firm/ Sole – Proprietor	Name of the Affiliate	Details of Equity Holding

OR

b) In case of Bidder being member of the Consortium/ JV

Name of Member of Consortium/ JV	Name of the Affiliate	Details of Equity Holding

Yours Faithfully

\_\_\_\_\_  
Signature of Statutory Auditor

**Name:**

**Designation:**

**Organization Stamp:**

**FORMAT D8: Undertaking Form**

Undertaking from Affiliate of Bidder/ Lead Member/ Member of Consortium/  
JV, as applicable

Name: \_\_\_\_\_

Full Address: \_\_\_\_\_

Telephone No.: \_\_\_\_\_

E-mail address: \_\_\_\_\_

To,

\_\_\_\_\_

Dear Sir,

- a) We refer to the RFP No: ..... Dated: \_\_\_\_/ / for Request for Proposal (RFP) for Selection of RPG for Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of approximately 1110 MW under feeder solarization component of PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India for Sale of Solar Power to MPPMCL at the delivery point in each substation [i.e. preferably be 11 kV bus bar at the 33/ 11 kV Sub-station. However, as per necessity and technical feasibility, Delivery Point can be at 33 kV bus bas of 33/11 kV or higher voltage substation with due approval of Procurer(s)].
- b) We have carefully read and examined in detail the RFP regarding submission of an undertaking, as per the prescribed Format of the RFP.
- c) We confirm that M/ s \_\_\_\_\_ (Insert name of Bidder) is our Affiliate on the following basis:
- d) that M/ s (Insert name of Bidder) has been authorized by us to use our financial capability for meeting the Financial Eligibility as specified in the RFP referred to above in terms of Net worth and/ or Turnover.
- e) We have also noted the amount of the Performance Guarantees and Bid Security required to be submitted as per the RFP by (Insert the name of the Bidder) in the event of it being selected as the SPD.
- f) In view of the above, we hereby undertake to you and confirm that in the event

of failure of (Insert name of the Bidder) to submit the Performance Guarantees in full or in part at any stage and Bid Security, as specified in the RFP, we shall submit the Performance Guarantee and Bid Security not submitted by (Insert name of the Affiliate/ Consortium/ JV member of Bidder)".

- g) We also undertake that we shall maintain our relationship with M/s \_\_\_\_\_ (insert name of bidder) so that it is in accordance with principles of 'Control' and 'Affiliate' laid out in RfP No. \_\_\_\_\_ Dated: / / . (**in case of affiliate**)
- h) We have attached hereto certified true copy of the Board Resolution, whereby the Board of Directors of our Company has approved issue of this Undertaking by the Company.
- i) All the terms used herein but not defined, shall have the meaning as ascribed to the said terms under the RFP.

\_\_\_\_\_

Signature of Chief Executive Officer/ Managing Director/ Authorized Signatory

Common seal of has been affixed in my/ our presence pursuant to Board of Director's Resolution dated.

Name:

Designation:

Name of Organization:

WITNESS

\_\_\_\_\_

(Signature)

Name:

Designation:

Name of Organization:

\_\_\_\_\_

(Signature)

Name:

Designation:

Name of Organization:

**FORMAT D9: Format for Consortium/ JV Agreement for Participation  
In Request for Proposal (RFP)**

**for**

**Selection of Renewable Power Generator (RPG)**

**for**

Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of approximately 1110 MW under feeder solarization component of PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India, for Sale of Solar Power to MPPMCL at the delivery point at concerned substations in Madhya Pradesh, India.

*(To be stamped as per the stamp act of the state where the document is made, on minimum INR 1000 value non judicial stamp paper)*

THIS AGREEMENT is entered into on this \_\_\_ day of \_\_\_\_\_ 2022.

**AMONGST**

{ \_\_\_\_\_, party on **First Part** of consortium/ JV} and having its registered its registered office at \_\_\_\_\_ (Hereinafter referred to as the “**First Part**” or “**Lead Member**” which expression shall, unless repugnant to the context include its successors and permitted assigns)

**AND**

\_\_\_\_\_ Having its registered office at \_\_\_\_\_.(Hereinafter referred to as the “**Second Part**” or “**Member**” which expression shall, unless repugnant to the context include its successors and permitted assigns)

The above-mentioned parties of the First and Second are collectively referred to as the “**Parties**” and each is individually referred as a “**Party**”

**WHERE AS,**

i. Madhya Pradesh Urja Vikas Nigam Ltd. (hereinafter referred to as the

“MPUVNL” which expression shall, unless repugnant to the context or meaning thereof, include its administrators, successors and assigns) has invited applications (the “**Applications**”) by its RFP No: ..... Dated: \_\_\_\_\_ for award of the rate contract/ work under “Selection of solar power generator (SPG) for Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of approximate 1110 MW for Sale of Solar Power to MPPMCL at the delivery point in each substation at various locations in the state of Madhya Pradesh, India (hereinafter called “**Project (s)**”) and Selection of RPG for the same.

ii. The Parties are interested in jointly bidding for the Project as members of consortium/ JV in accordance with the terms and conditions of the RFP document and other bid documents in respect of the Project, and

iii. It is a necessary condition under the RFP document that the members of the Consortium/ JV shall enter into a Consortium/ JV agreement and furnish a copy thereof with the Application.

**NOW IT IS HEREBY AGREED as follows:**

#### **Definitions and Interpretations**

In this agreement, the capitalized terms shall, unless the context otherwise require, have the

Meaning ascribed thereto under the above mentioned RFP.

#### **1. Consortium/ Joint Venture**

The Parties do hereby irrevocably constitute a consortium/ joint venture (the “**Consortium/ JV**”) for the purposes of jointly participating in the Bidding Process. The Parties hereby undertake to participate in the Bidding Process in a Project Group as per Table 1 of this RFP, only through this Consortium/ JV and not individually and/ or through any other consortium/ JV constituted for this RFP, either directly or indirectly or through any of their Affiliate(s).

Parties do hereby irrevocably state and affirm that if consortium/ JV has referred financial credentials of its Affiliate to meet the Financial Eligibility criteria, then the same relationship with the Affiliate by the Parties shall continue at least for the period of First Operational Year (equity lock-in period).

#### **2. Role of the Parties**



The Parties hereby undertake to perform the roles and responsibilities as described below:

- a) The parties agree to submit bid as Consortium/ JV for following Project(s)/ Substation(s):

Sr No	District	Tehsil	Village	Feeder name	Substation Name	Capacity quoted (in kW)

- b) Only First Part shall be evaluated for qualification against technical eligibility criteria as per RFP.
- c) First Part shall have the power of attorney from all Parties for conducting all business for and on behalf of the Consortium/ JV during the Bidding Process and after its selection as Successful Bidder.
- d) First Part would be responsible and obligated for successful execution of all work awarded to them by MPUVNL and in no circumstances the same shall be the responsibility of Second Part. Pursuant to selection of Successful Bidder as per criteria delineated in the RFP, all obligations as per RFP shall be borne by the First Part.
- e) Second Part and Third part shall work in accordance with roles and responsibilities assigned to them by First Part as a part of their internal understanding.
- f) Parties have agreed and documented clearly stated roles and responsibilities between First Part, Second Part and Third Part for execution of work awarded by MPUVNL.
- g) Subject to the terms of this agreement, the share of each Member of the Consortium/ JV in the "issued equity share capital" shall be in the following proportion: (if applicable)

Name of Member	Proposed % Equity holding
Lead Member	..... (At least 51%)
Member	

### 3. Termination

This Agreement shall be effective from the date hereof and shall continue in full force and effect until the Bid Validity Period of Award and further in accordance with the LOA subsequently issued if bid arrives as successful. However, in case the Consortium/ JV is either not pre-qualified for the Project or does not get selected for Award of the work, the Agreement will stand terminated in case the Applicant is not pre-qualified.

### 4. Miscellaneous

This Joint Bidding Agreement shall be governed by laws of India. The Parties acknowledge and accept that this Agreement shall not be amended by Parties without the prior written consent of the MPUVNL. Party of First Part would decide on the representative of Consortium/ JV at MPUVNL.

IN WITNESS WHERE OF THE PARTIES ABOVE NAMED HAVE EXECUTED AND DELIVERED THIS AGREEMENT AS OF THE DATE FIRST ABOVE WRITTEN.

SIGNED, SEALED AND  
DELIVERED For and on behalf of  
Lead Member by:

(Signature)  
(Name & Designation)  
Organization Name  
(Address)

In Presence of:

Witness -1

Witness -2

SIGNED, SEALED AND DELIVERED  
For and on behalf of Second Part:

(Signature)  
(Name & Designation)  
Organization Name  
(Address)

In Presence of:

Witness -1

Witness -2

**FORMAT D10: Power of attorney in favour of lead member of the consortium/ JV**

*(to be submitted by each member of the Consortium/ JV)*

*(To be stamped as per the stamp act of the state where the document is made, minimum INR 1000 value stamp paper)*

Whereas Madhya Pradesh Urja Vikas Nigam Ltd. (MPUVNL) has invited applications (the "Applications") by its RFP No: ..... Dated: \_\_\_/ \_\_\_/ \_\_\_ for Selection of RPGs for Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of \_\_\_ MW under feeder solarization component of PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India, for Sale of Solar Power to MPPMCL at the Delivery Point in each substation [i.e. preferably be 11 kV bus bar at the 33/ 11 kV Sub-station. However, as per necessity and technical feasibility, Delivery Point can be at 33 kV bus bar of 33/11 kV or higher voltage substation with due approval of Procurer(s)] (hereinafter called "Project")

Whereas, ....., ....., and ..... (collectively the **Consortium/ JV**) being Members of the Consortium/ JV and having signed a Joint Bidding Agreement dated [●], are interested in submitting a Bid in accordance with the terms and conditions of the Request for Proposal (**RFP**) and the other Bid Documents, and

Whereas, it is necessary for the Members of the Consortium/ JV to designate one of them as the Lead Member with all necessary power and authority to do for and on behalf of the Consortium/ JV, all acts, deeds and things as may be necessary in connection with the Consortium's/ JV's bid for the Unit(s) and its execution.

**NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS**

- a) We, ....., having our registered office at ....., and ....., having our registered office at ....., (hereinafter collectively referred to as the **Principals**) do hereby irrevocably designate, nominate, constitute, appoint and authorise ..... having its registered office at ....., being one of the Members of the Consortium/ JV, as the Lead Member and true and lawful attorney of the Consortium/ JV (hereinafter referred to as the **Attorney**).

We hereby irrevocably authorize the Attorney (with power to sub-delegate) to conduct all business for and on behalf of the Consortium/ JV, and any one of us, during the Bid Process, including undertaking all acts required for the submission of the Bid in accordance with the terms and conditions of the RFP. Additionally, we also authorise the Lead Member to do any other acts or submit any information and documents related to the above Bid submission, to do on our behalf and on behalf of the Consortium/ JV, all or any of such acts, deeds or things as are necessary or required or incidental to the submission of its Bid for the Unit(s), including but not limited to signing and submission of all applications, undertakings and other documents and writings, participate in bidders and other conferences and respond to queries, if required. In the event the Consortium/ JV is awarded the Project Documents for developing the Units, we authorise the Lead Member to submit information/ documents, sign and execute contracts and undertakings consequent to acceptance of the Bid of the Consortium/ JV in relation to the incorporation of the SPV and generally to represent the Consortium/ JV in all its dealings with RUMSL, and/ or any other Government Agency or any Person, in all matters in connection with or relating to or arising out of the Consortium's/ JV's Bid for the Unit(s) and/ or upon award thereof till incorporation of the SPV.

- b) **AND** hereby agree to ratify and confirm and do hereby ratify and confirm all acts, deeds and things done or caused to be done by our said Attorney pursuant to and in exercise of the powers conferred by this Power of Attorney and that all acts, deeds and things done by our said Attorney in exercise of the powers hereby conferred shall and shall always be deemed to have been done by us/ Consortium/ JV.

IN WITNESS WHEREOF WE THE PRINCIPALS ABOVE NAMED HAVE EXECUTED THIS POWER OF ATTORNEY ON THIS ..... DAY OF ....., 2022

For .....  
(Signature)

.....

Name:

Designation:

Organization Name:

For .....  
(Signature)

.....

Name:

Designation:

Organization Name:

(To be executed by authorized signatories of the Members of the Consortium/ JV, except the Lead Member)

Witnesses:

1.

(Signature)

Name:

Designation:

Organization Name:

2.

(Signature)

Name:

Designation:

Organization Name:

(Notarised)

Accepted

.....

(Signature of the authorized signatory of the Lead Member)

(Name, Title and Address of the Attorney)

Instructions:

(1) *The mode of execution of the Power of Attorney should be in accordance with the procedure, if any, laid down by the applicable law and the charter documents of the*

*executant(s) and when it is so required, the same should be under common seal affixed in accordance with the required procedure.*

- (2) Also, wherever required, the Members should submit for verification the extract of the charter documents and documents such as a board or shareholders' resolution/ power of attorney in favour of the person executing this Power of Attorney for the delegation of power hereunder on behalf of the Member of the Consortium/ JV.*

**FORMAT D11: Declaration**

(To be submitted on Original Letterhead of Bidder/ Lead Member of Consortium/ JV)

I/ We have carefully read and understood the Terms and Conditions of the RFP and agree to abide by them. I/ We accept and undertake, the following statements that,

1. I/ We have carefully read and understood terms and conditions of above referenced RFP (RfP no. \_\_\_\_\_/\_\_\_\_ dated \_\_/\_\_/\_\_\_\_) and associated PPA and their corrigenda/ addenda/ amendments issued from time to time before bid submission end date (collectively called as “RfP Documents”). In case, at any stage of bidding process or after award of work, our bid or award of work is found non-compliant with any provisions of RfP Documents or any of our undertakings/ declarations are found wrong/ unsolicited/ misrepresented/ unfulfilled, we unconditionally declare and undertake to accept, without any responsibility/ accountability/ implications/ liabilities/ obligations on anyone other than us, decision of competent authority as appropriate, including rejection of our bid and/ or cancellation of award of work, without prejudice to any other rights that competent authority may be entitled to exercise as per law or under provisions of RfP documents
2. I/ We have, in last 5 years, not been Black listed or debarred or otherwise for any Supply of Goods / Services / Works by any Ministry / Department / PSU of Central Government / Any of the State Government(s), anytime / anywhere in the Country or have failed to execute any previous work of MPUVNL.
3. I/ We solemnly undertake that, the responsibility of execution of the Work as per the terms and conditions of the RFP/Contract Agreement shall be entirely ours.
4. Except as required by nodal agency, we have not taken support from any of the independent Consultant or Consulting Agency who is associated with Nodal Agency in any form while preparing RFP.
5. I/ We are aware that, I/ we should ensure compliance to the MNRE's order/ rule/ guidelines pertaining to KUSUM-C.

If this Declaration is found to be incorrect or if any RFP Condition is found violated by us, then without prejudice ..... (*Insert Bidder's Name*) including our Members, Parent, Ultimate Parent, and our Affiliates shall be suspended/ debarred/ blacklisted from participating in upcoming tenders issued by any department of MP State Government for a period of 5 years from the date of default as notified by MP Urja Vikas Nigam Limited. and the Proposal to the Extent of Acceptance / anytime during Execution of Assignment may be cancelled.

(Signature of Authorized Signatory)

Name (in Block Letter):

Designation & Organization Name (in Block Letter):





**FORMAT D12: Contract Management and Maintenance Service Charge**

[To be provided subsequently in accordance with approval of State Electricity Regulatory Commission]

**Section IX: Formats for Submitting Performance Bank Guarantee (PBG) By Successful Bidders**

**FORMAT 1: Format for performance bank guarantee**

*(To be stamped on non – judicial stamp paper as per the stamp act of the state where the document is made)*

- a) In consideration of the *[Insert name of the Bidder]* (hereinafter referred to as (Bidder) submitting the response to Request for Proposal (RFP) for Selection of RPGs for Design, Engineering, Supply, Installation, Testing and Commissioning including construction of bay and related switchgear at sub-station along with Comprehensive Operation & Maintenance (for twenty-five (25) Operational Years of Grid Connected Solar based Power Plants (SPPs) of aggregate capacity of approximate 1110 MW, under feeder solarization component of PM KUSUM-C scheme at various locations in the state of Madhya Pradesh, India, for Sale of Solar Power to MPPMCL at the delivery point [i.e. preferably be 11 kV bus bar at the 33/ 11 kV Sub-station. However, as per necessity and technical feasibility, Delivery Point can be at 33 kV bus bas of 33/11 kV or higher voltage substation with due approval of Procurer(s)] in concerned 33/11 substation in Madhya Pradesh, India in response to the RFP dated \_\_\_\_\_ issued by Madhya Pradesh Urja Vikas Nigam Limited (hereinafter referred to as Nodal Agency) and Nodal Agency considering such response to the RFP of [insert the name of the RPG] (which expression shall unless repugnant to the context or meaning thereof include its executors, administrators, successors and assignees) and selecting the Project of the RPG and issuing LOA No. \_\_\_\_ to (Insert Name of RPG) as per terms of RFP and the same having been accepted by the selected Project Company, M/ s {a Special Purpose Vehicle (SPV) formed for this purpose}, if applicable]. As per the terms of the RFP, the [insert name & address of bank] hereby agrees unequivocally, irrevocably and unconditionally to pay to Nodal Agency at [Insert Name of the Place from the address of the Nodal Agency] forthwith on demand in writing from Nodal Agency, or any officer authorized by it in this behalf, any amount upto and not exceeding Rupees \_\_\_\_\_ [Rupees \_\_\_\_\_ (Total Value in words)] only, on behalf of M/ s *[Insert name of the SPD / Project Company]*. This guarantee shall be valid and binding on this Bank up to and including \_\_\_\_\_ and shall not be terminable by notice or any change in the constitution of the Bank or the term of Agreement or by any other reasons whatsoever and our liability hereunder shall not be impaired or discharged by any extension of time or variations or alternations made,

given, or agreed with or without our knowledge or consent, by or between parties to the respective Agreement.

- b) Our liability under this Guarantee is restricted to Rupees \_\_\_\_\_(both in numbers and words)
- c) Our Guarantee shall remain in force until Nodal Agency shall be entitled to invoke this Guarantee till \_\_\_\_\_. The Guarantor Bank hereby agrees and acknowledges that Nodal Agency shall have a right to invoke this BANK GUARANTEE in part or in full, as it may deem fit.
- d) The Guarantor Bank hereby expressly agrees that it shall not require any proof in addition to the written demand by Nodal Agency, made in any format, raised at the above mentioned address of the Guarantor Bank, in order to make the said payment to Nodal Agency.
- e) The Guarantor Bank shall make payment hereunder on first demand without restriction or conditions and notwithstanding any objection by [Insert name of the SPD. The Guarantor Bank shall not require Nodal Agency to justify the invocation of this BANK GUARANTEE, nor shall the Guarantor Bank have any recourse against Nodal Agency in respect of any payment made hereunder.
- f) This BANK GUARANTEE shall be interpreted in accordance with the laws of India and the courts at Bhopal shall have exclusive jurisdiction.
- g) The Guarantor Bank represents that this BANK GUARANTEE has been established in such form and with such content that it is fully enforceable in accordance with its terms as against the Guarantor Bank in the manner provided herein.
- h) This BANK GUARANTEE shall not be affected in any manner by reason of merger, amalgamation, restructuring or any other change in the constitution of the Guarantor Bank.
- i) This BANK GUARANTEE shall be a primary obligation of the Guarantor Bank and accordingly Nodal Agency shall not be obliged before enforcing this BANK GUARANTEE to take any action in any court or arbitral proceedings against the selected RPG / Project Company, to make any claim against or any demand on the RPG or to give any notice to the RPG / Project Company or to enforce any security held by Nodal Agency or to exercise, levy or enforce any distress, diligence or other process against the RPG / Project Company.

Notwithstanding anything contained hereinabove, our liability under this Guarantee is restricted to Rupees \_\_\_\_\_ (Rupees \_\_\_\_\_ only) and it shall remain in force until we are liable to pay the guaranteed amount or any part thereof under this Bank

Guarantee only if Nodal Agency serves upon us a written claim or demand.

\_\_\_\_\_

Signature

Name

Power of Attorney No.

For

[Insert Name of the Bank]

Banker's Stamp and Full Address.

Dated this \_\_\_\_ day of \_\_\_\_, 20\_\_

Witness:

\_\_\_\_\_

Signature

Name and Address \_\_\_\_\_

\_\_\_\_\_

Signature

Name and Address \_\_\_\_\_

**FORMAT 2: Check list for PBG**

<b>S. No.</b>	<b>Details of checks</b>	<b>YES/ NO</b>
1	Is the Bank Guarantee on non-judicial Stamp paper of appropriate value, as per applicable Stamp Act of the place of execution	
2	Whether date, purpose of purchase of stamp paper and name of the purchaser are indicated on the back of Stamp paper under the Signature of Stamp vendor? (The date of purchase of stamp paper should be not later than the date of execution of Bank Guarantee and the stamp paper should be purchased either in the name of the executing Bank or the party on whose behalf the Bank Guarantee has been issued. Also the Stamp Paper should not be older than six (6) Months from the date of execution of Bank Guarantee).	
3	Has the executing Officer of Bank Guarantee indicated his name, designation and Power of Attorney No./ Signing Power no. on the Bank Guarantee?	
4	Is each page of Bank Guarantee duly signed / initialled by executant and whether stamp of Bank is affixed thereon? Whether the last page is signed with full particulars including two witnesses under seal of Bank as required in the prescribed Performa?	
5	Does the Bank Guarantees compare verbatim with the Performa prescribed in the Bid Documents?	
6	Are the factual details such as Bid Document No. / Specification No., / LOA No. (if applicable) / Amount of Bank Guarantee and Validity of Bank Guarantee correctly mentioned in the Bank Guarantee	
7	Whether overwriting/ cutting if any on the Bank Guarantee have been properly authenticated under signature & seal of executant?	

**ANNEXURE -1 – List of Substations along with estimated project Capacity**

**Substations identified by concerned Discoms meet following criteria:**

- a). It has at least one dedicated agricultural feeder emanating from 33/11 kV substation
- b). It has at least one non-agricultural feeder emanating from 33/11 kV substation
- c). Concern 33/11 kV substation has technically feasible capacity to accommodate proposed capacity of solar project under feeder solarization component of PM KUSUM-C

**Central DISCOM**

## List of substations of Central Discom meeting desired criteria

S. No.	Name of Circle	Name of District	Name of 33/11 kV sub-station with both agricultural and non agricultural feeders	Latitude/ longitude of concerned 33/11 kV substation		Proposed Capacity of Solar Plant estimated at 19%CUF for cumulative annual energy consumption of agriculture feeders
				latitude	longitude	
1	Nasarullaganj	Sehore	N'ganj	22.6869/77.26189		6.9
2	Nasarullaganj	Sehore	Swapn City	22.6875/77.26198		1.8
3	Nasarullaganj	Sehore	Rala	22.69331/77.29817		2.9
4	Nasarullaganj	Sehore	Neelkanth	22.61872/77.28202		4.8
5	Nasarullaganj	Sehore	Seelkanth	22.59089/77.23377		4.3
6	Nasarullaganj	Sehore	Ladkui	N22°41'3.1668"/E77°15'54.1332"		2.9
7	Nasarullaganj	Sehore	Panchore	22.76502/77.24177		1.5
8	Nasarullaganj	Sehore	Rafikganj	22.8135558/77.1727808		1.2
9	Nasarullaganj	Sehore	Semalpani	22.702656/77.189791		5.4



## Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

10	Nasarullaganj	Sehore	Bhadakui	22.72615/77.24968		2.4
11	Nasarullaganj	Sehore	Gopalpur	22.64693/77.12704		9.4
12	Nasarullaganj	Sehore	Gillore	22.64423/77.19542		4.2
13	Nasarullaganj	Sehore	Vasudev	22.69071/77.14146		4.3
14	Nasarullaganj	Sehore	Hameedganj	22.727796/77.07292		3.2
15	Nasarullaganj	Sehore	Itawakhurd	22.8123779/77.0459161		6.9
16	Nasarullaganj	Sehore	BUDNI	22.79314/77.68391		1.0
17	Nasarullaganj	Sehore	MANA BUDHANI	23.5644/77.0363		1.0
18	Nasarullaganj	Sehore	UNCHAKHEDA	22.74308/77.56792		4.1
19	Nasarullaganj	Sehore	Rehti	22.731102/77.42951		3.8
20	Nasarullaganj	Sehore	Sagoniya	22.76412/77.45663		1.3
21	Nasarullaganj	Sehore	Ramgarha	22.76111/77.3807		8.0
22	Nasarullaganj	Sehore	Syamugab	22.63942/77.37313		1.1
23	Nasarullaganj	Sehore	Chakaldi	22.78822/77.37442		3.1
24	Nasarullaganj	Sehore	Basaniya khurd	22.71672/77.40938		1.9
25	Nasarullaganj	Sehore	Mardanpur	22.66353/77.4736		5.5
26	Nasarullaganj	Sehore	Naktitalai	22.72233/77.51799		4.3
27	Nasarullaganj	Sehore	Jahajpura	22.4127° N/77.3300° E		3.2
28	Nasarullaganj	Sehore	SHAHGANJ	22.89118/77.8051		4.8
29	Nasarullaganj	Sehore	BAKTARA	22.90615/78.01739		1.1
30	Nasarullaganj	Sehore	NANDNER	22.839/77.9772		7.8

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

31	Nasarullaganj	Sehore	JONTALA	22.78306/78.00102		2.9
32	Nasarullaganj	Sehore	GADAR	22.9278° N/77.9253° E		1.6
33	Nasarullaganj	Sehore	Amon	22.8898/77.93903		2.0
34	Nasarullaganj	Sehore	JAWAHARKHEDA	22.86735/77.86054		2.7
35	Nasarullaganj	Sehore	NARAYANPUR	22.85065/77.9377		2.4
36	Nasarullaganj	Sehore	DOBI	22.88485/77.8993		4.2
37	Bhopal	Bhopal	Berasia	23.26698 /77.41755		5.2
38	Bhopal	Bhopal	sonkachh	23.56.05/77.41224		2.8
39	Bhopal	Bhopal	Gunga	23.45302/77.34813		4.8
40	Bhopal	Bhopal	Ratua	23.47877 /77.40798		6.4
41	Bhopal	Bhopal	Dhamarra	23.26697/77.41746		3.6
42	Bhopal	Bhopal	Kulhore	23.64395 /77.52839		4.8
43	Bhopal	Bhopal	Babachiya	23.69116/77.6031		2.9
44	Bhopal	Bhopal	Sapauwa	23.5876/77.48079		2.1
45	Bhopal	Bhopal	SOHAYA	23.73128/ 77.5141		2.1
46	Bhopal	Bhopal	MEGRA JOD	23.41478/77.2806		4.0
47	Bhopal	Bhopal	Chatahedi	23.68729/77.41258		3.0
48	Bhopal	Bhopal	Ramgarha	23.65559/77.34846		6.1
49	Bhopal	Bhopal	KARANPURA	23.60491/77.31093		4.2
50	Bhopal	Bhopal	Naysamand	23.45406/77.22589		4.5

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

51	Bhopal	Bhopal	Majeedgarh	23.87382/77.28992		2.1
52	Bhopal	Bhopal	Nazirabad	23.79593/77.25542		5.4
53	Bhopal	Bhopal	Runaha	23.71389/77.2537		3.7
54	Bhopal	Bhopal	Mangalgarh	23.67604/77.18013		3.1
55	Bhopal	Bhopal	Bagsi	23.67665/77.23467		1.8
56	Bhopal	Bhopal	Lambakheda	23.32395/77.40446		1.3
57	Bhopal	Bhopal	NIPANIYA JAT	23.41656/77.40308		1.5
58	Bhopal	Bhopal	Chanderi (5037693)	23.41749/77.31229		2.8
59	Bhopal	Bhopal	SUKHISEWANIYA	23.35374/77.48556		6.5
60	Bhopal	Bhopal	Adhar city	23.36348/77.50244		3.0
61	Bhopal	Bhopal	Bagroda	23.16248/77.5378		8.9
62	Bhopal	Bhopal	BILKHIRIYA	23.25634/77.58369		2.6
63	Bhopal	Bhopal	KALYANPUR	23.31032/77.49127		2.6
64	Bhopal	Bhopal	Kurana	23.26699/77.41754		5.0
65	Bhopal	Bhopal	BARKHEDA SALAM	23.29958/77.25028		2.4
66	Bhopal	Bhopal	Kalakhedi	23.03458/77.521445		1.2
67	Bhopal	Bhopal	TARASEWANIYA	23.36016/77.29303		3.3
68	Bhopal	Bhopal	KHAJURI SADAK	23.24119 /77.24166		3.5
69	Bhopal	Bhopal	MUGALIYA CHHAP	23.22626/77.29754		1.8
70	Bhopal	Bhopal	TEELAKHEDI	23.186597/77.242122		2.2

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

71	Bhopal	Bhopal	BADJHIRI	23.12838/77.27787		3.1
72	Bhopal	Bhopal	RATIBAD	23.16829/77.32597		2.9
73	SEHORE	SEHORE	PAN BIHAR	23.43032	77.05677	1.0
74	SEHORE	SEHORE	ACHHAROH	23.55226	77.15394	2.9
75	SEHORE	SEHORE	AHMADPUR	23.51215	77.20345	5.2
76	SEHORE	SEHORE	AMLAHA	23.12655	76.91404	2.5
77	SEHORE	SEHORE	ARYA	22.92515	76.93772	1.1
78	SEHORE	SEHORE	BARKHEDA HASAN	23.54861	77.26759	5.0
79	SEHORE	SEHORE	BARKHEDI	23.15537	77.14879	5.5
80	SEHORE	SEHORE	BHAUKHEDI	23.09607	77.00186	4.2
81	SEHORE	SEHORE	BIJORI	23.22404	77.08551	6.2
82	SEHORE	SEHORE	BILQUISGANJ	23.11618	77.24055	4.2
83	SEHORE	SEHORE	CHANDBAD	23.3226	77.04566	3.9
84	SEHORE	SEHORE	CHANDBAD JAGEER	23.60845	77.15556	2.2
85	SEHORE	SEHORE	DASHEHRABAGH	23.19311	77.0694	2.7
86	SEHORE	SEHORE	Dobra_Mungawali	23.29644	77.11248	2.6
87	SEHORE	SEHORE	DORAHA	23.39986	77.15791	6.3
88	SEHORE	SEHORE	HIGONI	23.46616	77.07443	1.9
89	SEHORE	SEHORE	ICHHAWAR	23.03301	77.0191	5.1
90	SEHORE	SEHORE	JATAKHEDA	23.15353	76.97619	2.5
91	SEHORE	SEHORE	KANKARKHEDA	23.10301	77.03597	3.4
92	SEHORE	SEHORE	KAUDIGHAR	23.18544	77.0509	3.5
93	SEHORE	SEHORE	KHAIKHEDA	23.46218	77.17741	3.3
94	SEHORE	SEHORE	KHAJURI KALA	23.35115	77.06552	3.4
95	SEHORE	SEHORE	KHAMALIA	23.27379	77.15981	1.5
96	SEHORE	SEHORE	KHANDWA	23.37106	77.01313	3.9
97	SEHORE	SEHORE	KULAS	23.16995	77.21594	1.6
98	SEHORE	SEHORE	LALAKHEDI	23.14757	76.94218	2.3
99	SEHORE	SEHORE	LASUDIAKAGAR	This substation is not considered for the RfP		
100	SEHORE	SEHORE	LASUDIAKHAS	23.21925	76.94636	4.1
101	SEHORE	SEHORE	LAUKHEDI	23.04621	76.87921	1.5
102	SEHORE	SEHORE	L-PARIHAR			1.4
103	SEHORE	SEHORE	MAGARDA	23.5711	77.19811	1.2
104	SEHORE	SEHORE	MOGRARAM	23.14432	77.03977	1.4
105	SEHORE	SEHORE	Pilukhedi	23.51344	77.13552	1.1

## Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

106	SEHORE	SEHORE	Semli Jadi	This substation is not considered for the RfP		
107	SEHORE	SEHORE	SHYAMPUR	23.41285	77.08205	1.0
108	SEHORE	SEHORE	SHYAMPUR			1.1
109	SEHORE	SEHORE	SHYAMPUR			1.1
110	SEHORE	SEHORE	SHYAMPUR			1.0
111	SEHORE	SEHORE	SONKATCH			1.2
112	SEHORE	SEHORE	SONKATCH			1.4
113	SEHORE	SEHORE	TAKIYA	23.43203	77.24299	2.6
114	SEHORE	SEHORE	THOONA	23.22399	77.15446	2.0
115	SEHORE	SEHORE	ULJHAWAN	23.10626	77.1769	3.9
116	SEHORE	SEHORE	AMLAMANJJU	22.96268	76.60075	5.0
117	SEHORE	SEHORE	BAGER	22.97532	76.80216	5.3
118	SEHORE	SEHORE	BAPCHA	22.85977	76.67267	2.0
119	SEHORE	SEHORE	CHINOTA JOD	23.0231	76.65329	5.1
120	SEHORE	SEHORE	Dabri	23.05469	76.69889	1.4
121	SEHORE	SEHORE	DODI	23.00937	76.59685	4.6
122	SEHORE	SEHORE	GWADIYA	22.88943	76.77657	2.8
123	SEHORE	SEHORE	HAKIMABAD	23.07673	76.70318	3.8
124	SEHORE	SEHORE	JAGMALPUR	22.9849	76.72532	1.5
125	SEHORE	SEHORE	JAWAR JOD	22.96935	76.52482	4.0
126	SEHORE	SEHORE	JAWER	22.99429	76.51131	3.8
127	SEHORE	SEHORE	KAJLASH	This substation is not considered for the RfP		
128	SEHORE	SEHORE	KARMANKHEDI (GAUKHEDI)	23.08176	76.56375	1.4
129	SEHORE	SEHORE	KHACHORD	22.87557	76.71785	3.7
130	SEHORE	SEHORE	KILERAMA	23.04128	76.75283	6.6
131	SEHORE	SEHORE	KOTHARI	23.07968	76.84059	5.9
132	SEHORE	SEHORE	KURAWAR	23.07373	76.59146	4.0
133	SEHORE	SEHORE	LASUDIA V-SINGH	22.93705	76.71905	3.4
134	SEHORE	SEHORE	LORAS KHURD	23.14214	76.73016	1.2
135	SEHORE	SEHORE	MAINA	23.18525	76.67756	3.6
136	SEHORE	SEHORE	MEHTWADA	22.97882	76.50189	1.3
137	SEHORE	SEHORE	NEELBAD	22.89569	76.63793	2.4
138	SEHORE	SEHORE	NIPANIA	23.12699	76.80089	3.3
139	SEHORE	SEHORE	Samarda	23.03968	76.81912	2.4
140	SEHORE	SEHORE	SEWDA	23.11511	76.65583	4.1
141	SEHORE	SEHORE	SIDDIQ GANJ	22.85642	76.61242	4.2
142	Vidisha	Vidisha	Ahamadpur Road	23.520609	77.8105985	1.4
143	Vidisha	Vidisha	Idgah	23.5116234	77.7979526	1.1

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144	Vidisha	Vidisha	Khamkheda	23.5814485	77.6346608	7.2
145	Vidisha	Vidisha	Pauanala	23.5496398	77.5345865	5.5
146	Vidisha	Vidisha	PATHARIYA PATHAR			3.9
147	Vidisha	Vidisha	Ramleela	23.5365063	77.8060013	1.8
148	Vidisha	Vidisha	A'Pur Village	23.5139999	77.8260789	5.2
149	Vidisha	Vidisha	Dangarwada	23.3976371	77.9901848	3.5
150	Vidisha	Vidisha	Hasua	23.476448	77.8970535	4.8
151	Vidisha	Vidisha	Karariya	23.6074551	77.749234	3.2
152	Vidisha	Vidisha	Laskarpur	23.6235569	77.7890423	1.9
153	Vidisha	Vidisha	Gulabganj	23.686041	77.907726	2.2
154	Vidisha	Vidisha	Dholkhedi	23.5661445	77.7889474	1.5
155	Vidisha	Vidisha	Ban	23.6358386	78.0819221	3.7
156	Vidisha	Vidisha	THARR	23.5113043	77.9588067	1.5
157	Vidisha	Vidisha	JHIRNIYA	23.4758056	78.0352929	1.8
158	Vidisha	Vidisha	Manora	23.8048588	78.1965765	5.2
159	Vidisha	Vidisha	Sehod	23.5499917	78.0557213	1.7
160	Vidisha	Vidisha	Ghosua			1.9
161	Vidisha	Vidisha	Haidergarh	23.6149274	78.1977777	4.3
162	Vidisha	Vidisha	Tinsiyai	23.7804292	77.6013309	2.4
163	Vidisha	Vidisha	Satpada	23.6989615	77.6852616	3.7
164	Vidisha	Vidisha	Wardha	23.8343368	77.6281128	1.8
165	Vidisha	Vidisha	Shamshabad	23.8150159	77.5072169	2.9
166	Vidisha	Vidisha	SHALAKHEDI(BARODA)			2.2
167	Vidisha	Vidisha	Golna	23.9349539	77.6626727	3.8
168	Vidisha	Vidisha	Barkheda Jagir	23.8897626	77.5272768	3.6
169	Vidisha	Vidisha	Dhanwas	23.9365229	77.5198628	2.5
170	Vidisha	Vidisha	Somwara	23.8883429	77.7881229	2.9
171	Vidisha	Vidisha	Nateran	23.7737994	77.7654512	4.5
172	Vidisha	Vidisha	Hinotiya	23.7160358	77.7858374	3.6
173	Vidisha	Vidisha	Kagpur	23.7442611	77.7985799	2.1
174	Vidisha	Vidisha	NAYAGOLA	23.827398	77.8252957	2.6
175	Vidisha	Vidisha	Banwa Jagir	23.8418997	77.9203763	2.0
176	Vidisha	Vidisha	Sirnota	23.7958108	78.0908485	6.2
177	Vidisha	Vidisha	Udaipur	23.8942366	78.052921	1.7
178	Vidisha	Vidisha	jail	23.4965173	77.8256497	3.1
179	Vidisha	Vidisha	Masoodpur	23.992318	77.9401942	3.3
180	Vidisha	Vidisha	Ambanager	23.9158067	77.8983594	1.4

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181	Vidisha	Vidisha	Mahelua choraha	24.1012015	77.9669492	4.2
182	Vidisha	Vidisha	Barwai	24.1691954	77.9593169	1.7
183	Vidisha	Vidisha	Seharwasa	24.006204	78.1084931	4.6
184	Vidisha	Vidisha	Pathari	23.9405421	78.2277736	1.1
185	Vidisha	Vidisha	Kurwai	24.1243391	78.0435869	6.1
186	Vidisha	Vidisha	Tyonda	23.8048588	78.1965765	2.5
187	Vidisha	Vidisha	Sironj	24.102121	77.698021	7.7
188	Vidisha	Vidisha	Shahpur	24.1045012	77.8498745	5.0
189	Vidisha	Vidisha	Barej	24.155757	77.810464	1.7
190	Vidisha	Vidisha	Deepnakheda	24.2378905	77.8237628	7.4
191	Vidisha	Vidisha	Chhapu	24.0378999	77.6079184	4.9
192	Vidisha	Vidisha	Bhoriya	24.1988237	77.705179	3.8
193	Vidisha	Vidisha	Deopur	24.162896	77.610921	1.8
194	Vidisha	Vidisha	Pipaliya hat	24.0989967	77.6532944	3.2
195	Vidisha	Vidisha	Ratanbarri	24.1947618	77.552228	8.2
196	Vidisha	Vidisha	Uhar	23.9948229	77.8103209	6.7
197	Vidisha	Vidisha	Madankhedi	24.0645086	77.4285936	4.7
198	Vidisha	Vidisha	Murwas	24.0706135	77.5226155	6.3
199	Vidisha	Vidisha	Sunkher	23.1513041	77.4062575	1.2
200	Vidisha	Vidisha	Anandpur	24.1626716	77.4380984	6.6
201	Vidisha	Vidisha	Kaladev	24.246823	77.371134	4.9
202	Vidisha	Vidisha	Lateri	24.060181	77.4027224	4.1
203	Vidisha	Vidisha	Aligarh kotra	23.9494791	77.3411801	2.8
204	Rajgarh	Rajgarh	COLLECTORATE	24°00'38.5"N/ 76°43'02.2"E		1.7
205	Rajgarh	Rajgarh	Rajgarh (R)	23°59'17.4"N/ 76°43'57.9"E		2.8
206	Rajgarh	Rajgarh	Kila Amargarh	24°05'15.1"N/ 76°53'05.3"E		2.4
207	Rajgarh	Rajgarh	Kalipeeth	24°01'57.9"N/ 76°50'28.6"E		9.2
208	Rajgarh	Rajgarh	Piplodi	24°08'23.0"N/ 76°44'09.8"E		2.4
209	Rajgarh	Rajgarh	Jhanjhadpur	24°03'39.5"N/ 76°46'09.7"E		1.2
210	Rajgarh	Rajgarh	Khilchipur	24°01'41.9"N/ 76°34'15.8"E		8.0
211	Rajgarh	Rajgarh	Bhojpur	24°08'11.7"N/ 76°30'33.1"E		2.4

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212	Rajgarh	Rajgarh	Biaorakala	23°57'03.6"N/ 76°31'47.8"E		8.1
213	Rajgarh	Rajgarh	Jalampura	24°01'03.5"N/ 76°34'37.3"E		2.8
214	Rajgarh	Rajgarh	Lakhoni	24°08'37.5"N/ 76°23'33.5"E		5.5
215	Rajgarh	Rajgarh	Bangpura	24°06'24.5"N/ 76°25'59.1"E		2.4
216	Rajgarh	Rajgarh	Khajla	24°10'12.2"N/ 76°37'21.2"E		2.6
217	Rajgarh	Rajgarh	Bamangaon	23°53'19.9"N/ 76°34'03.3"E		1.8
218	Rajgarh	Rajgarh	Jhadmau	23°56'10.4"N/ 76°23'18.6"E		3.7
219	Rajgarh	Rajgarh	Chhapiheda	23°53'36.5"N/ 76°26'35.9"E		6.4
220	Rajgarh	Rajgarh	DAGLIYA BAJRON	23°57'21.8"N/ 76°27'00.1"E		2.5
221	Rajgarh	Rajgarh	Balaheda	23°54'56.5"N/76°21'20.9"E		2.5
222	Rajgarh	Rajgarh	WRD ZEERAPUR	23°54'56.5"N /76°21'20.9"E		1.7
223	Rajgarh	Rajgarh	Jetpura	24°01'26.0"N/ 76°27'43.6"E		2.7
224	Rajgarh	Rajgarh	RAJPURA(BATEDIYA)	24°11'24.5"N/76°24'06.3"E		3.1
225	Rajgarh	Rajgarh	Kodkya	24°05'44.1"N/ 76°20'23.9"E		7.9
226	Rajgarh	Rajgarh	Zeerapur	24°00'59.5"N/ 76°22'23.8"E		1.9
227	Rajgarh	Rajgarh	Batavda	23°59'48.9"N/ 76°22'01.7"E		2.0
228	Rajgarh	Rajgarh	Kharpa	24°02'57.3"N/ 76°18'53.0"E		3.3
229	Rajgarh	Rajgarh	DHATRAWADA	24°00'19.1"N/76°16'56.1"E		1.6
230	Rajgarh	Rajgarh	Machalpur	24°07'43.9"N/ 76°18'29.0"E		6.7
231	Rajgarh	Rajgarh	Bhagora	24°09'40.3"N/ 76°15'00.9"E		2.1



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232	Rajgarh	Rajgarh	DHANODA	24°12'20.1"N/ 76°15'01.4"E		1.3
233	Rajgarh	Rajgarh	Polkheda	24°06'12.1"N/ 76°15'00.8"E		3.3
234	Rajgarh	Rajgarh	Karanwas	23°48'35.1"N/ 76°49'02.0"E		7.8
235	Rajgarh	Rajgarh	Damadia	23°45'34.1"N/ 76°45'59.7"E		3.9
236	Rajgarh	Rajgarh	PANIYA (lasudliya)	23°44'00.9"N/ 76°46'42.4"E		2.7
237	Rajgarh	Rajgarh	Goriyakheda	23°47'44.8"N/ 76°42'40.3"E		3.9
238	Rajgarh	Rajgarh	Kachnariaya	23°44'07.3"N/ 76°41'35.2"E		3.2
239	Rajgarh	Rajgarh	Kalyakhedi	23°49'01.8"N/ 76°33'52.2"E		2.3
240	Rajgarh	Rajgarh	Sabarsiya	23°47'60.0"N/ 76°27'03.2"E		2.7
241	Rajgarh	Rajgarh	Khujner	23°46'46.3"N/ 76°37'14.0"E		5.7
242	Rajgarh	Rajgarh	Bheelkhedi	23°45'47.4"N/ 76°37'57.4"E		3.7
243	Rajgarh	Rajgarh	Padliyakhedi	23°51'52.3"N/ 76°35'49.3"E		2.2
244	Rajgarh	Rajgarh	Talen	23°33'46.9"N/ 76°43'47.2"E		7.4
245	Rajgarh	Rajgarh	Bokdi(Choma)	23°38'00.9"N/ 76°43'23.1"E		2.4
246	Rajgarh	Rajgarh	Boda	23°39'52.9"N/ 76°48'56.9"E		5.8
247	Rajgarh	Rajgarh	Rosla	23°36'39.5"N/ 76°46'48.5"E		2.0
248	Rajgarh	Rajgarh	Pipliya rasoda	23°40'57.6"N/ 76°46'28.5"E		2.0
249	Rajgarh	Rajgarh	Mandawar	23°42'11.4"N/ 76°53'31.7"E		4.8
250	Rajgarh	Rajgarh	Bhaisana	23°46'06.9"N/ 76°55'24.0"E		4.3
251	Rajgarh	Rajgarh	P.Tabakul	23°31'56.6"N/ 76°46'11.2"E		4.1

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252	Rajgarh	Rajgarh	Eklera	23°30'17.6"N/ 76°48'52.2"E		7.2
253	Rajgarh	Rajgarh	Kurawar	23°31'25.6"N/ 77°01'52.2"E		8.8
254	Rajgarh	Rajgarh	Jhadla	23°36'12.1"N/ 76°59'17.2"E		9.3
255	Rajgarh	Rajgarh	Umri	23°35'37.8"N/ 76°50'16.5"E		5.2
256	Rajgarh	Rajgarh	Kotrikala	23°34'21.7"N/ 76°55'44.8"E		4.3
257	Rajgarh	Rajgarh	Dhabla	23°37'45.5"N/ 76°52'27.7"E		2.4
258	Rajgarh	Rajgarh	Kotra	23°37'33.4"N/ 77°06'24.4"E		1.8
259	Rajgarh	Rajgarh	Devgarh	23°40'41.4"N/ 77°03'58.4"E		1.7
260	Rajgarh	Rajgarh	Lashkarpur	23°34'30.6"N/ 77°06'01.8"E		2.3
261	Rajgarh	Rajgarh	J.G.Chouhan	23°36'28.1"N/ 77°01'53.0"E		2.4
262	Rajgarh	Rajgarh	Berasia	23°41'28.9"N/ 76°57'59.2"E		6.9
263	Rajgarh	Rajgarh	L.Bhama	23°31'34.5"N/ 76°58'28.5"E		3.2
264	Rajgarh	Rajgarh	Borkheda	23°32'53.1"N/ 76°55'04.6"E		2.9
265	Rajgarh	Rajgarh	SEEKA	23°32'49.8"N/76°50'55.2"E		3.0
266	Rajgarh	Rajgarh	Bawdikheda	23°30'38.3"N/ 76°43'26.9"E		2.5
267	Rajgarh	Rajgarh	Andalheda	23°45'33.4"N/ 77°03'15.2"E		4.0
268	Rajgarh	Rajgarh	Gadiya	23°43'39.8"N/ 77°05'17.0"E		9.9
269	Rajgarh	Rajgarh	Lakhanwas	23°46'29.5"N/ 77°08'59.7"E		3.9
270	Rajgarh	Rajgarh	Seelkheda	23°48'40.2"N/ 77°12'06.4"E		4.5
271	Rajgarh	Rajgarh	Sawasi	23°44'51.2"N/77°09'20.3"E		1.1

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272	Rajgarh	Rajgarh	Bhura	23°52'51.3"N/ 76°55'40.3"E		3.3
273	Rajgarh	Rajgarh	Khuri	23°55'40.7"N/ 76°52'03.3"E		2.0
274	Rajgarh	Rajgarh	Chatha	23°58'11.9"N/ 76°54'21.0"E		3.7
275	Rajgarh	Rajgarh	Khajuriya	23°49'20.0"N/ 76°53'58.0"E		2.4
276	Rajgarh	Rajgarh	Jami	23°51'16.4"N/ 77°01'53.0"E		1.4
277	Rajgarh	Rajgarh	Pagri bangla	23°47'58.3"N/ 76°58'59.5"E		4.9
278	Rajgarh	Rajgarh	Silpati	23°58'11.1"N/ 77°01'54.1"E		5.9
279	Rajgarh	Rajgarh	Barkheda (Lodhipura)	23°55'09.6"N 76°57'38.0"E		1.2
280	Rajgarh	Rajgarh	Sarangpur	23°34'05.5"N/ 76°28'04.5"E		2.8
281	Rajgarh	Rajgarh	Rani roopmati	23°33'48.0"N/ 76°29'10.4"E		2.3
282	Rajgarh	Rajgarh	Udankhedi	23°39'14.5"N/ 76°36'49.7"E		4.8
283	Rajgarh	Rajgarh	Asareta	23°35'41.8"N/ 76°37'04.7"E		3.1
284	Rajgarh	Rajgarh	Mau	23°37'26.6"N/ 76°34'19.8"E		4.0
285	Rajgarh	Rajgarh	Gulawta	23°39'56.6"N/ 76°32'42.9"E		3.7
286	Rajgarh	Rajgarh	Dhamanda	23°42'22.9"N/ 76°35'00.2"E		3.1
287	Rajgarh	Rajgarh	P.Mata	23°40'40.5"N/ 76°28'37.2"E		6.0
288	Rajgarh	Rajgarh	Bignodipura	23°37'11.0"N/ 76°28'27.0"E		2.1
289	Rajgarh	Rajgarh	Limachouhan	23°45'10.2"N/ 76°29'31.5"E		2.3
290	Rajgarh	Rajgarh	Radhanagar	23°34'42.9"N/ 76°27'16.7"E		1.6

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291	Rajgarh	Rajgarh	Kaned	24°03'29.1"N/ 77°08'44.1"E		2.9
292	Rajgarh	Rajgarh	Suthaliya	23°59'37.7"N/ 77°07'36.2"E		3.9
293	Rajgarh	Rajgarh	Todi	23°54'58.0"N/ 77°09'57.9"E		2.3
294	Rajgarh	Rajgarh	Semlapar	23°51'14.0"N/ 77°12'02.8"E		1.7
295	H'bad	H'bad	Sangakheda	22.8058949,77.8006372		8.4
296	H'bad	H'bad	Chilachone	22.8232035,77.8161953,		5.3
297	H'bad	H'bad	Babai Maf	22.7140818,77.8710936		4.2
298	H'bad	H'bad	Bikor	22.8096136,77.8756103		4.3
299	H'bad	H'bad	Ari	22.7793078,77.861062		7.0
300	H'bad	H'bad	Babai	22.7037789,77.9340289,		6.0
301	H'bad	H'bad	Bhatwadi	22.7892195,77.9513452		5.0
302	H'bad	H'bad	Talkesri	22.7386253,77.9927903		3.4
303	H'bad	H'bad	Bachwada	22.8052195,77.9767051		2.8
304	H'bad	H'bad	Bagratawa	22.6318245,77.9930724		4.8
305	H'bad	H'bad	Chourahet	22.7588803,78.0337504		8.4
306	H'bad	H'bad	Sangakheda(Patni)	2.7679053,77.9758203		2.3
307	H'bad	H'bad	Ramnager	22.7747486,78.0904453		2.8
308	H'bad	H'bad	Chargoan	22.6569754,78.2258803		6.1
309	H'bad	H'bad	Ranigohan	22.8098194,78.1586802		7.7
310	H'bad	H'bad	Karanpur	22.7249286,78.2085453		1.7

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311	H'bad	H'bad	Sohagpur	22.695102, 78.190729		4.5
312	H'bad	H'bad	Sodra	22.8162995,78.1953853		5.5
313	H'bad	H'bad	Shobhapur	22.7734275,78.2560307		7.1
314	H'bad	H'bad	Bhokhedi	22.7567736,78.2946903		2.7
315	H'bad	H'bad	Ranipipariya	22.769975, 78.308784		7.1
316	H'bad	H'bad	Khiriya mandir	22.860286, 78.183749		7.7
317	H'bad	H'bad	Maccha	22.8631453,78.2694653		7.9
318	H'bad	H'bad	Semritala	22.89817, 78.39368		1.5
319	H'bad	H'bad	Kanwar	22.78068,78.45206		6.6
320	H'bad	H'bad	Posera	22.8211,78.4137		3.1
321	H'bad	H'bad	Shankhni	22.84935, 78.40805		3.7
322	H'bad	H'bad	Pipariya(T)	22.76238,78.34345		4.5
323	H'bad	H'bad	Khairikalan	22.98894, 78.31712		4.4
324	H'bad	H'bad	Nandwada	22.70533, 78.42002		7.8
325	H'bad	H'bad	Piparpani	22.75143, 78.59635		4.8
326	H'bad	H'bad	Dehalwada	22.75997, 78.57044		5.7
327	H'bad	H'bad	Khemdhana	22.74132,78.50045		7.9
328	H'bad	H'bad	Isharpur	22.82563, 78.51031		7.9
329	H'bad	H'bad	Chandone	22.8619,78.48229		7.8
330	H'bad	H'bad	Dharpura	22.86157, 78.44325		4.2

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331	H'bad	H'bad	Karpa	22.89636,78.48464		3.6
332	H'bad	H'bad	Old Bankhedi	22.77531, 78.52776		7.4
333	H'bad	H'bad	New Bankhedi	22.77109, 78.52658		3.1
334	H'bad	H'bad	Umardha	22.93504,78.45138		5.6
335	H'bad	H'bad	Fajju Salaiya	22.9275, 78.55862		4.1
336	H'bad	H'bad	Purainakalan	22.91172, 78.44753		3.8
337	H'bad	H'bad	Malkajra	22.92901,78.52735		7.6
338	H'bad	H'bad	Paliya Pipariya	22.82024,78.58809		8.3
339	H'bad	H'bad	Machhera Kalan	22.81756, 78.54778		4.8
340	H'bad	H'bad	Kursidhana	22.77774, 78.492		6.8
341	H'bad	H'bad	Nandna Paraswada	22.8569, 78.56738		6.9
342	H'bad	H'bad	Biaora	22.3336.1,77.4802.1		4.9
343	H'bad	H'bad	Dhokheda	22645512,77.790136		4.0
344	H'bad	H'bad	Pipal Mohalla	22.614395,77.775524		1.1
345	H'bad	H'bad	Jamani	22.5399892,77.7174307		7.4
346	H'bad	H'bad	Dhurpan	22.598512,77.723281		3.2
347	H'bad	H'bad	Gurra	22.631644,77.871388		3.3
348	H'bad	H'bad	Bichhua	22.6290248,77.9436321		2.3
349	H'bad	H'bad	Chouki Pura	22.40487,777.845018		1.9

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350	H'bad	H'bad	Seonimalwa	22°27'29.18916", 77°28'36.70313"		5.1
351	H'bad	H'bad	Nandarwada	22°26'49.93223",77°35'21.44451"		3.3
352	H'bad	H'bad	Surajpur	22°22'45.22332" ,77°26'33.96084"		7.6
353	H'bad	H'bad	Guranjghat	22°22'0.59668", 77°21'25.25872"		1.8
354	H'bad	H'bad	Pagdhal	22°21'58.36", 77°13'28.74846"		6.2
355	H'bad	H'bad	Archnagaon	22°33'21.53729", 77°14'1.97178"		1.8
356	H'bad	H'bad	Babri	22°35'3.93144", 77°23'24.07837"		4.0
357	H'bad	H'bad	Charterkheda	22.482299, 77.475474		2.5
358	H'bad	H'bad	Dharamkundi	22°31'7.26956", 77°33'0.42552"		5.4
359	H'bad	H'bad	Khapariya	22°34'20.56152", 77°28'41.74896"		2.3
360	H'bad	H'bad	Phephartal	22°44'5.12252", 77°42'50.45646"		1.1
361	H'bad	H'bad	Tugariya	22°42'58.49604", 77°43'6.59748"		3.6
362	H'bad	H'bad	Undrakhedi	22°39'31.29", 77°43'57.588"		2.3
363	H'bad	H'bad	Talnagri	22°42'39.18218", 77°36'29.7284"		4.2
364	H'bad	H'bad	Palanpur	22°40'46.54326",77°39'6.44752"		3.2
365	H'bad	H'bad	Tigariya	22°45'20.42136", 77°35'27.37104"		4.1
366	H'bad	H'bad	Jasalpur	22°42'55.2024", 77°48'50.52204"		2.5
367	Harda	Harda	Harda north	22°28'56	76°58'54	8.6
368	Harda	Harda	Harda north	22.445522	76.94182	2.3
369	Harda	Harda	Harda north	22.387587	76.975472	2.7
370	Harda	Harda	Harda north	22°21'0	76°57'23	1.2
371	Harda	Harda	Harda north	22.349022	77.034035	1.3
372	Harda	Harda	Harda north	22.27293	76.9874	9.5

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373	Harda	Harda	Harda south	22'28'40	77'10'39	9.6
374	Harda	Harda	Harda south	22.33'18	70'10'38	4.4
375	Harda	Harda	Harda south	22.42354	77.21488	3.3
376	Harda	Harda	Harda north	22.39109	77.10768	5.8
377	Harda	Harda	Harda south	22.372784	77.223854	8.6
378	Harda	Harda	Harda south	22'18'37	77'17'41	8.4
379	Harda	Harda	Harda south	22.3344	77.29325	6.1
380	Harda	Harda	Harda north	22354972	77.174376	1.8
381	Harda	Harda	Harda south	22.258411	77.28459	2.3
382	Harda	Harda	Harda north	22.365429	77.07625	2.4
383	Harda	Harda	Harda south	22.200583	77.084905	6.9
384	Harda	Harda	Harda south	22'9'47	77'9'29	6.7
385	Harda	Harda	Harda south	22.195011	77.17256	4.8
386	Harda	Harda	Harda south	22.150309	77.062105	7.3
387	Harda	Harda	Harda south	22'5'5	77'5'27	5.9
388	Harda	Harda	Harda south	22.117857	77.03069	7.0
389	Harda	Harda	Harda south	22'10'56	77'1'8	4.7
390	Harda	Harda	Harda north	22.201875	76.936221	8.2
391	Harda	Harda	Harda north	22.254572	76.892051	4.9
392	Harda	Harda	Harda north	22.173191	76.86661	3.6
393	Harda	Harda	Harda north	22.11157	76.91118	13.8
394	Harda	Harda	Harda north	22.08311	76.99527	4.9
395	Harda	Harda	Harda north	22.06432	76.87948	6.3
396	Betul	Betul	Barjorpur	22.194408	77.657001	1.3
397	Betul	Betul	Bhimpur	21.909995	77.547599	4.3
398	Betul	Betul	Bhoura	22.275525	77.866734	1.2
399	Betul	Betul	Bordehi	21.991896	78.353377	1.3
400	Betul	Betul	Chicholi	22.004733	77.671244	6.4
401	Betul	Betul	Chirapatla	22.115012	77.496381	2.9
402	Betul	Betul	Chopna	22.231089	78.046037	2.1
403	Betul	Betul	Chuna Hajuri	22.062548	77.586915	2.6
404	Betul	Betul	Dehalwada	21.9943	78.286818	6.7
405	Betul	Betul	Gondra	21.983883	77.756097	1.7
406	Betul	Betul	Hardu	22.062658	77.663627	2.4
407	Betul	Betul	Jamdehi	21.999977	78.217031	3.4
408	Betul	Betul	Jeen	21.954432	77.711296	4.3
409	Betul	Betul	Kailash Nagar	22.131189	78.110658	1.3
410	Betul	Betul	Khanapur	21.928044	78.173436	4.0
411	Betul	Betul	Lakhapur	21.929677	78.058741	4.3



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412	Betul	Betul	Likhadi	22.044689	78.309263	2.3
413	Betul	Betul	Malajpur	22.025347	77.717822	4.0
414	Betul	Betul	Morkha	21.921575	78.399942	3.8
415	Betul	Betul	Pankha	21.84634	78.06264	4.8
416	Betul	Betul	Parsodi	21.955783	78.150705	5.4
417	Betul	Betul	Pathakheda	22.093035	78.161227	1.8
418	Betul	Betul	Rampur	22.085178	77.834773	5.1
419	Betul	Betul	RATANPUR	22.024889	77.582065	2.4
420	Betul	Betul	Semriya Joshi (Kharpadakhedi)	21.894547	78.25259	3.8
421	Betul	Betul	SHAHPUR	22.188405	77.908546	2.1
422	Betul	Betul	Amdar-Sehra	21.810336	77.88858	3.9
423	Betul	Betul	Athner	21.621437	77.926139	3.6
424	Betul	Betul	Badora	21.888766	77.898613	3.2
425	Betul	Betul	Bajpur	21.898356	77.946661	1.2
426	Betul	Betul	Basnerkala	21.670612	77.700587	1.2
427	Betul	Betul	Bayawadi	21.832848	77.932565	2.7
428	Betul	Betul	Bhadus	21.869978	77.84825	4.3
429	Betul	Betul	Bhainsdehi	21.654985	77.636376	5.3
430	Betul	Betul	Chandu	21.760104	77.569401	1.9
431	Betul	Betul	Goregaon	21.722787	77.662756	2.2
432	Betul	Betul	Gudgaon	21.599852	77.712011	3.0
433	Betul	Betul	Hamlapur	21.902082	77.911408	2.9
434	Betul	Betul	Hidli	21.530011	77.936103	1.6
435	Betul	Betul	Hiwarkhedi	21.637732	78.267823	4.7
436	Betul	Betul	Jawra	21.789778	78.011082	3.3
437	Betul	Betul	Jhallar	21.727953	77.734382	3.5
438	Betul	Betul	Junawani	21.76488	77.956329	2.6
439	Betul	Betul	Khandara	21.925378	77.977105	4.5
440	Betul	Betul	Khedi	21.857781	77.796637	4.4
441	Betul	Betul	Khomai	21.398103	77.64814	1.6
442	Betul	Betul	Mandai	21.94795	77.807955	4.1
443	Betul	Betul	Mandhvi	21.6779	77.885574	3.8
444	Betul	Betul	Navapur	21.630359	77.653939	3.7
445	Betul	Betul	Padhar	22.037876	77.863712	4.6
446	Betul	Betul	Sakhedehi	21.986897	77.861211	1.8
447	Betul	Betul	Satner	21.598025	77.820741	5.7
448	Betul	Betul	Sohagpur	21.865373	77.970369	5.4
449	Betul	Betul	Temburni	21.627457	77.998439	1.1

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450	Betul	Betul	Asta	21.656209	78.1639	5.5
451	Betul	Betul	Barai	21.849148	78.300153	3.0
452	Betul	Betul	Birul bazar	21.717978	78.16487	5.2
453	Betul	Betul	Bisnoor	21.631767	78.029652	3.0
454	Betul	Betul	Chikhalikala	21.801749	78.35181	2.6
455	Betul	Betul	Dahuwa	21.804286	78.364013	4.9
456	Betul	Betul	Dunawa	21.866093	78.49639	4.1
457	Betul	Betul	Genhubarsa	21.538443	78.011433	2.8
458	Betul	Betul	Ghatbiroli	21.742917	78.39007	4.7
459	Betul	Betul	Masod	21.604037	78.115163	3.1
460	Betul	Betul	Mohi	21.823226	78.195844	6.3
461	Betul	Betul	Prabhat pattan	21.637748	78.267773	4.5
462	Betul	Betul	Pouni	21.704894	78.047301	2.4
463	Betul	Betul	Rai-amlā	21.676932	78.181985	1.8
464	Betul	Betul	Saikheda	21.774787	78.094484	7.6
465	Betul	Betul	Sandiya	21.742608	78.218689	1.5
466	Betul	Betul	Sarra	21.843739	78.250731	2.7
467	Betul	Betul	Sharda nagar	21.765206	78.263274	2.8
468	Betul	Betul	Tiwarshed	21.597134	78.229333	2.7
469	Raisen	Raisen	Neemkheda	23.301946/77.723926		8.0
470	Raisen	Raisen	Sewasini	23.343773/77.690867		7.3
471	Raisen	Raisen	Pipalkhiriya	23.258973/77.64759		1.4
472	Raisen	Raisen	Naktara	23.304996/77.933892		8.2
473	Raisen	Raisen	Sirsoda	23.309183/77.986428		3.5
474	Raisen	Raisen	Raisen (R)	23.328473/77.804492		5.1
475	Raisen	Raisen	Pamad	<b>This substation is not considered for the RfP</b>		
476	Raisen	Raisen	Manpur	23.229141/77.823734		1.1
477	Raisen	Raisen	Barla	23.412722/77.750036		6.0
478	Raisen	Raisen	Puramugaliya	23.393113/77.800335		5.3

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479	Raisen	Raisen	Mehgaon	23.452082/77.771127		6.3
480	Raisen	Raisen	Sanchet	23.360375/77.931728		5.4
<del>481</del>	<del>Raisen</del>	<del>Raisen</del>	<del>Sanchi-2</del>	<b>This substation is not considered for the RfP</b>		
482	Raisen	Raisen	Mendki	23.449866/77.697758		6.4
483	Raisen	Raisen	Mudiyakheda	23.435749/77.622416		2.2
484	Raisen	Raisen	Ambadi	23.438311/77.584377		9.9
485	Raisen	Raisen	Airen	23.482162/77.698167		5.4
486	Raisen	Raisen	Berkhedi	23.463299/77.613431		2.3
487	Raisen	Raisen	Tulsipar	23.551889/78.426425		6.6
<del>488</del>	<del>Raisen</del>	<del>Raisen</del>	<del>Silwani(T)</del>	<b>This substation is not considered for the RfP</b>		
<del>489</del>	<del>Raisen</del>	<del>Raisen</del>	<del>Saikheda</del>	<b>This substation is not considered for the RfP</b>		
490	Raisen	Raisen	Muar Patha	23.256491/78.495485		2.7
491	Raisen	Raisen	(Bakshi)Semariya	23.248232/78.464312		4.8
<del>492</del>	<del>Raisen</del>	<del>Raisen</del>	<del>Beekalpur</del>	<b>This substation is not considered for the RfP</b>		
<del>493</del>	<del>Raisen</del>	<del>Raisen</del>	<del>Jaithari</del>	<b>This substation is not considered for the RfP</b>		
494	Raisen	Raisen	Khargone	23.1006 78.332126		5.4
495	Raisen	Raisen	Simariya	23.141852 78.311525		3.4
496	Raisen	Raisen	NAYAGAON KHURD	23.0483 78.31932		3.2
497	Raisen	Raisen	Padariya Kala	23.168188 78.2659		3.8
498	Raisen	Raisen	KUNDALI	23.20651 78.30297		8.3

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499	Raisen	Raisen	Chingwada (Dt.of charging 15.02.21)	23.253964 78.317032		2.2
500	Raisen	Raisen	Pipariya Karansingh	23.04111 78.252623		3.4
501	Raisen	Raisen	Bareli	22.99958043 78.2294686		1.6
502	Raisen	Raisen	Kamtone	23.012767 78.24231		7.2
503	Raisen	Raisen	Chawara Barha 04.10.18	22.985468 78.398394		6.8
504	Raisen	Raisen	PIPARIYA PUARIYA	23.036924 78.413277		7.0
505	Raisen	Raisen	MANGROL	22.921226 78.30081		5.8
506	Raisen	Raisen	BAGHIPARIYA	22.96332 78.335992		6.0
507	Raisen	Raisen	Aliganj	22.94346 78.35325		3.2
508	Raisen	Raisen	Maheshwer	22.981644 78.300821		5.4
509	Raisen	Raisen	GURARIYA	22.955414 78.239249		7.5
510	Raisen	Raisen	Doomer 03.08.18	22.8651 78.26008		2.2
511	Raisen	Raisen	DEORI	23.122828 78.679126		7.1
512	Raisen	Raisen	KODA JAMANIA	23.150237 78.773631		7.2
513	Raisen	Raisen	Thaladighawan	23.105872 78.651224		7.4
514	Raisen	Raisen	BORAS	23.02204 78.518669		4.1
515	Raisen	Raisen	SILARI KHURD	23.055693 78.524327		4.0
516	Raisen	Raisen	BHOPATPUR	23.084553 78.588013		7.6
517	Raisen	Raisen	THIKHAWAN	23.106143 78.413928		3.0

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518	Raisen	Raisen	NONIYA Bareli	23.155085 78.44723		5.5
519	Raisen	Raisen	Udaipura	23.081492 78.497278		6.1
520	Raisen	Raisen	AMARAWAT	22.957375 78.08401		3.8
521	Raisen	Raisen	HARSILY	23.00853 78.140017		5.9
522	Raisen	Raisen	Samnapur	22.97375 78.16573		5.7
523	Raisen	Raisen	Dimada	22.91796 78.18921		3.4
524	Raisen	Raisen	MANKAPUR	22.918251 78.134026		4.9
525	Raisen	Raisen	Dhandla	22.878122 78.118848		3.9
526	Raisen	Raisen	Gugalwada (04.10.18)	22.900075 78.076181		2.3
527	Raisen	Raisen	DIGWAD	22.91666 78.032967		9.1
528	Raisen	Raisen	Gadarwas	22.823186 78.080052		8.8
529	Raisen	Raisen	Arka	22.872531 78.037821		3.8
530	Raisen	Raisen	Bharkatchh (19.09.19)	22.82371 78.04914		3.3
531	Raisen	Raisen	Uradmau	23.17358 77.99294		7.0
532	Raisen	Raisen	Sultanpur			3.9
533	Raisen	Raisen	O'GANJ	22°59'33.044"N / 77°35'39.402"E		7.8
534	Raisen	Raisen	ARJUN NAGAR	23°0'5.124"N / 77°34'55.752"E		4.4
535	Raisen	Raisen	KHASHROD	23°2'57.4385"N / 77°36'12.89625"E		5.7
536	Raisen	Raisen	SIMRAI	23°2'27.564"N / 77°33'29.856"E		1.5

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537	Raisen	Raisen	POLAHA	23°5'10.84578"N / 77°28'53.0855"E		7.0
538	Raisen	Raisen	GOHARGANJ	This substation is not considered for the RfP		
539	Raisen	Raisen	SULTANPUR	23°8'1.87563"N / 77°56'22.25651"E		4.9
540	Raisen	Raisen	BAGASPUR	23°1'0.83"N / 77°9'.154"E		2.9
541	Raisen	Raisen	RAMAKHEDI	23°8'30.167"N / 77°48'0.144"E ,		8.9
542	Raisen	Raisen	CHIKLOD	23°7'26.650"N /77°41'50.019"E		3.6
543	Raisen	Raisen	UMRAOGANJ	23°11'41.784"N/ 77°37'20.290"E ,		2.0
544	GWALIOR	GWALIOR	BARAI	26.114122	78.015282	5.9
545	GWALIOR	GWALIOR	PAR	26.046575	78.039277	4.3
546	GWALIOR	GWALIOR	ARON	25.956577	77.928178	1.9
547	GWALIOR	GWALIOR	Ghatigaon	26.053008	77.932463	2.2
548	GWALIOR	GWALIOR	PATAI	25.887072	77.900741	3.1
549	GWALIOR	GWALIOR	REHAT	25.993053	77.852633	1.6
550	GWALIOR	GWALIOR	MOHANA	25.895175	77.776374	3.6
551	GWALIOR	GWALIOR	BHEHPURA	26.215121	78.089606	2.1
552	GWALIOR	GWALIOR	DWARIKAPURI	26.2643309	78.1253068	3.3
553	GWALIOR	GWALIOR	KULETH	26.269561	78.065344	4.4
554	GWALIOR	GWALIOR	SADA	26.212628	78.036185	1.5
555	GWALIOR	GWALIOR	RAIRU	26.307141	78.122001	1.4
556	GWALIOR	GWALIOR	BEHAT	26.175461	78.536555	1.4
557	GWALIOR	GWALIOR	DABKA	26.154526	78.433408	1.4
558	GWALIOR	GWALIOR	RANGAWA	26.189206	78.580824	2.8
559	GWALIOR	GWALIOR	HASTINAPUR	26.161163	78.456519	4.4
560	GWALIOR	GWALIOR	JAKHARA	26.237276	78.46082	2.1
561	GWALIOR	GWALIOR	SIRSOD	26.211887	78.481477	3.0
562	GWALIOR	GWALIOR	BAHADURPUR	26.320322	78.326813	4.5
563	GWALIOR	GWALIOR	BERJA	26.259394	78.354531	3.0
564	GWALIOR	GWALIOR	Bhilethi	26.283376	78.400683	1.8
565	GWALIOR	GWALIOR	PARSEN	26.301596	78.361654	3.5

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566	GWALIOR	GWALIOR	BHADROLI	26.289542	78.189626	4.1
567	GWALIOR	GWALIOR	LAKHNOTI	26.129072	78.208423	5.1
568	GWALIOR	GWALIOR	NOUGAON	26.133369	78.131809	1.8
569	GWALIOR	GWALIOR	BADERA	26.157618	78.373236	2.0
570	GWALIOR	GWALIOR	UTILA	26.165525	78.335953	5.1
571	GWALIOR	GWALIOR	BANDOLI	26.188369	78.277162	1.7
572	GWALIOR	GWALIOR	GANESHPURA	26.220479	78.318106	4.6
573	GWALIOR	GWALIOR	BILLUA	26.0565433	78.2630322	4.7
574	GWALIOR	GWALIOR	TEKANPUR	26.0089061	78.2682572	1.1
575	GWALIOR	GWALIOR	ANTRI	26.0494865	78.2141755	5.1
576	GWALIOR	GWALIOR	SIKRODA	25.9985682	78.1525231	4.3
577	GWALIOR	GWALIOR	NIVI	25.8435945	78.1703614	1.6
578	GWALIOR	GWALIOR	KARIAWATI	25.8192646	78.1803287	4.5
579	GWALIOR	GWALIOR	BAROL	25.8192802	78.0607047	4.9
580	GWALIOR	GWALIOR	CHHIMAK	25.846879	78.344917	4.5
581	GWALIOR	GWALIOR	GENDOLKALAN	25.886919	78.350621	2.8
582	GWALIOR	GWALIOR	MASUDPUR	25.8332518	78.2449649	8.0
583	GWALIOR	GWALIOR	PICHHORE TIRAHA	25.9137746	78.3388513	2.8
584	GWALIOR	GWALIOR	MAGRORA	25.916773	78.332482	2.7
585	GWALIOR	GWALIOR	KARRA	25.847544	78.363778	2.8
586	GWALIOR	GWALIOR	BAGEH	26.01992	78.423015	7.3
587	GWALIOR	GWALIOR	Gijorra	26.082909	78.461909	2.8
588	GWALIOR	GWALIOR	SHUKLAHARI	26.0212801	78.4841674	8.1
589	GWALIOR	GWALIOR	Karai	25.9614239	78.3531066	6.6
590	GWALIOR	GWALIOR	PICHHORE	25.9524182	78.3993439	4.8
591	GWALIOR	GWALIOR	BHITARWAR	25.768922	78.180872	6.9
592	GWALIOR	GWALIOR	JAURA	25.791865	77.974688	3.2
593	GWALIOR	GWALIOR	Charkha	25.800681	78.120886	3.2
594	GWALIOR	GWALIOR	Shyampur	25.81928	78.060705	3.3
595	GWALIOR	GWALIOR	DEORIKALA	26.01992	78.423015	2.3
596	GWALIOR	GWALIOR	DONGARPUR	25.8081822	77.9661029	2.0
597	GWALIOR	GWALIOR	SANKHNI	25.768959	78.180864	7.1
598	GWALIOR	GWALIOR	KARHIYA	25.901107	78.007479	2.9
599	GWALIOR	GWALIOR	Babupur	25.840732	78.141408	3.0
600	GWALIOR	GWALIOR	GHARSONDI	25.9188177	78.1395179	1.9
601	GWALIOR	GWALIOR	BANWAR	26.027625	78.0683309	3.3
602	GWALIOR	GWALIOR	CHINORE	25.9534425	78.091196	2.4
603	Datia	Datia	Bhander road	25.6653	78.4608	1.9
604	Datia	Datia	Industrial	25.6425	78.4485	2.0

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605	Datia	Datia	Dagrai	25.63075	78.477572	4.8
606	Datia	Datia	Beekar	25.702969	78.605022	1.2
607	Datia	Datia	Unnao	25.5835	78.5898	7.2
608	Datia	Datia	Sarsai	25.589376	78.659669	4.0
609	Datia	Datia	Bhander T V	25.7436	78.7404	3.6
610	Datia	Datia	Salon Bharroli	25.691498	78.774359	1.4
611	Datia	Datia	Badera Sopan	25.8269201	78.7957372	4.8
612	Datia	Datia	Udina	25.8833781	78.6905603	3.4
613	Datia	Datia	Talgaon	25.937384	78.735574	2.4
614	Datia	Datia	Bhadona	25.841717	78.414955	4.2
615	Datia	Datia	Badoni	25.687429	78.38754	6.8
616	Datia	Datia	Richhari	25.7044587	78.4262198	2.7
617	Datia	Datia	Ghughsi	25.719234	78.289641	3.3
618	Datia	Datia	Lamkana	25.687607	78.250587	3.5
619	Datia	Datia	Orina	25.7227055	78.2419187	4.4
620	Datia	Datia	Badonkala	25.8018	78.3656	3.7
621	Datia	Datia	Bargaun	25.739585	78.38138	3.3
622	Datia	Datia	Sitapur	25.734689	78.411273	4.0
623	Datia	Datia	Basai	25.1511445	78.395115	1.6
624	Datia	Datia	Bagedari	25.492052	78.362493	1.6
625	Datia	Datia	Udganwa	25.5495892	78.3655487	2.0
626	Datia	Datia	Seondha	25.1455	78.7803	5.0
627	Datia	Datia	Magrol	26.2219036	78.7514892	4.3
628	Datia	Datia	Debhai	26.0605	78.7901	6.1
629	Datia	Datia	Seondha by Pass	26.149299	78.7752	5.6
630	Datia	Datia	Parsonda Baman	26.011828	78.7601563	5.9
631	Datia	Datia	Digua	26.00495	78.707312	4.1
632	Datia	Datia	Uchad	25.877285	78.451191	5.9
633	Datia	Datia	Lanch	25.9204723	78.4897292	2.5
634	Datia	Datia	Bharoli	25.8567	78.5009	1.6
635	Datia	Datia	Dohar	25.9281971	78.5859566	6.3
636	Datia	Datia	Raruarai	25.835208	78.53133	1.9
637	Datia	Datia	Dherpura	25.7907286	78.5022679	9.3
638	Datia	Datia	Katapura	25.8481615	78.5861701	8.2
639	Morena	Morena	Deori	26.5324294	77.963645	2.1
640	Morena	Morena	Hetampur	26.60137	77.9487	3.6
641	Morena	Morena	Morenagaon	-	-	1.8
642	Morena	Morena	Ahrela	26.42184	77.81781	1.0
643	Morena	Morena	Beerampura	26.45562	77.89713	1.0



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644	Morena	Morena	Bichola	26.464745	78.1254483	1.9
645	Morena	Morena	Badapura	26.37166	78.14269	1.2
646	Morena	Morena	Jigni	26.54324	78.06815	3.2
647	Morena	Morena	Ajnodha	26.53119/	78.12653	2.2
648	Morena	Morena	Khadiyahar	26.334967	78.195806	4.2
649	Morena	Morena	Badagaon	26.58242	78.1091	3.9
650	Morena	Morena	Nayakpura	26.39682	77.61818	2.2
651	Morena	Morena	Jebra Kheda	26.526228	78.0425466	1.0
652	Morena	Morena	GanjRampur	26.5461968	78.0382665	2.8
653	Morena	Morena	Dimni	26.6077966	78.1380914	3.2
654	Morena	Morena	Kamtari	26.654121	78.2118481	2.3
655	Morena	Morena	Goth	26.6421503	78.1527779	2.9
656	Morena	Morena	Dev Garh	26.5026531	77.7600194	1.1
657	Morena	Morena	Baroli	26.4922	77.86906	2.0
658	Morena	Morena	Chinnoni	26.4147152	77.7532548	4.8
659	Morena	Morena	Bahgel	26.3820935	77.7160559	4.3
660	Morena	Morena	Joura	26.3481964	77.8424837	2.1
661	Morena	Morena	Kumheri	26.4317753	77.8621193	2.8
662	Morena	Morena	Navodaya	26.3382185	77.8008084	1.9
663	Morena	Morena	Dhamkan	26.34037	77.8613	3.8
664	Morena	Morena	Deepera	26.3449235	77.6941299	3.4
665	Morena	Morena	Pahargarh	-	-	1.0
666	Morena	Morena	Bhagrolia	26.30426557	77.61448641	2.2
667	Morena	Morena	Chamargama	26.306333	77.683854	1.4
668	Morena	Morena	Nepri	26.3034682	77.5925667	2.7
669	Morena	Morena	Mamchone	26.1920417	77.5586322	2.1
670	Morena	Morena	Dharsola	26.2082614	77.5168244	1.4
671	Morena	Morena	Rajodha	26.4014759	77.6001242	1.8
672	Morena	Morena	Jhundpura	26.36652	77.4944	1.2
673	Morena	Morena	Gureema	26.32733	77.46422	2.0
674	Morena	Morena	Kazonghati	26.2420057	77.3728172	1.5
675	Morena	Morena	Tentra	26.1731	77.30044	2.4
676	Morena	Morena	Babri Pura	-	-	1.4
677	Morena	Morena	Sabalgarh	26.2528	77.42133	3.6
678	Morena	Morena	Rampur	26.1639421	77.4417317	3.2
679	Morena	Morena	kanhar	25.9077483	77.5937749	1.6
680	Morena	Morena	Manpur	26.659271	78.258637	5.8
681	Morena	Morena	Sihoniya	26.576105	78.264878	1.7
682	Morena	Morena	Budhara	26.639158	78.430299	1.0

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683	Morena	Morena	Tarsama	26.61647	78.387678	1.6
684	Morena	Morena	Porsa	26.672225	78.373023	4.5
685	Morena	Morena	Dondari	26.726007	78.461903	4.8
686	Morena	Morena	Rajodha	26.552333	78.77713	4.9
687	Morena	Morena	Silawali	25.747793	78.491718	1.1
688	Morena	Morena	Kherli	26.7559	78.394068	3.3
689	Morena	Morena	Dhramgarh	26.70592538	78.34749759	2.6
690	Morena	Morena	Ambah-2	26.68458	78.19864	1.5
691	Morena	Morena	Eishah	26.6843876	78.1083711	2.9
692	Morena	Morena	Thara	26.69848	78.295483	3.8
693	Morena	Morena	Singhpura	26.671627	78.341634	1.2
694	Morena	Morena	Palna	26.698321	78.316062	4.9
695	Morena	Morena	Enanki	26.6976426	78.2331962	3.7
696	Morena	Morena	Ambah	26.704838	78.223508	3.2
697	Morena	Morena	Rachhed	26.79826	78.30177	2.6
698	Morena	Morena	Gandhinagar	26.7117101	78.238592	1.5
699	Morena	Morena	Vijaygarh	26.783362	78.369112	2.7
700	Morena	Morena	Usaid	26.829374	78.339015	1.2
701	Morena	Morena	Parikshat ka pura	26.742363	78.270936	2.6
702	Morena	Morena	Goonjbada	26.761124	78.162765	1.0
703	Morena	Morena	Barbai	26.7766967	78.232885	3.3
704	Bhind	Bhind	ITI	26.558639	78.812296	4.6
705	Bhind	Bhind	Phoop	26.648282	78.881061	3.9
706	Bhind	Bhind	Para	26.661653	78.753401	1.3
707	Bhind	Bhind	Masoori	26.599954	78.682582	3.5
708	Bhind	Bhind	Pratappura	26.712469	78.698248	1.1
709	Bhind	Bhind	Chomo	26.697329	78.628523	1.7
710	Bhind	Bhind	Manepura	26.718531	78.766024	1.2
711	Bhind	Bhind	Umari	26.507875	78.935894	1.7
712	Bhind	Bhind	Pidora	26.537731	78.70509	2.0
713	Bhind	Bhind	Kanawar	26.562338	78.979761	1.7
714	Bhind	Bhind	Pipari	26.949041	78.893823	3.5
715	Bhind	Bhind	Chandupura	26.507061	78.777387	1.4
716	Bhind	Bhind	Maghera	26.786011	78.719288	1.6
717	Bhind	Bhind	Bhonpura	26.562681	78.296087	1.3
718	Bhind	Bhind	Pawai	26.633707	78.644868	1.5
719	Bhind	Bhind	Gormi	26.597642	78.50805	5.8
720	Bhind	Bhind	Gata	26.369266	78.636966	1.1
721	Bhind	Bhind	Amayan	26.320518	78.756065	3.7

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722	Bhind	Bhind	Heerapura	26.240591	78.92596	2.4
723	Bhind	Bhind	Sukhand	26.638046	78.469546	1.3
724	Bhind	Bhind	Kachnav	26.617026	78.53181	1.1
725	Bhind	Bhind	Adokhar	26.337832	78.808582	1.1
726	Bhind	Bhind	Ladampura	26.513976	78.670212	2.0
727	Bhind	Bhind	Liloi	26.572489	78.415565	1.9
728	Bhind	Bhind	Mustra (New)	26.46585	78.676758	1.3
729	Bhind	Bhind	Mehgaon Mandir (New)	26.490116	78.619151	2.1
730	Bhind	Bhind	Chitora	26.321544	78.478044	6.4
731	Bhind	Bhind	Amarpura	26.514368	78.409493	2.4
732	Bhind	Bhind	Mandori	26.213162	78.832675	2.4
733	Bhind	Bhind	Alampur	26.02497	78.794224	5.3
734	Bhind	Bhind	Roun	26.33853	78.945758	1.0
735	Bhind	Bhind	Shyampura	26.404193	78.563256	2.2
736	Bhind	Bhind	Rawatpura	26.110412	78.950408	3.5
737	Guna	Guna	BUDEBALAJI	24.6553	77.3	1.8
738	Guna	Guna	SIRSI	25.0151	77.1612	2.1
739	Guna	Guna	SONKHARA	24.93498	77.246745	1.3
740	Guna	Guna	KHERIKHATA	24.880596	77.281095	4.2
741	Guna	Guna	JHAGAR	24.4064	77.0823	9.8
742	Guna	Guna	GARHA	24.3752	77.1248	3.4
743	Guna	Guna	BERKHEDI(Sujakhedi)	23.763669	76.173031	3.9
744	Guna	Guna	MYANA	24.8449	77.4737	3.1
745	Guna	Guna	SENDHUA	24.871848	77.532339	1.1
746	Guna	Guna	SILAWATI	24.717635	77.390668	1.9
747	Guna	Guna	BANSKHEDI	24.82	77.5	2.1
748	Guna	Guna	HINOTIYA	24.733942	77.467137	1.4
749	Guna	Guna	MANPUR	24.752692	77.478827	1.3
750	Guna	Guna	RATNAGIRI	24.6439	77.0999	3.3
751	Guna	Guna	HARIPUR	24.6596	77.2456	3.7
752	Guna	Guna	KUDIMANGWAR	24.670471	77.341159	1.9
753	Guna	Guna	BISONIYA	24.680201	77.21186	1.9
754	Guna	Guna	SILAWATI-PATAI	24.9169	76.9556	1.4
755	Guna	Guna	BHADORA	24.4823	77.2468	4.5
756	Guna	Guna	SINGWASA	24.3915	77.2291	4.6
757	Guna	Guna	MAGRANA	24.7053	77.5108	2.8
758	Guna	Guna	IMJHARA	24.674355	77.446099	2.7
759	Guna	Guna	BEHTAGHAT	24.39439	77.29363	3.5
760	Guna	Guna	MAHORE	24.606225	77.441425	3.1

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761	Guna	Guna	PIPRODA KALA	24.43924	77.40825	2.4
762	Guna	Guna	BARKHEDA GIRD	24.33339	77.23663	8.9
763	Guna	Guna	BAJRANG GARH	24.3555	77.17357	2.6
764	Guna	Guna	SEHROK	24.400056	77.317827	2.0
765	Guna	Guna	BHADOR	24.29409	77.25213	3.3
766	Guna	Guna	GHATAWADA	24.488212	77.46042	1.7
767	Guna	Guna	AMODA-Aron	24.411881	77.392877	2.1
768	Guna	Guna	NATHAI	24.49234	77.445013	1.9
769	Guna	Guna	ARON	24.1633	77.1966	3.6
770	Guna	Guna	RAMPUR	24.1874	77.26883	6.0
771	Guna	Guna	KHAMKHEDA	24.25378	77.28099	2.0
772	Guna	Guna	BAROD	24.22155	77.29692	4.6
773	Guna	Guna	AANKHEDA	24.293266	77.517808	3.5
774	Guna	Guna	PANWADI HAT	24.20973	77.35178	9.8
775	Guna	Guna	HAPAKHEDI	24.24066	77.42287	1.5
776	Guna	Guna	GADLA	24.9264	77.1973	6.1
777	Guna	Guna	BISHANWADA(Patan)	24.8162	77.1024	2.9
778	Guna	Guna	BISHANWADA	24.996571	77.096461	4.0
779	Guna	Guna	REHPURA	25.0172	77.1664	6.3
780	Guna	Guna	SENBOARD	24.509	77.4329	2.3
781	Guna	Guna	RAMNAGAR-Gna	24.21948	77.11423	4.6
782	Guna	Guna	MAGRODA	24.7672	77.0156	5.8
783	Guna	Guna	COLONY	24.4579	77.0678	6.9
784	Guna	Guna	AMROD	24.7448	77.154	6.0
785	Guna	Guna	PARANTH	24.5609	77.0537	8.6
786	Guna	Guna	GWARKHEDA	24.867196	77.103864	4.1
787	Guna	Guna	Pathi	24.744499	76.899654	4.2
788	Guna	Guna	KAPASI	24.5456	76.5657	6.8
789	Guna	Guna	JAUHARI	24.5757	76.5988	5.8
790	Guna	Guna	KALORA	24.7039	77.4242	7.0
791	Guna	Guna	MANA	24.576	76.5566	4.3
792	Guna	Guna	BARODIYA	24.9454	77.0641	3.3
793	Guna	Guna	MATAMUNDRA	24.2643	77.4568	1.5
794	Guna	Guna	ATTAKHEDI	24.5713	77.0929	2.1
795	Guna	Guna	MURAD PUR	24.5689	77.1427	3.5
796	Guna	Guna	RAGHOGARH	24.26694	77.14183	3.5
797	Guna	Guna	SAKATPUR	24.6664	77.2954	4.7
798	Guna	Guna	DHARNAWADA	24.35079	77.05849	3.8
799	Guna	Guna	BALABHENT	24.2213	77.2405	1.9

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800	Guna	Guna	BARKHEDA KHURD	24.19127	77.05349	2.9
801	Guna	Guna	CHACHODA	24.10956	77.01137	3.9
802	Guna	Guna	RUTHIYAI	24.31138	77.11267	4.0
803	Guna	Guna	JANJALI	24.21483	77.07511	2.8
804	Guna	Guna	RAMNAGAR-Rgh	24.734981	77.020242	3.0
805	Guna	Guna	KUMBHRAJ	24.3689	77.0478	9.3
806	Guna	Guna	MRIGWAS	24.19495	76.54463	4.0
807	Guna	Guna	SANAI	24.23302	76.55308	3.0
808	Guna	Guna	BHAMAWAD	24.28016	77.05879	3.5
809	Guna	Guna	PIPAL KHEDI	24.16093	77.10586	3.8
810	Guna	Guna	JAMNER	24.1639	77.2125	8.3
811	Guna	Guna	MAKSUDAN GARH	24.0608	77.2537	5.5
812	Guna	Guna	UKAWAD(rg)	23.57199	77.15606	4.6
813	Guna	Guna	NASIRPUR	23.57144	77.12235	1.7
814	Guna	Guna	TELIGAON	24.06848	77.06333	3.8
815	Guna	Guna	NALKHEDA	24.02715	77.10822	1.9
816	Guna	Guna	GEHUKHEDI	24.17	77.09	2.3
817	Guna	Guna	MURELI	24.115433	76.920154	1.6
818	Guna	Guna	PENCHI	24.07878	77.7325	2.4
819	Ashoknagar	Ashoknagar	RAJPUR	24.369921	77.693732	3.6
820	Ashoknagar	Ashoknagar	KOLUA	24.3975	77.708	1.4
821	Ashoknagar	Ashoknagar	PALKATORI	24.084118	77.88321	1.5
822	Ashoknagar	Ashoknagar	IMLA	24.5775	77.708	8.1
823	Ashoknagar	Ashoknagar	DHAKONI	24.44874	77.7318	4.7
824	Ashoknagar	Ashoknagar	VIJAYPURA	24.4531	77.6936	3.7
825	Ashoknagar	Ashoknagar	ESHA GARH	24.841949	77.873169	6.8
826	Ashoknagar	Ashoknagar	PARSOL	24.8917	77.4744	2.6
827	Ashoknagar	Ashoknagar	SEMRAHAT	24.4612	77.5588	1.1
828	Ashoknagar	Ashoknagar	TOOMEN	24.8589291	77.6153572	1.1
829	Ashoknagar	Ashoknagar	KACHNAR	24.4326	77.42519	1.1
830	Ashoknagar	Ashoknagar	SEJI	24.9246207	77.7605264	4.3
831	Ashoknagar	Ashoknagar	CHAKCHIROLI	24.7783	77.677128	4.5
832	Ashoknagar	Ashoknagar	JHEELA	24.5525	77.519	2.2
833	Ashoknagar	Ashoknagar	AMODA	24.586192	77.574055	1.7
834	Ashoknagar	Ashoknagar	MATHNER	24.5215	77.591271	1.5
835	Ashoknagar	Ashoknagar	BANGLA CHAURAHA	24.316728	77.915289	1.8
836	Ashoknagar	Ashoknagar	BHARIYA KHEDI	24.3759	77.5368	2.6
837	Ashoknagar	Ashoknagar	KUKRETA	24.6	77.8967	1.5
838	Ashoknagar	Ashoknagar	MUNGAOLI	24.2435	78.06	1.2

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839	Ashoknagar	Ashoknagar	BILHERU	24.3195	78.0823	4.0
840	Ashoknagar	Ashoknagar	PIPRAI	24.3015	77.5814	1.5
841	Ashoknagar	Ashoknagar	BAHADURPUR	24.2027	77.5776	4.1
842	Shivpuri	Shivpuri	Nohari	77.6719	25.487526	6.4
843	Shivpuri	Shivpuri	Raunakhedi	77.6719	25.487526	5.6
844	Shivpuri	Shivpuri	SIRSOD (POHARI)	77.6719	25.487526	8.4
845	Shivpuri	Shivpuri	JASRAJPUR	77.6037	25.482121	7.4
846	Shivpuri	Shivpuri	Tharra	77.5809	25.463457	7.6
847	Shivpuri	Shivpuri	Bhaisana	77.5943	25.537151	5.9
848	Shivpuri	Shivpuri	Jhiri	77.641775	25.391331	3.7
849	Shivpuri	Shivpuri	Kheru Hotal	77.641775	25.391331	4.2
850	Shivpuri	Shivpuri	Ratore	77.641775	25.391331	6.6
851	Shivpuri	Shivpuri	Lalgarh	77.5142	25.403982	5.3
852	Shivpuri	Shivpuri	Parichha	77.4597	25.510454	5.0
853	Shivpuri	Shivpuri	BHATNAWAR	77.3883	25.60516	2.8
854	Shivpuri	Shivpuri	Rajaua	78.14822	26.024816	1.8
855	Shivpuri	Shivpuri	khatka	77.6375	25.935051	4.0
856	Shivpuri	Shivpuri	Goverdhan	77.6375	25.790113	3.0
857	Shivpuri	Shivpuri	Fulipura	77.5216	25.693572	5.7
858	Shivpuri	Shivpuri	Bairad	77.4573	25.704612	7.1
859	Shivpuri	Shivpuri	Rasera	77.456794	25.6572941	3.7
860	Shivpuri	Shivpuri	Gajigarh	77.4763	25.80477	1.4
861	Shivpuri	Shivpuri	Chakrana	77.4101605	25.5629601	2.2
862	Shivpuri	Shivpuri	Pohari	77.3711	25.536689	7.0
863	Shivpuri	Shivpuri	Banskhedi	77.6353	25.33764	5.5
864	Shivpuri	Shivpuri	Bhagora	77.7729	25.415472	7.3
865	Shivpuri	Shivpuri	Bilokalan	77.594297	25.338585	2.7
866	Shivpuri	Shivpuri	Pathkheda	77.9034	24.689421	2.1
867	Shivpuri	Shivpuri	Bhaisrawan	77.0807	25.371752	2.3
868	Shivpuri	Shivpuri	Satanwada	77.7417	25.545355	2.7
869	Shivpuri	Shivpuri	Shubhaspura	77.747597	25.745981	2.8
870	Shivpuri	Shivpuri	Narwar	77.9121	25.659169	3.6
871	Shivpuri	Shivpuri	Magroni	77.9208	25.683768	5.7
872	Shivpuri	Shivpuri	Karya	77.4555	25.224384	3.2
873	Shivpuri	Shivpuri	Kharai	77.4531	25.308085	6.1
874	Shivpuri	Shivpuri	New Karera	78.1248	25.498772	2.2
875	Shivpuri	Shivpuri	Naraoua	78.0275	25.592292	4.7
876	Shivpuri	Shivpuri	Behgwan	78.0933	25.669282	8.4
877	Shivpuri	Shivpuri	Teela	78.1732	25.41667	2.9

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

878	Shivpuri	Shivpuri	Sirsod (Karera)	78.0469	25.438939	2.7
879	Shivpuri	Shivpuri	Karai	78.112227	25.561426	2.8
880	Shivpuri	Shivpuri	Sunari	78.1679	25.679887	9.1
881	Shivpuri	Shivpuri	Sad	78.2435	25.620187	6.5
882	Shivpuri	Shivpuri	Kolaras	77.6051	25.21049	8.8
883	Shivpuri	Shivpuri	Rai	77.544271	25.235478	2.5
884	Shivpuri	Shivpuri	Kilawani	77.466398	25.363479	1.3
885	Shivpuri	Shivpuri	Padora	77.6312	25.285586	9.1
886	Shivpuri	Shivpuri	Ramtala	77.620937	25.235328	2.9
887	Shivpuri	Shivpuri	Lukwasa	77.6062	25.113022	5.4
888	Shivpuri	Shivpuri	Daherda	77.6036	25.142305	1.5
889	Shivpuri	Shivpuri	Shreepur	77.581936	25.002567	2.4
890	Shivpuri	Shivpuri	Keldhar	77.521018	25.084685	4.5
891	Shivpuri	Shivpuri	Badarwas	77.5602	24.969066	2.9
892	Shivpuri	Shivpuri	Atalpur	77.513695	24.907063	2.5
893	Shivpuri	Shivpuri	Chandoriya	77.6614	24.974911	6.2
894	Shivpuri	Shivpuri	Pachawali	77.658373	25.107574	3.8
895	Shivpuri	Shivpuri	Ejwara	77.648739	25.023262	1.3
896	Shivpuri	Shivpuri	Khare	77.7179	25.100769	5.9
897	Shivpuri	Shivpuri	Indar	77.737	25.010214	3.8
898	Shivpuri	Shivpuri	Ramgarh	77.753735	24.964556	4.1
899	Shivpuri	Shivpuri	Madwasa	77.71804	24.878218	1.2
900	Shivpuri	Shivpuri	Khatora	77.7141	24.979913	3.9
901	Shivpuri	Shivpuri	Bijroni	77.6323523	24.538207	3.6
902	Shivpuri	Shivpuri	Mada	77.785	25.089449	4.0
903	Shivpuri	Shivpuri	Akajhiri	77.81848	25.144359	1.2
904	Shivpuri	Shivpuri	RANNOD	78.0288636	25.071394	4.8
905	Shivpuri	Shivpuri	Madikheda Dam	25.559	77.84	2.1
906	Shivpuri	Shivpuri	Sheehore	25.6635	78.1061	2.0
907	Shivpuri	Shivpuri	Kankar	25.6937	78.0387	1.4
908	Shivpuri	Shivpuri	Mayapur	78.005	25.15717	1.7
909	Shivpuri	Shivpuri	Bhonti	78.1048	25.348594	5.9
910	Shivpuri	Shivpuri	Beera	77.8454813	25.26159	1.2
911	Shivpuri	Shivpuri	Padra	78.249892	25.121175	1.3
912	Sheopur	Sheopur	Paliroad	25.669254	76.697263	1.7
913	Sheopur	Sheopur	Jaida	25.673232	76.67899	6.0
914	Sheopur	Sheopur	Mau jaanpura	25.616659	76.689252	10.0
915	Sheopur	Sheopur	NAYAGAON	25.5678	76.74826	4.7
916	Sheopur	Sheopur	Dhondpur	25.5547	76.74745	2.6

## Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

917	Sheopur	Sheopur	Janpura	25.595093	76.71978	6.4
918	Sheopur	Sheopur	MAYAPUR	25.615974	76.741343	7.8
919	Sheopur	Sheopur	Kalarna	25.675516	76.722163	7.2
920	Sheopur	Sheopur	Rambadi	25.7580162	76.727213	3.2
921	Sheopur	Sheopur	Goras	25.544663	76.936398	2.9
922	Sheopur	Sheopur	Karahal	25.501909	77.061213	8.7
923	Sheopur	Sheopur	Khirkhiri	25.440752	77.063102	4.9
924	Sheopur	Sheopur	Silpuri	25.558042	77.046588	3.5
925	Sheopur	Sheopur	Bhurwada	25.590453	76.615501	4.2
926	Sheopur	Sheopur	Suswada	25.360033	76.864352	5.4
927	Sheopur	Sheopur	Pahela	25.426584	76.880924	2.1
928	Sheopur	Sheopur	Tulsef	25.590235	76.61557	7.2
929	Sheopur	Sheopur	Awda	25.518593	76.771741	5.0
930	Sheopur	Sheopur	Baroda IPDS New	25.491544	76.653364	4.5
931	Sheopur	Sheopur	LALITPURA	25.491641	76.615238	7.3
932	Sheopur	Sheopur	Makrawada	25.360028	76.864361	6.7
933	Sheopur	Sheopur	Kuhanjapur	25.44362	76.57469	4.1
934	Sheopur	Sheopur	Alapura	25.533944	76.572196	7.3
935	Sheopur	Sheopur	Utanwad	25.567013	76.545003	2.0
936	Sheopur	Sheopur	Phadli	25.507439	76.548793	7.1
937	Sheopur	Sheopur	Vardha	25.518593	76.771741	2.1
938	Sheopur	Sheopur	Ratodhan	25.425521	76.706038	4.0
939	Sheopur	Sheopur	Chandrapura	25.586808	76.712988	7.1
940	Sheopur	Sheopur	LAAT	25.558459	76.712988	4.0
941	Sheopur	Sheopur	TALAWADA	25.77208	76.683472	5.6
942	Sheopur	Sheopur	Radep	25.526801	76.718055	5.2
943	Sheopur	Sheopur	PANDULA	25.532042	46.646369	7.0
944	Sheopur	Sheopur	MALIPURA	25.524936	76.7502	5.3
945	Sheopur	Sheopur	CHIMILKA	25.803267	76.662116	7.3
946	Sheopur	Sheopur	Soikala	25.753841	76.647583	9.2
947	Sheopur	Sheopur	Gurunawda	25.75874	76.648451	3.3
948	Sheopur	Sheopur	Charond	25.761313	76.619429	3.6
949	Sheopur	Sheopur	Tillipur	25.736834	76.612379	5.2
950	Sheopur	Sheopur	Adwar	25.68131	76.535637	8.4
951	Sheopur	Sheopur	Premsar	25.672284	76.55156	5.8
952	Sheopur	Sheopur	Chakasan	25.734743	76.560013	3.4
953	Sheopur	Sheopur	Asida	25.702013	76.591519	3.9
954	Sheopur	Sheopur	KANAPUR	25.652176	76.643618	4.9
955	Sheopur	Sheopur	Sothwa	25.774008	76.576012	6.8



Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

956	Sheopur	Sheopur	Samarasa	25.853909	76.581874	3.3
957	Sheopur	Sheopur	Datarda	25.840145	76.596664	4.3
958	Sheopur	Sheopur	Talvada	25.825311	76.636759	4.0
959	Sheopur	Sheopur	Jawasa	25.887416	76.646669	4.4
960	Sheopur	Sheopur	Dhiroly	25.883508	76.759203	2.8
961	Sheopur	Sheopur	Tillidera	25.8829567	76.8048762	2.4
962	Sheopur	Sheopur	GIRDHARPUR	25.834198	76.775758	6.2
963	Sheopur	Sheopur	Vijaypur	26.251466	77.41608	4.8
964	Sheopur	Sheopur	Bainipura	25.999468	77.377127	1.6
965	Sheopur	Sheopur	Gohata	26.054147	77.407618	2.0
966	Sheopur	Sheopur	Dordh	26.259893	77.411935	1.7
967	Sheopur	Sheopur	Gadhi	26.128854	77.303963	1.9
968	Sheopur	Sheopur	Sahasram	25.893415	77.697992	3.4
969	Sheopur	Sheopur	Gaswani	25.900863	77.506491	4.5
970	Sheopur	Sheopur	Beerpur	26.143086	77.1514672	8.6
971	Sheopur	Sheopur	Shyampur	26.088086	77.048711	1.8
972	Sheopur	Sheopur	Raghunathpur	26.0595376	76.980113	6.1
973	Sheopur	Sheopur	Tarrakalan	25.998345	76.90853	3.7
<b>Total</b>						<b>3951.57</b>

## **East DISCOM**

List of substations of East Discom meeting desired criteria

S. NO.	Name of Circle	Name of District	Name of 33/11 kV sub-station with both agricultural and non agricultural feeders	Latitude/ longitude of concerned 33/11 kV substation		Proposed Capacity of Solar Plant estimated at 19% CUF for cumulative annual energy consumption of agriculture feeders
				latitude	longitude	
1	DAMOH	DAMOH	BANGAON	24.04.0401	79.53.73.76	3.2
2	DAMOH	DAMOH	BATIYAGARH	24.03.35	79.21.298	4.7
3	DAMOH	DAMOH	HATTA	24.115236	79.593229	2.9
4	DAMOH	DAMOH	HINOTA	24.217195	79.740163	2.4
5	DAMOH	DAMOH	KERBANA	24.044.19	79.188.56	2.0
6	DAMOH	DAMOH	KINDRAHO	23.91196	79.23783	2.4
7	DAMOH	DAMOH	MAGRONE	24.146291	79.482535	2.3
8	DAMOH	DAMOH	NARSIHGARH	23.99.308	79.39505	2.3
9	DAMOH	DAMOH	PATERA	23.9927036	79.6959571	4.5
10	DAMOH	DAMOH	PATHARIA	23.874792	79.190976	3.0
11	DAMOH	DAMOH	RANEH	24.139011	79.683289	3.0
12	DAMOH	DAMOH	MADIYADO	24.27896	79.65672	1.6
13	DAMOH	DAMOH	FATEHPUR	24.179236	79.509801	1.3
14	DAMOH	DAMOH	LAKHRONI	23.92291	79.20859	2.8
15	DAMOH	DAMOH	MORACHH	24.229309	79.769034	2.4
16	DAMOH	DAMOH	BILANI	23.95.091	79.26.26	2.6
17	DAMOH	DAMOH	LAXMAN KUTI	23.891672	79.455.058	1.2
18	DAMOH	DAMOH	FUTERA	24.07506	79.39808	2.4

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

19	DAMOH	DAMOH	KISHANGANJ	23.97332	79.29478	1.6
20	DAMOH	DAMOH	GAISABAD	24.236317	79.812117	1.5
21	DAMOH	DAMOH	MOHLI BASTI	24.02.545	79.25.876	1.3
22	DAMOH	DAMOH	KANTI	24.209484	79.64244	2.5
23	DAMOH	DAMOH	BHILONI	24.20271	79.713746	1.9
24	DAMOH	DAMOH	MAILWARA	23.97.384	79.23.421	2.1
25	DAMOH	DAMOH	SUHAV	23.97.65	79.288.12	1.3
26	DAMOH	DAMOH	KEOLARI	23.95023	79.12433	2.4
27	DAMOH	DAMOH	REYANA	24.04.685	79.33335	1.5
28	DAMOH	DAMOH	ASALANA			1.4
29	DAMOH	DAMOH	TENDUKHEDA	23.23.31	79.32.9	3.1
30	DAMOH	DAMOH	BANDAKPUR	23.4911	79.3423	3.4
31	DAMOH	DAMOH	HINDORIYA	23.89621	79.56425	1.7
32	DAMOH	DAMOH	BANWAR	23.46.51	79.4117	1.6
33	DAMOH	DAMOH	TEJGARH	23.33.34	79.32.41	2.9
34	DAMOH	DAMOH	JABERA	23.558107	79.681448	2.6
35	DAMOH	DAMOH	PATNAKUA	23.345462	79.510693	2.6
36	DAMOH	DAMOH	JHALON	23.4855	79.37427	1.5
37	DAMOH	DAMOH	NOHATA	23.4028	79.3434	3.9
38	DAMOH	DAMOH	TARADEHI	23.17.12	79.20.47	1.2
39	DAMOH	DAMOH	ABHANA	23.42.19	79.315	3.0
40	DAMOH	DAMOH	IMALIA GHAT	23.58382	79.41729	2.0
41	DAMOH	DAMOH	SINGRAMPUR	23.549987	79.79161	1.4
42	DAMOH	DAMOH	SAKHA	23.4419	79.368	1.1
43	DAMOH	DAMOH	HINOTI	23.33.45	79.26.55	1.4
44	DAMOH	DAMOH	SITABAWRI	23.99328	79.54344	1.3
45	DAMOH	DAMOH	BARTALAI	24.125236	79.583229	1.0
46	SEONI	SEONI	GOPALGANJ	21.982993	79.530387	2.5
47	SEONI	SEONI	BADALPAR	21.923458	79.445616	2.0
48	SEONI	SEONI	GWARI	21.915373	79.367278	4.0

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

49	SEONI	SEONI	KARIRAT	22.061512	79.483401	2.3
50	SEONI	SEONI	MUNGWANI	22.164887	79.437516	1.1
51	SEONI	SEONI	KISHANPUR	22.117936	79.434273	4.0
52	SEONI	SEONI	KANHIWADA	22.204472	79.742783	2.7
53	SEONI	SEONI	KEOLARI	22.365036	79.903083	2.0
54	SEONI	SEONI	RAIKHEDA	22.473498	80.001342	3.0
55	SEONI	SEONI	DARGADA	22.8338757	79.6691625	2.3
56	SEONI	SEONI	LAKHNADON	22.600058	79.611264	1.3
57	SEONI	SEONI	CHAMARI KHURD	22.4666231	79.4303571	3.2
58	SEONI	SEONI	SIHORA	22.602583	79.712559	1.1
59	SEONI	SEONI	MUNGWANI	22.4551068	79.8228041	2.2
60	SEONI	SEONI	BHIMGARH	22.373955	79.66675	1.1
61	SEONI	SEONI	CHHAPARA	22.3979872	79.5469064	2.7
62	PANNA	PANNA	KAKREHTI	24.5651983	80.2685459	1.3
63	PANNA	PANNA	SALEHA	24.4177451	80.4046566	1.8
64	PANNA	PANNA	DUWARI	24.4960227	80.059255	2.7
65	PANNA	PANNA	KATAN	24.5300182	80.3726504	3.9
66	PANNA	PANNA	MAHEBA	24.4114295	80.1528015	5.6
67	PANNA	PANNA	AMANGANJ	24.41629	80.03399	7.3
68	PANNA	PANNA	SIMARIYA	24.2647371	79.8844576	4.4
69	PANNA	PANNA	MOHENDRA	24.1913166	79.9572158	9.7
70	BALAGHAT	BALAGHAT	MOHGAON DHAPER	21.8996	80.1395	1.0
71	BALAGHAT	BALAGHAT	RAJEGAON	21.6281	80.2465	2.4
72	BALAGHAT	BALAGHAT	KIRNAPUR	21.6343	80.3277	3.0
73	BALAGHAT	BALAGHAT	KAKODI	21.5927	80.4515	1.4
74	BALAGHAT	BALAGHAT	DONGARMALI	21.6391	80.1086	1.6
75	BALAGHAT	BALAGHAT	KHAIRLANJI	21.6119	79.9825	1.6
76	BALAGHAT	BALAGHAT	KOCHEWAHI	21.7846	79.8861	1.4
77	REWA	REWA	Gurh	24° 29' 45.7"N	81° 30' 06.9"E	3.3

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

78	REWA	REWA	Tiwani	24° 39' .59.7"N	81° 30' 04.3"E	1.1
79	REWA	REWA	Kandaila	24° 40' .02.7"N	81° 26'.56.3"E	1.8
80	REWA	REWA	Semariya	24° 46' 59.9"N	81° 08' 13.7"E	2.3
81	REWA	REWA	Bhusoul	24° 49' .25.5"N	81° 11'.46.7"E	4.7
82	REWA	REWA	CHHIJAWAR	24° 32' .51.1"N	81° 10'.52.8"E	6.7
83	REWA	REWA	Padari	24° 58' .12.4"N	81° 48' 42.4"E	3.1
84	REWA	REWA	Patehara	24° 54' .27.1"N	81° 23' 31.9"E	1.0
85	REWA	REWA	Java	24° 57' 49.6"N	81° 29' 12.2"E	1.3
86	CHHATARPUR	CHHATARPUR	BACHHON	24.99981083	80.10711175	5.6
87	CHHATARPUR	CHHATARPUR	BADA MALAHARA	24.572985	79.3060666	4.1
88	CHHATARPUR	CHHATARPUR	BHAGWA	24.5685216	79.17397833	2.5
89	CHHATARPUR	CHHATARPUR	DARGUWA	24.4442438	79.2773168	2.1
90	CHHATARPUR	CHHATARPUR	GADIMALAHARA	25.0462552	79.67525841	6.4
91	CHHATARPUR	CHHATARPUR	GANJ	24.79097921	79.79430141	3.3
92	CHHATARPUR	CHHATARPUR	GARROLI	25.074766	79.346	2.9
93	CHHATARPUR	CHHATARPUR	GULGANJ	24.6878079	79.3662671	1.8
94	CHHATARPUR	CHHATARPUR	HATWAHA	24.7235104	79.49881173	3.7
95	CHHATARPUR	CHHATARPUR	ISHANAGAR	24.8556250	79.3884833	1.5
96	CHHATARPUR	CHHATARPUR	JHAMTULI	24.71353715	79.79016988	2.7
97	CHHATARPUR	CHHATARPUR	KARRI	24.9369083	79.59815	2.6
98	CHHATARPUR	CHHATARPUR	KHERAKALA	24.555677	79.550535	5.9
99	CHHATARPUR	CHHATARPUR	KISHANPURA	24.994899	79.914294	1.3
100	CHHATARPUR	CHHATARPUR	KUSMA	25.0198569	79.75206071	2.5
101	CHHATARPUR	CHHATARPUR	LOUNDI	25.13825311	80.0092961	2.4
102	CHHATARPUR	CHHATARPUR	LUGASI	25.817133	79.57368	1.9
103	CHHATARPUR	CHHATARPUR	MAHARAJPUR	25.0253427	79.7231108	2.6
104	CHHATARPUR	CHHATARPUR	MAUSAHANIYA	25.0135866	79.4909266	1.6
105	CHHATARPUR	CHHATARPUR	NEW BIJAWAR	24.6545683	79.49581666	6.6
106	CHHATARPUR	CHHATARPUR	RAJNAGAR	24.88902287	79.95509128	1.3
107	CHHATARPUR	CHHATARPUR	SADWA	24.507573	79.378967	2.5

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108	CHHATARPUR	CHHATARPUR	SATAI	24.7207543	79.62667603	8.5
109	CHHATARPUR	CHHATARPUR	TATAM	25.0729052	79.91561612	1.9
110	JABALPUR(O&M)	JABALPUR	KUSHNER	23.33484	80.01325	1.0
111	JABALPUR(O&M)	JABALPUR	BARODA	23.31052	79.92179	3.7
112	JABALPUR(O&M)	JABALPUR	PANAGAR	23.282984	79.988607	3.6
113	JABALPUR(O&M)	JABALPUR	SINGODH	23.33194444	79.96111111	3.5
114	JABALPUR(O&M)	JABALPUR	BICHHUWA	23.351068	79.918797	2.0
115	JABALPUR(O&M)	JABALPUR	PADWAR	23.12902	80.14397	1.3
116	JABALPUR(O&M)	JABALPUR	BARHA	23.04339	79.98287	1.8
117	JABALPUR(O&M)	JABALPUR	BARELA	23.083896	80.076366	4.4
118	JABALPUR(O&M)	JABALPUR	BAGHRAJJI	This substation is not considered for the RfP		
119	JABALPUR(O&M)	JABALPUR	BHERAGHAT	23.14581	79.80572	2.1
120	JABALPUR(O&M)	JABALPUR	MAJEETHA	23.18853	79.78406	2.8
121	JABALPUR(O&M)	JABALPUR	SAHAJPUR	23.15116	79.746699	1.9
122	JABALPUR(O&M)	JABALPUR	BARGI	22.99972222	79.8825	1.4
123	JABALPUR(O&M)	JABALPUR	BINEKI	23.207545	79.860031	2.3
124	JABALPUR(O&M)	JABALPUR	BHIDKI	23.0825	79.77194444	3.9
125	JABALPUR(O&M)	JABALPUR	NAYANAGAR	22.979846	79.664358	4.3
126	JABALPUR(O&M)	JABALPUR	BELKHADU	23.28804	79.86963	1.9
127	JABALPUR(O&M)	JABALPUR	PATAN	23.287395	79.69499	5.3
128	JABALPUR(O&M)	JABALPUR	KATRA BELKHEDA	23.27027778	79.61638889	6.1
129	JABALPUR(O&M)	JABALPUR	NANHWARA	23.236323	79.702586	1.3
130	JABALPUR(O&M)	JABALPUR	RONSRA	23.252789	79.768874	5.1
131	JABALPUR(O&M)	JABALPUR	NUNSAR	23.23820	79.79398	1.0
132	JABALPUR(O&M)	JABALPUR	NUNSAR			1.2
133	JABALPUR(O&M)	JABALPUR	PATHRORI	23.21806	79.74254	2.2
134	JABALPUR(O&M)	JABALPUR	SHAHPURA	23.131305	79.663758	4.8
135	JABALPUR(O&M)	JABALPUR	NONI	23.184501	79.708513	2.4
136	JABALPUR(O&M)	JABALPUR	SURAI	23.165133	79.628416	4.1
137	JABALPUR(O&M)	JABALPUR	BELKHEDA	23.17167	79.47056	6.1

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138	JABALPUR(O&M)	JABALPUR	KARHIYA	23.18333333	79.55694444	3.9
139	JABALPUR(O&M)	JABALPUR	KUSLI	23.15582	79.53203	1.6
140	JABALPUR(O&M)	JABALPUR	MEREGAON	23.13853	79.39452	3.3
141	JABALPUR(O&M)	JABALPUR	KATANG	23.43466667	79.79730556	3.0
142	JABALPUR(O&M)	JABALPUR	KAIMORI	23.38194	79.74556	6.2
143	JABALPUR(O&M)	JABALPUR	BORIYA	23.329685	79.848548	9.1
144	JABALPUR(O&M)	JABALPUR	SARONDH	23.31104	79.786769	5.2
145	JABALPUR(O&M)	JABALPUR	Bhuwara	23.202935	79.664719	2.3
146	JABALPUR(O&M)	JABALPUR	SIHORA	23.48095	80.10372	1.9
147	JABALPUR(O&M)	JABALPUR	KHITOLA	23.473773	80.124172	4.5
148	JABALPUR(O&M)	JABALPUR	GOSALPUR	23.39095	80.05701	4.1
149	JABALPUR(O&M)	JABALPUR	RAMPUR	23.38107	80.04808	1.9
150	JABALPUR(O&M)	JABALPUR	KHINNI	23.411658	79.985867	4.9
151	JABALPUR(O&M)	JABALPUR	RAMKHIRIYA	23.405868	80.124204	5.3
152	JABALPUR(O&M)	JABALPUR	MAJHGAWAN	23.40564	80.19853	9.5
153	JABALPUR(O&M)	JABALPUR	FUNWANI	23.43641667	80.16016667	6.3
154	JABALPUR(O&M)	JABALPUR	MOHLA	23.554765	80.16551	3.1
155	JABALPUR(O&M)	JABALPUR	MOHLA			1.0
156	JABALPUR(O&M)	JABALPUR	PONDA	23.47576	79.866556	7.5
157	JABALPUR(O&M)	JABALPUR	INDRANA	23.405969	79.904565	5.3
158	JABALPUR(O&M)	JABALPUR	POLA	23.475703	79.866717	4.2
159	JABALPUR(O&M)	JABALPUR	ABHANA	23.562827	79.961761	6.4
160	JABALPUR(O&M)	JABALPUR	lamkana	23.453475	80.000476	3.8
161	Satna	Satna	BHATANWARA	24°29'40.7"N	80°51'48.6"E	3.2
162	Satna	Satna	RAIGOAN	24.6541480"N	80.6894110E	2.1
163	Satna	Satna	RAIGOAN	24.6541480"N	80.6894110E	1.8
164	Satna	Satna	BASUDHA	24°38'15.1"N	80°38'03.2"E	3.7
165	Satna	Satna	HARDUA	24°35'10.7"N	80°30'03.4"E	1.3
166	Satna	Satna	TIKURI	24°44'4"N	81°4'46"E	1.1
167	Satna	Satna	TIKURI	24°44'4"N	81°4'46"E	3.2



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168	Satna	Satna	KOTAR	24°42'08.6"N	80°59'58.3"E	3.9
169	Satna	Satna	BIRSINGHPUR	24°47'29.1"N	80°58'37.2"E	1.1
170	Satna	Satna	MADHOGARH	24°33'25.1"N	80°55'02.3"E	2.5
171	Satna	Satna	KANDAWA	24.6785455	81.1400759	4.2
172	Satna	Satna	NADAN	24°16'39.5"N	80°55'26.6"E	3.0
173	Satna	Satna	BADERA	24°04'45.9"N	80°48'49.4"E	3.1
174	Satna	Satna	AMADARA	24°06'26.3"N	80°34'23.5"E	3.8
175	Satna	Satna	SINGHPUR	24°42'27.5"N	80°34'43.4"E	5.8
176	Satna	Satna	Amma	24.660578	80.494527	1.3
177	Sagar	Sagar	PATNA BUJURG	23.655748	79.008581	3.2
178	Sagar	Sagar	PATAI	23.618757	78.952196	1.6
179	Sagar	Sagar	REHLI	23.640727	79.068056	3.3
180	Sagar	Sagar	CHOURAI	23.731216	79.10985	5.0
181	Sagar	Sagar	CHANAUWA	23.792034	79.065412	1.4
182	Sagar	Sagar	CHANDRAPURA	23.846419	79.103787	2.9
183	Sagar	Sagar	GARHAKOTA	23.785234	79.147495	3.3
184	Sagar	Sagar	CHHULLA	23.72696	79.223388	1.2
185	Sagar	Sagar	BALEH	23.644552	79.219467	1.6
186	Sagar	Sagar	GOURJHAMAR	23.513047	78.937344	1.9
187	Sagar	Sagar	GHOSHI PATTI BARKOTI	23.538693	78.91001	1.7
188	Sagar	Sagar	NANHI DEORI	23.505078	78.789564	1.8
189	Sagar	Sagar	DEORI	23.376561	79.020154	3.0
190	Sagar	Sagar	MAHARAJPUR	23.278203	79.039404	4.6
191	Sagar	Sagar	KHAIRANA	23.554659	78.977348	2.9
192	Sagar	Sagar	CHHIRARI	23.579076	79.149537	1.3
193	Sagar	Sagar	CHANDPUR	23.550096	79.093779	1.6
194	Sagar	Sagar	SAHAJPUR	23.297594	78.838673	4.4
195	Sagar	Sagar	BERI DHANORA	24.07054	78.410692	1.0

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196	Sagar	Sagar	MANDI BAMORA	24.050754	78.091589	2.0
197	Sagar	Sagar	BARODIA NONAGIR	23.919459	78.33864	1.2
198	Sagar	Sagar	JHILA	23.870122	78.334576	3.4
199	Sagar	Sagar	KANJIA	24.391482	78.201498	3.2
200	Sagar	Sagar	DHANORA	24.070553	78.41077	1.7
201	Sagar	Sagar	CHHAPRI	23.962916	78.90184	2.3
202	Sagar	Sagar	KARRAPUR	23.927435	78.874604	2.1
203	Sagar	Sagar	PERSORIA	23.856286	78.931417	3.6
204	Sagar	Sagar	SHAHPUR	23.891358	79.045515	4.1
205	Sagar	Sagar	BHADRANA	23.965099	79.005601	3.5
206	Sagar	Sagar	BANDA	24.03827	78.973773	4.5
207	Sagar	Sagar	DALPATPUR	24.142699	79.019461	1.7
208	Sagar	Sagar	KHATORA KHURD	24.197408	79.034593	1.2
209	Sagar	Sagar	SHAHGARH	24.323149	79.120712	2.5
210	Sagar	Sagar	BARAYTHA	24.293077	78.943808	2.6
211	Sagar	Sagar	ULDAN	24.054708	78.78252	3.1
212	Sagar	Sagar	MAGARDHA	24.039711	78.844543	1.8
213	Sagar	Sagar	BHAINSA(SAGAR)	23.864644	78.727977	1.5
214	Sagar	Sagar	BHAPEL	23.80529	78.634904	1.1
215	Sagar	Sagar	MASHURHAI	23.790387	78.519781	3.5
216	Sagar	Sagar	MEERKHERI	23.764521	78.296623	1.9
217	Sagar	Sagar	HINNOD	23.578328	78.560089	3.0
218	Sagar	Sagar	CHANDAMAU	23.956877	78.481631	2.5
219	Sagar	Sagar	SHYAMPURA	23.890064	78.76228	1.8
220	Sagar	Sagar	MOKALPUR	23.672392	78.857305	1.2
221	Sagar	Sagar	BILHARA	23.663046	78.739922	3.8
222	Sagar	Sagar	SURKHI	23.631628	78.825813	1.0
223	Sagar	Sagar	PADRAI BANSA	23.704108	78.539085	2.7
224	Sagar	Sagar	DHANA	23.745293	78.855975	2.0

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225	TIKAMGARH	TIKAMGARH	NAYAKHERA	24.758684	78.800919	1.2
226	TIKAMGARH	TIKAMGARH	EHV S/S TKG	24.731416	78.84329	1.2
227	TIKAMGARH	TIKAMGARH	BADAGAON	24.653989	79.079594	2.1
228	TIKAMGARH	TIKAMGARH	PATHA GUDANWARA	24.691512	79.122315	2.8
229	TIKAMGARH	TIKAMGARH	KAKARWAHA	24.633534	79.016514	2.1
230	TIKAMGARH	TIKAMGARH	NAINWARI	24.67437	78.788172	5.6
231	TIKAMGARH	TIKAMGARH	BUDERA	24.653989	79.079594	1.1
232	TIKAMGARH	TIKAMGARH	KHODERA	24.597855	78.012456	1.4
233	TIKAMGARH	TIKAMGARH	BALDEOGARH	24.799371	79.222734	3.0
234	TIKAMGARH	TIKAMGARH	AHAR TIGELA	24.769766	79.01822	2.8
235	TIKAMGARH	TIKAMGARH	PATOURI	24.696369	79.230236	1.3
236	TIKAMGARH	TIKAMGARH	KHARGAPUR	24.830505	79.147339	7.5
237	TIKAMGARH	TIKAMGARH	SARKANPUR	24.804022	79.269643	1.3
238	TIKAMGARH	TIKAMGARH	DERI	24.8943	79.235444	3.0
239	TIKAMGARH	TIKAMGARH	CHANDERI	24.804022	79.269643	4.5
240	TIKAMGARH	TIKAMGARH	DHAJRAI	24.821223	74.856125	4.4
241	TIKAMGARH	TIKAMGARH	JATARA	24.993837	79.038293	4.6
242	TIKAMGARH	TIKAMGARH	BAMHORI KALA	24.781245	79.254645	1.7
243	TIKAMGARH	TIKAMGARH	BALDEOPURA	24.956756	79.037055	2.4
244	TIKAMGARH	TIKAMGARH	VEERPURA	25.050379	79.922007	5.6
245	TIKAMGARH	TIKAMGARH	PALERA	24.025058	79.921986	1.9
246	TIKAMGARH	TIKAMGARH	LARON	25.049606	79.124688	1.0
247	TIKAMGARH	TIKAMGARH	GOUR	24.924689	78.766069	1.1
248	TIKAMGARH	TIKAMGARH	MOHANGARH	24.986771	78.67934	3.1
249	TIKAMGARH	TIKAMGARH	BANDHA	24.04163	78.79732	2.4
250	TIKAMGARH	TIKAMGARH	DIGODA	24.972777	78.83748	2.0
251	TIKAMGARH	TIKAMGARH	LIDHORA	25.062874	78.870001	2.2
252	TIKAMGARH	TIKAMGARH	SATGUWA	24.673972	78.788357	1.5
253	TIKAMGARH	NIWARI	BIRORA KHET	25.128194	78.763492	4.0

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254	TIKAMGARH	NIWARI	GORA	25.224777	78.846552	5.7
255	TIKAMGARH	NIWARI	PRITHVIPUR	25.207724	78.744849	2.7
256	TIKAMGARH	NIWARI	KAKAWANI	25.103255	78.678765	2.1
257	TIKAMGARH	NIWARI	JERON	25.122676	78.647044	1.6
258	TIKAMGARH	NIWARI	SIMRA	25.172695	78.635764	1.8
259	TIKAMGARH	NIWARI	NAYAKHERA	25.348935	78.73965	1.4
260	TIKAMGARH	NIWARI	SINONIYA	25.33326	78.709228	1.1
261	TIKAMGARH	NIWARI	NIWARI TIGELA	25.367614	78.815422	5.2
262	TIKAMGARH	NIWARI	BEEJOR	25.374654	78.793838	3.1
263	TIKAMGARH	NIWARI	ASATI	25.383967	78.848704	2.1
264	CHHINDWARA	CHHINDWARA	RIDHORA	22°07'27.8"N	78°45'44.0"E	1.4
265	CHHINDWARA	CHHINDWARA	DILAWARMOHGAON	21°52'51.2"N	79°06'44.3"E	2.1
266	CHHINDWARA	CHHINDWARA	AMGAON	21°55'04.3"N	79°12'41.9"E	1.2
267	CHHINDWARA	CHHINDWARA	UBHEGAON	21°53'05.5"N	78°59'23.7"E	1.1
268	CHHINDWARA	CHHINDWARA	CHHUI	22°18'28.2"N	79°14'24.3"E	1.7
269	CHHINDWARA	CHHINDWARA	UMRANALA	21°52'40.3"N	78°52'41.2"E	1.2
270	CHHINDWARA	CHHINDWARA	MARUD	21°38'24.3"N	78°26'20.6"E	1.1
271	CHHINDWARA	CHHINDWARA	TEEGAON	21°37'04.4"N	78°25'58.6"E	1.2
272	CHHINDWARA	CHHINDWARA	NANDANWADI	21°44'04.4"N	78°32'52.1"E	1.2
273	CHHINDWARA	CHHINDWARA	UMRETH	22°07'32.2"N	78°42'36.2"E	1.8
274	CHHINDWARA	CHHINDWARA	BICHUA	21°48'48.4"N	79°02'46.6"E	1.2
275	CHHINDWARA	CHHINDWARA	SAGAR	21°49'16.6"N	79°07'33.4"E	1.1
276	CHHINDWARA	CHHINDWARA	MOHGAON	21°37'42.7"N	78°43'47.2"E	1.1
277	CHHINDWARA	CHHINDWARA	PIPLA N'WAR	21°35'47.2"N	78°44'26.3"E	1.5
278	CHHINDWARA	CHHINDWARA	LODIHKHEDA	21°34'27.8"N	78°51'09.1"E	1.9
279	CHHINDWARA	CHHINDWARA	BOREGAON	21°32'22.8"N	78°49'40.2"E	1.2
280	Narsinghpur	Narsinghpur	Singhpur	22.93791667	79.220575	6.9
281	Narsinghpur	Narsinghpur	Ramkhariya	22.86005507	79.17185058	5.9
282	Narsinghpur	Narsinghpur	Bhaisa	22.84502431	79.2327316	4.0

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283	Narsinghpur	Narsinghpur	Amgaon	22.86505	79.06842667	8.4
284	Narsinghpur	Narsinghpur	Niwari	22.86153859	79.13102019	5.2
285	Narsinghpur	Narsinghpur	Nayakheda	22.81455333	79.05871667	4.7
286	Narsinghpur	Narsinghpur	Nakauta	22.93712672	79.20357056	1.3
287	Narsinghpur	Narsinghpur	Dangidhana	22.90717721	79.27126293	8.3
288	Narsinghpur	Narsinghpur	Bachai	22.87360298	79.30713738	7.8
289	Narsinghpur	Narsinghpur	Devnagar	22.83894605	79.38238008	7.3
290	Narsinghpur	Narsinghpur	Gorakhpur	22.70902044	79.3394051	4.2
291	Narsinghpur	Narsinghpur	Dudwara	22.75856093	79.45257851	1.3
292	Narsinghpur	Narsinghpur	Basanpani	22.956985	79.35683167	6.7
293	Narsinghpur	Narsinghpur	Gundrai (Old)	22.968713	79.389584	3.9
294	Narsinghpur	Narsinghpur	Khamtara	22.93795894	79.23256833	4.9
295	Narsinghpur	Narsinghpur	Barehta	22.886348	79.388814	3.0
296	Narsinghpur	Narsinghpur	Karapgaon	22.87959167	78.98474167	9.5
297	Narsinghpur	Narsinghpur	Baghwar	22.87856167	79.043535	6.4
298	Narsinghpur	Narsinghpur	Joba	22.892837	79.093157	5.8
299	Narsinghpur	Narsinghpur	Kareli	22.92832288	79.05991067	7.1
300	Narsinghpur	Narsinghpur	Narsinghpur(R)	22.958288	79.180809	9.9
301	Narsinghpur	Narsinghpur	Themni	23.0196	79.33091333	6.7
302	Narsinghpur	Narsinghpur	Jhamar	23.07498536	79.33098142	2.6
303	Narsinghpur	Narsinghpur	Badhaiyakheda	23.079674	79.381873	1.2
304	Narsinghpur	Narsinghpur	Mushran piperiya	23.00831833	79.35519167	2.8
305	Narsinghpur	Narsinghpur	Tindni	23.05450672	79.27019167	4.5
306	Narsinghpur	Narsinghpur	Dhamna	23.01801354	79.2548924	8.3
307	Narsinghpur	Narsinghpur	Rani pindrai	23.00203833	79.20462	2.6
308	Narsinghpur	Narsinghpur	Umariya	23.01459	79.1302	6.8
309	Narsinghpur	Narsinghpur	Bandhi	23.1052108	79.19587198	5.4
310	Narsinghpur	Narsinghpur	Sagoni	23.050865	79.16697833	4.3
311	Narsinghpur	Narsinghpur	Rampipariya	22.98313513	79.13957258	4.3
312	Narsinghpur	Narsinghpur	Khamariya	23.04079256	79.47985623	5.8

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313	Narsinghpur	Narsinghpur	Gotegaon	23.03712308	79.48457377	2.9
314	Narsinghpur	Narsinghpur	Shrinagar	22.954975	79.52340278	3.7
315	Narsinghpur	Narsinghpur	Lathgaon	23.00086676	79.56499026	4.7
316	Narsinghpur	Narsinghpur	Jhoteshwar	22.95015908	79.55386592	2.3
317	Narsinghpur	Narsinghpur	Umariya NEW	22.90919852	79.54174346	3.5
318	Narsinghpur	Narsinghpur	Seoni Bandha	22.892685	79.452229	4.7
319	Narsinghpur	Narsinghpur	Murdai	23.07952795	79.48112665	1.8
320	Narsinghpur	Narsinghpur	Gundrai (New)	22.97728036	79.40383091	6.6
321	Narsinghpur	Narsinghpur	Bagaspur	22.98503995	79.50384557	5.3
322	Narsinghpur	Narsinghpur	Mugli	23.00918768	79.40236333	4.7
323	Narsinghpur	Narsinghpur	Pipersara	22.96923562	79.4298235	3.4
324	Narsinghpur	Narsinghpur	Paloha Raj.	23.13762583	79.03170471	2.5
325	Narsinghpur	Narsinghpur	Gutori	23.149921	78.953147	1.6
326	Narsinghpur	Narsinghpur	Barman	23.0359248	79.02492	4.4
327	Narsinghpur	Narsinghpur	Beetli	22.99422348	78.98537379	8.2
328	Narsinghpur	Narsinghpur	Khulari	22.963835	78.94211333	9.3
329	Narsinghpur	Narsinghpur	Bhorjhir	23.01204331	78.92961864	6.7
330	Narsinghpur	Narsinghpur	Basadehi	22.94878833	79.05557833	9.7
331	Narsinghpur	Narsinghpur	Madysur	22.944765	79.01601	8.0
332	Narsinghpur	Narsinghpur	Kashikayri	23.08115454	78.98532699	2.8
333	Narsinghpur	Narsinghpur	Dobhi	23.11189293	78.92903678	6.7
334	Narsinghpur	Narsinghpur	Tendukheda(Raj)	23.04135	79.03066389	2.3
335	Narsinghpur	Narsinghpur	Sunati	23.134227	78.845226	4.2
336	Narsinghpur	Narsinghpur	Sainkheda	22.95628923	78.58129316	9.9
337	Narsinghpur	Narsinghpur	Basuriya	22.79713333	78.69437833	8.2
338	Narsinghpur	Narsinghpur	Barhabada	23.00367833	78.748245	9.3
339	Narsinghpur	Narsinghpur	Belkhedi	22.87036721	78.67404	5.7
340	Narsinghpur	Narsinghpur	Kanarhgaon	22.87902438	78.7826828	8.6
341	Narsinghpur	Narsinghpur	Atthaisa	22.97345333	78.79185167	8.9
342	Narsinghpur	Narsinghpur	Lilwani	23.00041667	78.827715	4.3

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

343	Narsinghpur	Narsinghpur	Sadumer	22.98569167	78.86022833	6.1
344	Narsinghpur	Narsinghpur	Koudiya	22.94708618	78.81199483	5.2
345	Narsinghpur	Narsinghpur	Banskheda	22.93582222	78.794425	6.5
346	Narsinghpur	Narsinghpur	Piperwani	23.007026	78.614208	4.8
347	Narsinghpur	Narsinghpur	Banwari	22.92581615	78.64732825	6.3
348	Narsinghpur	Narsinghpur	Dhanora	22.91260421	78.62113059	5.2
349	Narsinghpur	Narsinghpur	Khursipar	22.93655154	78.72044832	4.8
350	Narsinghpur	Narsinghpur	Kamti	22.91122298	78.73811387	6.0
351	Narsinghpur	Narsinghpur	Paloha (Bada)	22.764676	78.742519	4.7
352	Narsinghpur	Narsinghpur	Bamhori	22.98881382	78.71216167	6.5
353	Narsinghpur	Narsinghpur	Madgula	23.010576	78.696717	2.5
354	Narsinghpur	Narsinghpur	Imaliya	22.81688816	78.74785926	9.2
355	Narsinghpur	Narsinghpur	Raipur	22.83894688	78.89365302	4.9
356	Narsinghpur	Narsinghpur	Tendukheda(Goti)	22.76464517	78.8218743	6.1
357	Narsinghpur	Narsinghpur	Sesadabar	22.85444444	78.80694444	7.2
358	Narsinghpur	Narsinghpur	Singhpur (Chichli)	22.85444444	78.80694444	4.3
359	Narsinghpur	Narsinghpur	Bohani	22.92859873	78.86553473	6.5
360	Narsinghpur	Narsinghpur	Kalyanpur	22.853739	78.919554	4.3
361	Narsinghpur	Narsinghpur	Panari,(Nargi)	22.88442667	78.94717	3.4
362	Narsinghpur	Narsinghpur	Bilthari	23.07452008	78.87003254	1.9
363	Narsinghpur	Narsinghpur	Bhama	23.08018712	78.81849775	6.9
<b>Total</b>						<b>1227.6</b>

## **West DISCOM**



List of substations of West Discom meeting desired criteria

S. NO.	Name of Circle	Name of District	Name of 33/11 kV sub-station with both agricultural and non agricultural feeders	Latitude/ longitude of concerned 33/11 kV substation	Proposed Capacity of Solar Plant estimated at 19%CUF for cumulative annual energy consumption of agriculture feeders
1	Indore City	Indore	Kasturbagram S/s	22.64 / 75.88	2.7
1	INDORE O&M	INDORE	Kampel SS	22.620576,76.044913	9.0
2	INDORE O&M	INDORE	PedmiSS	22.611470,76.080329	2.4
3	INDORE O&M	INDORE	DudhiyaSS	22.676724,75.953728	1.9
4	INDORE O&M	INDORE	TilloreSS	22.621311,75.94749	7.2
5	INDORE O&M	INDORE	MORODSS	22.628599,75.873773	1.7
6	INDORE O&M	INDORE	Gari PipliyaSS	22.712027,76.006594	2.2
7	INDORE O&M	INDORE	KhudelSS	22.688603,76.026029	6.6
8	INDORE O&M	INDORE	BawliaSS	22.694624,76.086943	4.0
9	INDORE O&M	INDORE	SivniSS	22.667322,76.140187	5.6
10	INDORE O&M	INDORE	KanadiyaSS	22.739159,75.969502	4.1
11	INDORE O&M	INDORE	Semliya ChauSS	22.763819,76.057661	4.1
12	INDORE O&M	INDORE	DAKACHYASS	22.836247,75.939502	3.5
13	INDORE O&M	INDORE	BUDI BARLAISS	22.893543,75.978458	5.9

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

14	INDORE O&M	INDORE	BHONDWASS	22.834883,76.025726	6.0
15	INDORE O&M	INDORE	PANODSS	22.799117,75.977048	1.7
16	INDORE O&M	INDORE	PALASIYASS	22.794759, 75.857761	1.4
17	INDORE O&M	INDORE	NEW SANWERSS	22.980076,75.90	4.1
18	INDORE O&M	INDORE	SanwerSS	22.98072,75.901698	5.7
19	INDORE O&M	INDORE	CHANDRAWATI GANJSS	23.011992,75.683787	5.6
20	INDORE O&M	INDORE	BalariyaSS	23.006705,75.73667	6.0
21	INDORE O&M	INDORE	PANCHOLASS	22.988667,75.788058	1.9
22	INDORE O&M	INDORE	Biloda NaytaSS	23.005158,75.870145	1.5
23	INDORE O&M	INDORE	KachaliyaSS	22.928838,75.725472	5.8
24	INDORE O&M	INDORE	KHALKHLASS	22.946270,75.687640	2.5
25	INDORE O&M	INDORE	RATAN KHEDISS	22.884595,75.705198	2.4
26	INDORE O&M	INDORE	NAHAR KHEDASS	22.889798,75.738908	2.1
27	INDORE O&M	INDORE	DHARAMPURISS	22.862218,75.854208	2.5
28	INDORE O&M	INDORE	ALWASASS	22.822063,75.839714	2.3
29	INDORE O&M	INDORE	TODISS	22.862783,75.908953	4.4
30	INDORE O&M	INDORE	TARANASS	22.917839,75.854336	5.6
31	INDORE O&M	INDORE	HATUNIASS	22.920564,75.900438	4.9
32	INDORE O&M	INDORE	BARLAI JAGIRSS	22.900833,75.957717	2.7
33	INDORE O&M	INDORE	DHATURIYASS	22.899054,75.789167	4.9
34	INDORE O&M	INDORE	BAGANASS	22.849325,75.790427	2.2
35	INDORE O&M	INDORE	NAGPUR FATASS	22.955744,75.779453	2.5
36	INDORE O&M	INDORE	AJNODSS	22.937875,75.749041	5.5
37	INDORE O&M	INDORE	DATODASS	22.586496,75.893276	7.8
38	INDORE O&M	INDORE	SIMROLSS	22.518752,75.915981	6.6
39	INDORE O&M	INDORE	JOSHIGURADIYASS	22.614858,75.944216	4.0
40	INDORE O&M	INDORE	HARSOLASS	22.262969,75.812458	4.4
41	INDORE O&M	INDORE	AMBACHANDANSS	22.539866,75.628429	6.8

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42	INDORE O&M	INDORE	BHAGORASS	22.517662,75.814916	5.7
43	INDORE O&M	INDORE	RangwasaSS	22.651631,75.79253	3.9
44	INDORE O&M	INDORE	Sonvaya(Bhaislay)SS	22.629867,75.753867	1.2
45	INDORE O&M	INDORE	TIHISS	22.604357,75.1730839	1.2
46	INDORE O&M	INDORE	JamliSS	22.531651,75.697357	5.5
47	INDORE O&M	INDORE	AVLAISS	22.517756,75.612079	3.7
48	INDORE O&M	INDORE	KAMADPURSS	22.523742,75.62578	7.9
49	INDORE O&M	INDORE	HASALPURSS	22.496061,75.634806	4.8
50	INDORE O&M	INDORE	KHEDI SIHODSS	22.49161,75.570704	2.9
51	INDORE O&M	INDORE	MANPURSS	22.440114,75.628627	6.0
52	INDORE O&M	DHAR	KHURDEESS	22.374804,75.646226	2.2
53	INDORE O&M	INDORE	BHATKHEDISS	22.57475,75.736714	1.4
54	INDORE O&M	INDORE	BADGONDASS	22.468493,75.741345	6.1
55	INDORE O&M	INDORE	KADVAALISS	22.952505,75.57925	1.9
56	INDORE O&M	DHAR	DhamnoddSS	22.205539,75.472095	4.8
57	INDORE O&M	DHAR	LuneraSS	22.161979,75.445283	4.6
58	INDORE O&M	DHAR	NIMBOLASS	22.159953,75.403429	1.9
59	INDORE O&M	INDORE	DHARAMPURISS	22.862135,75.853283	3.8
60	INDORE O&M	DHAR	BHAGAVAANIYASS	22.277777,75.43355	2.8
61	INDORE O&M	DHAR	SUNDRELSS	22.193683,75.406997	3.8
62	INDORE O&M	DHAR	SEMALDASS	22.235896,75.418839	2.6
63	INDORE O&M	INDORE	NavdapanthSS	22.689541,75.771961	5.7
64	INDORE O&M	INDORE	KalariyaSS	22.681005,75.716532	2.6
65	INDORE O&M	INDORE	Boriya BorsiSS	22.726471,75.699174	3.8
66	INDORE O&M	INDORE	AgraSS	22.817685,75.649356	7.1
67	INDORE O&M	INDORE	MoorKhedaSS	22.826674,75.60	4.2
68	INDORE O&M	INDORE	SumthaSS	22.852179,75.651949	4.5
69	INDORE O&M	INDORE	RudrakshyaSS	22.947689,75.661417	2.3

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70	INDORE O&M	INDORE	BanediyaSS	22.852503,75.566845	4.1
71	INDORE O&M	INDORE	DepalpurSS	22.840402,75.556726	3.9
72	INDORE O&M	INDORE	BegandaSS	22.80897,75.502136	4.3
73	INDORE O&M	INDORE	KalmerSS	22.786622,75.464644	2.3
74	INDORE O&M	INDORE	GokalpurSS	22.906462,75.535035	5.8
75	INDORE O&M	INDORE	LimbodaparSS	22.864688,75.467506	4.6
76	INDORE O&M	INDORE	GautampuraSS	22.982202,75.521263	4.1
77	INDORE O&M	INDORE	PadliyaSS	22.993005,75.603726	8.0
78	INDORE O&M	INDORE	BHILBADOLISS	22.976635,75.579	2.1
79	INDORE O&M	INDORE	GirotaSS	23.070054,75.593112	5.9
80	INDORE O&M	INDORE	OsraSS	23.038551,75.610627	2.9
81	INDORE O&M	INDORE	KadodaSS	22.952505,75.57925	4.7
82	INDORE O&M	INDORE	Runji SS	22.986791,75.535901	2.1
83	INDORE O&M	INDORE	HatodSS	22.79672,75.743504	6.8
84	INDORE O&M	INDORE	RojadiSS	22.777462,75.729383	4.9
85	INDORE O&M	INDORE	GautampuraSS	22.982202,75.521263	1.1
86	INDORE O&M	INDORE	FarkodaSS	22.930509,75.52594	6.2
87	INDORE O&M	INDORE	KHEDA SS	22.590359,75.645417	1.4
88	INDORE O&M	DHAR	SAGORESS	22.597792,75.606743	5.3
89	INDORE O&M	DHAR	KUWARSISS	22.547664,75.563664	5.9
90	INDORE O&M	DHAR	BagdoonSS	22.639179,75.598203	1.5
91	INDORE O&M	INDORE	GawlaSS	22.661143,75.693009	7.1
92	INDORE O&M	INDORE	Chhota BetmaSS	22.681166,75.651146	4.1
93	INDORE O&M	INDORE	MethwadaSS	22.674319,75.54992	2.9
94	INDORE O&M	INDORE	GohanSS	22.755795,75.644528	6.9
95	INDORE O&M	INDORE	ROLAISS	22.7028109, 75.6751448	2.9
96	INDORE O&M	DHAR	SejwayaSS	22.669055,75.492889	5.6
97	INDORE O&M	DHAR	GunawadSS	22.927327,75.42313	3.7
98	INDORE O&M	INDORE	BetmaSS	22.683301,75.608697	6.2

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99	INDORE O&M	INDORE	ChiklondaSS	22.772909,75.556266	9.9
100	INDORE O&M	INDORE	RangwasaSS	22.736572,75.573471	3.0
101	INDORE O&M	DHAR	NEKPURSS	22.703477,75.489427	3.7
102	KHANDWA (O&M)	KHANDWA	ATOOTKHAS	22.117661,76.277655	4.8
103	KHANDWA (O&M)	KHANDWA	BAKHARGAON	22.13048,76.217617	3.1
104	KHANDWA (O&M)	KHANDWA	DEVLA	22.8208608,76.2024306	3.0
105	KHANDWA (O&M)	KHANDWA	CHHALPA KHURD	76.586689, 22.074458	3.1
106	KHANDWA (O&M)	KHANDWA	JALKUWA	76.537312, 22.121951	1.7
107	KHANDWA (O&M)	KHANDWA	MOONDI	76.487482, 22.065235	6.2
108	KHANDWA (O&M)	KHANDWA	BANGARDA	22.153154,76.458079	3.5
109	KHANDWA (O&M)	KHANDWA	KELWA	22.177142,76.2699	1.0
110	KHANDWA (O&M)	KHANDWA	PUNASA VILL.	22.23689,76.381273	5.5
111	KHANDWA (O&M)	KHANDWA	RICHFAL	22.1932683,76.2986918	2.4
112	KHANDWA (O&M)	KHANDWA	DHANGAON	22.094731,76.11689	2.8
113	KHANDWA (O&M)	KHANDWA	KOTHI	22.222843,76.11315	2.5
114	KHANDWA (O&M)	KHANDWA	SULGAON	22.147165,76.137127	4.1
115	KHANDWA (O&M)	KHANDWA	CHHANERA	21.966765,76.701129	4.6
116	KHANDWA (O&M)	KHANDWA	JHUMER KHALI	22.00506,76.794366	4.2
117	KHANDWA (O&M)	KHANDWA	MOUJWADI	22.052464,76.777108	3.9
118	KHANDWA (O&M)	KHANDWA	GANDHWA	76.43608, 21.69159	3.7
119	KHANDWA (O&M)	KHANDWA	PADILYA	76.4224, 21.646739	4.5
120	KHANDWA (O&M)	KHANDWA	GUDI	21.64204,76.577882	4.4
121	KHANDWA (O&M)	KHANDWA	RAMPURI	76.496033, 21.643213	3.0
122	KHANDWA (O&M)	KHANDWA	SENDHWAL	21.5915,76.781904	1.9
123	KHANDWA (O&M)	KHANDWA	DAGAD KHEDI	22.076085,76.83232	3.6
124	KHANDWA (O&M)	KHANDWA	GHAMBIR	22.173111,76.816016	4.3
125	KHANDWA (O&M)	KHANDWA	KILLOD	22.182013,76.777266	3.4
126	KHANDWA (O&M)	KHANDWA	JASWADI	21.790113,76.431798	5.5
127	KHANDWA (O&M)	KHANDWA	JAWAR	76.440996, 21.926364	3.8

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128	KHANDWA (O&M)	KHANDWA	RANGAON	76.445645, 22.020312	3.9
129	KHANDWA (O&M)	KHANDWA	ROHNI	21.94193,76.505037	2.1
130	KHANDWA (O&M)	KHANDWA	SAHEJLA	76.531062, 21.970603	3.5
131	KHANDWA (O&M)	KHANDWA	SATWADA	76.439701, 21.873327	3.0
132	KHANDWA (O&M)	KHANDWA	SIHADA	76.379122, 21.86702	3.5
133	KHANDWA (O&M)	KHANDWA	JAMNI GUJAR	21.923063,76.724416	2.9
134	KHANDWA (O&M)	KHANDWA	KALA AAM KHURD	21.866643,76.707390	1.9
135	KHANDWA (O&M)	KHANDWA	KHALWA	21.805778,76.740725	4.7
136	KHANDWA (O&M)	KHANDWA	AMALPURA	76.494527, 21.850106	4.7
137	KHANDWA (O&M)	KHANDWA	BADGAONGUJAR	21.76208,76.350781	5.6
138	KHANDWA (O&M)	KHANDWA	SIRPUR	21.779143,76.332499	3.4
139	KHANDWA (O&M)	KHANDWA	KHAR	76.43608, 21.69159	7.2
140	KHANDWA (O&M)	KHANDWA	KHEDI	76.605862, 21.882285	3.7
141	KHANDWA (O&M)	KHANDWA	ROSHANI	21.881951,76.930064	4.0
142	KHANDWA (O&M)	KHANDWA	BHAGWANPURA	76.567815, 21.770788	3.2
143	KHANDWA (O&M)	KHANDWA	MORDAD	21.768595,76.470016	1.8
144	KHANDWA (O&M)	KHANDWA	POKHAR	76.5979, 21.730006	2.0
145	KHANDWA (O&M)	KHANDWA	SINGOT	21.732216,76.496077	4.9
146	KHANDWA (O&M)	KHANDWA	CIVIL LINE	21.8311553,76.37886	1.3
147	KHANDWA (O&M)	KHANDWA	BHOJAKHEDI	21.866804,76.193658	3.4
148	KHANDWA (O&M)	KHANDWA	BILANKHEDA	21.820958,76.132588	1.7
149	KHANDWA (O&M)	KHANDWA	CHHEGAON MAKHAN	21.828481,76.218189	3.6
150	KHANDWA (O&M)	KHANDWA	MALGAON	21.858407,76.260139	1.9
151	KHANDWA (O&M)	KHANDWA	SIRSOD	21.782941,76.183066	2.6
152	KHANDWA (O&M)	KHANDWA	ATTAR	22.014138,76.224401	3.7
153	KHANDWA (O&M)	KHANDWA	CHICHGOHAN	21.981366,76.204384	3.1
154	KHANDWA (O&M)	KHANDWA	NAVALI	21.940339,76.192947	1.5
155	KHANDWA (O&M)	KHANDWA	AHMEDPUR	21.863262,76.302932	2.4

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156	KHANDWA (O&M)	KHANDWA	CHHEGAON DEVI	21.823078,76.289549	2.0
157	KHANDWA (O&M)	KHANDWA	ARUD	21.628755,76.25342	3.2
158	KHANDWA (O&M)	KHANDWA	DIWAL	21.642679,76.137137	2.9
159	KHANDWA (O&M)	KHANDWA	GHATAKHEDI	21.586017,76.191761	3.7
160	KHANDWA (O&M)	KHANDWA	NIHALWADI	21.73346,76.15499	2.0
161	KHANDWA (O&M)	KHANDWA	PANDHANA VILL.	21.698242,76.219261	5.9
162	KHANDWA (O&M)	KHANDWA	BORGAON	21.62951,76.32504	6.5
163	KHANDWA (O&M)	KHANDWA	DULHAR	21.724042,76.260311	6.1
164	KHANDWA (O&M)	KHANDWA	KUMTHI	21.672014,76.299404	1.8
165	KHANDWA (O&M)	KHANDWA	TAKLIKALAN	21.682032,76.35657	1.8
166	BURHANPUR	BURHANPUR	NEPANAGAR S/S	21.448338/76.361446	7.0
167	BURHANPUR	BURHANPUR	NIMBOLA S/S	21.3229067/76.2124532	6.8
168	BURHANPUR	BURHANPUR	GORADIYA S/S	21.3231907/76.2123905	8.6
169	BURHANPUR	BURHANPUR	SHEKHPURA S/S	21.3228955/76.2124275	1.3
170	BURHANPUR	BURHANPUR	GONDRI S/S	21.3231907/76.2124275	3.9
171	BURHANPUR	BURHANPUR	DEDTALAI S/S	21.3228214/76.2123905	2.0
172	BURHANPUR	BURHANPUR	DHULKOT S/S	21.327017/76.488769	3.9
173	BURHANPUR	BURHANPUR	BORI S/S	21.3229067/76.2124482	1.3
174	BURHANPUR	BURHANPUR	KHATLA S/S	21.217677,76.414486	2.5
175	BURHANPUR	BURHANPUR	AMBADA S/S	21.404553/76.379	3.7
176	BURHANPUR	BURHANPUR	BODERLI S/S	21.3231907/76.2123905	7.9
177	BURHANPUR	BURHANPUR	JASONDI S/S	21.217677/76.2123905	3.3
178	BURHANPUR	BURHANPUR	KHAKNAR S/S	21.3228393/76.2124873	8.1
179	BURHANPUR	BURHANPUR	NIMANDAD S/S	21.3229002/76.21244	3.3
180	BURHANPUR	BURHANPUR	DOIFODIYA S/S	21.3229015/76.2124491	8.1
181	BURHANPUR	BURHANPUR	SIRPUR S/S	21.3228929/76.2124537	4.4
182	BURHANPUR	BURHANPUR	TALAWADI S/S	21.3228943/76.2124537	3.6
183	BURHANPUR	BURHANPUR	JAINABAD S/S	21.3229002/76.21244	4.5
184	BURHANPUR	BURHANPUR	BIRODA S/S	21.3231907/76.2123905	3.2

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185	BURHANPUR	BURHANPUR	LONI S/S	21.3228842/76.2124545	9.4
186	BURHANPUR	BURHANPUR	ICHHAPUR S/S	21.3228399/76.2124873	6.3
187	BURHANPUR	BURHANPUR	SIRSODA S/S	21.3228809/76.2124546	5.2
188	BURHANPUR	BURHANPUR	RAIGAON S/S	21.3228805/76.2124462	6.6
189	BURHANPUR	BURHANPUR	KHAMNI S/S	21.3231907/76.2123905	8.9
190	BURHANPUR	BURHANPUR	MOHAD S/S	21.3231907/76.2123905	4.7
191	BURHANPUR	BURHANPUR	LALBAGH GRID S/S	21.3250024/76.21241	3.3
192	BURHANPUR	BURHANPUR	AZADNAGAR S/S	21.3231907/76.21241	1.7
193	KHARGONE	KHARGONE	Jamli S/S	21.769841666666668/75.631951666666666	2.8
194	KHARGONE	KHARGONE	Kadwali S/S	21.595018814714805/75.661574239772534	1.3
195	KHARGONE	KHARGONE	Barud S/S	21.746665027746868/75.535026664751982	5.3
196	KHARGONE	KHARGONE	SILOTIYA S/S	21.731444419999999/75.470039270000001	2.0
197	KHARGONE	KHARGONE	UMARKHALI S/S	21.7182183/75.592259999999996	2.4
198	KHARGONE	KHARGONE	Premnagar S/S	21.847571779999999/75.651337909999995	3.0
199	KHARGONE	KHARGONE	Mogaragon S/S	21.698293499999998/75.819485799999995	6.2
200	KHARGONE	KHARGONE	Nandgaon Road S/S	21.818080282291334/75.518135807549058	3.6
201	KHARGONE	KHARGONE	Oon S/S	21.826869599999998/75.456450500000003	3.2
202	KHARGONE	KHARGONE	Sangvi S/S	21.747562590000001/75.385562250000007	4.9
203	KHARGONE	KHARGONE	Nandgaon S/S	<b>This substation is not considered for the RfP</b>	
204	KHARGONE	KHARGONE	MOTAPURA S/S	21.935194040319789/75.44844834755169	1.1
205	KHARGONE	KHARGONE	Mengaon S/S	21.8939074/75.599707499999994	5.1
206	KHARGONE	KHARGONE	POKHAR S/S	21.926902685356289/75.579498946153777	2.5
207	KHARGONE	KHARGONE	KHARGONE INDUSTRIAL S/S	21.819696560000001/75.594396790000005	5.7
208	KHARGONE	KHARGONE	Lonara S/S	21.926588333333331/75.383388333333343	4.6
209	KHARGONE	KHARGONE	Talakpura S/S	21.839992299999999/75.394224780000002	6.9
210	KHARGONE	KHARGONE	Segaon S/S	21.862203210892847/75.330132544040694	4.5
211	KHARGONE	KHARGONE	SERVER DEVLA S/S	21.660649100000001/75.738194300000004	6.5



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212	KHARGONE	KHARGONE	Golwadi S/S	21.810467339999999/75.295568430000003	2.9
213	KHARGONE	KHARGONE	Ghugariyakhedi S/S	<b>This substation is not considered for the RfP</b>	
214	KHARGONE	KHARGONE	Nagziri S/S	21.791980030000001/75.67965427	4.3
215	KHARGONE	KHARGONE	Thibgaon S/S	21.889796960000002/75.696002989999997	3.8
216	KHARGONE	KHARGONE	Mohamdpur S/S	21.886027595329395/75.751546663931308	4.6
217	KHARGONE	KHARGONE	Gogawa S/S	21.916149000000001/75.738608299999996	7.7
218	KHARGONE	KHARGONE	Andad S/S	<b>This substation is not considered for the RfP</b>	
219	KHARGONE	KHARGONE	Ahirkheda S/S	21.9736932/75.856271699999994	4.1
220	KHARGONE	KHARGONE	Bhikangaon S/S	21.862373000000002/75.955829960000003	6.8
221	KHARGONE	KHARGONE	Anjangaon S/S	<b>This substation is not considered for the RfP</b>	
222	KHARGONE	KHARGONE	Surwa S/S	21.8473547/75.889255349999999	1.8
223	KHARGONE	KHARGONE	Bamnala S/S	21.814492269999999/75.85333378	6.0
224	KHARGONE	KHARGONE	Sagur S/S	21.861138333333329/75.821343333333331	4.4
225	KHARGONE	KHARGONE	Goradiya S/S	21.7723358/75.981903099999997	5.5
226	KHARGONE	KHARGONE	Jamli S/S	21.769841666666668/75.631951666666666	4.7
227	KHARGONE	KHARGONE	Dhanwa S/S	21.69015074/76.003668050000002	5.4
228	KHARGONE	KHARGONE	Zirniya S/S	21.645151200000001/75.982951099999994	6.7
229	KHARGONE	KHARGONE	Chainpur S/S	21.715838569999999/75.993959939999996	2.0
230	KHARGONE	KHARGONE	ABHAPURI S/S	21.727026500000001/76.061380200000002	3.8
231	KHARGONE	KHARGONE	Dodwa S/S	22.025242254505741/76.134641500331639	4.8
232	KHARGONE	KHARGONE	Chiragpura S/S	21.891453349999999/76.105951300000001	6.7
233	KHARGONE	KHARGONE	Sirali S/S	21.954614200000002/76.074123400000005	2.3
234	KHARGONE	KHARGONE	Mitawal S/S	21.710200700000001/76.139837900000003	2.4
235	KHARGONE	KHARGONE	Devla S/S	21.941116359999999/75.890891569999994	2.0
236	KHARGONE	KHARGONE	PIPRAD S/S	21.871140839999999/76.006442179999993	3.2
237	KHARGONE	KHARGONE	POKHER S/S	21.926902685356289/75.579498946153777	1.7
238	KHARGONE	KHARGONE	Satwada S/S	21.764826500000002/75.871762200000006	3.4
239	KHARGONE	KHARGONE	JEMALPURA S/S	22.248253200000001/76.006924499999997	3.7

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240	KHARGONE	KHARGONE	BELSAR S/S	22.21682362/76.009270049999998	4.4
241	KHARGONE	KHARGONE	TOKSAR S/S	22.188410846263533/75.982726067304625	2.9
242	KHARGONE	KHARGONE	MOGAWA S/S	22.158355700000001/75.939926700000001	3.6
243	KHARGONE	KHARGONE	MARDANA S/S	22.16550384/75.82821629	2.1
244	KHARGONE	KHARGONE	KHANGWADA S/S	22.164912845306084/76.116530626550244	3.5
245	KHARGONE	KHARGONE	BANGARDA S/S	22.096883152881201/76.183575437530649	3.3
246	KHARGONE	KHARGONE	KHODI S/S	22.29881859/75.995270500000004	3.8
247	KHARGONE	KHARGONE	JETHWAY S/S	22.290733333333332/75.942023333333324	1.2
248	KHARGONE	KHARGONE	BAGOD S/S	22.3238831/75.882031600000005	1.8
249	KHARGONE	KHARGONE	BALWADA S/S	22.4051981/75.974958400000006	5.9
250	KHARGONE	KHARGONE	THARWAR S/S	22.411826666666667/76.047296666666668	6.3
251	KHARGONE	KHARGONE	GHANGLA S/S	22.381126099999999/76.096997500000001	3.6
252	KHARGONE	KHARGONE	KATKUT S/S	22.4086477/76.112870599999994	2.9
253	KHARGONE	KHARGONE	DHAKALGAON S/S	22.111891322004681/76.064993468352228	3.9
254	KHARGONE	KHARGONE	HEERAPUR S/S	22.053737358313768/76.038836292696033	3.0
255	KHARGONE	KHARGONE	BADUD S/S	22.149659199999999/76.011421900000002	7.1
256	KHARGONE	KHARGONE	KANAPUR S/S	22.1248246/75.855502900000005	6.0
257	KHARGONE	KHARGONE	BEDIYA S/S	22.091515999999999/75.943649199999996	8.2
258	KHARGONE	KHARGONE	RODIYA S/S	22.017839299999999/75.897231700000006	5.1
259	KHARGONE	KHARGONE	BANJARI S/S	22.235543400000001/75.937542680000007	4.7
260	KHARGONE	KHARGONE	MALGAON S/S	22.087145306831033/76.156575183358669	3.4
261	KHARGONE	KHARGONE	NILKANTH S/S	22.144831387250729/75.96740107691484	2.0
262	KHARGONE	KHARGONE	SELDA S/S	22.341231666666665/75.972729999999999	1.6
263	KHARGONE	KHARGONE	Nimarani S/S	22.119566534809124/75.448241404952512	5.5
264	KHARGONE	KHARGONE	Bhoinda S/S	22.120600670000002/75.377078740000002	3.8
265	KHARGONE	KHARGONE	Maheshwar T S/S	22.181265209999999/75.589542069999993	1.7
266	KHARGONE	KHARGONE	Pipliya S/S	22.226615416121795/75.855736571705862	6.8
267	KHARGONE	KHARGONE	Bhampura S/S	22.203584307005706/75.896206257057216	2.9
268	KHARGONE	KHARGONE	Behgone S/S	22.206728333333331/75.811454999999995	1.8

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269	KHARGONE	KHARGONE	Jalood S/S	22.1697034/75.6799137	2.5
270	KHARGONE	KHARGONE	Multhan S/S	22.0217812/75.747395299999994	7.3
271	KHARGONE	KHARGONE	Lepa S/S	22.1227936999999999/75.686051599999999	4.4
272	KHARGONE	KHARGONE	Malgoan S/S	22.15606833333333/75.78955333333333	1.0
273	KHARGONE	KHARGONE	Pipalgone S/S	22.10467333333333/75.756048333333339	5.2
274	KHARGONE	KHARGONE	Khamkheda S/S	22.04446823/75.740982059999993	3.2
275	KHARGONE	KHARGONE	Karhi S/S	22.2884782/75.799680499999994	7.0
276	KHARGONE	KHARGONE	Somakhedi S/S	22.281775/75.715809999999991	5.3
277	KHARGONE	KHARGONE	Mahetwada S/S	22.24529500000002/75.599363333333329	6.3
278	KHARGONE	KHARGONE	Makadkheda S/S	22.16170528/75.652744839999997	1.8
279	KHARGONE	KHARGONE	Sayata S/S	22.14096/75.598300399999999	3.5
280	KHARGONE	KHARGONE	Kasrawad S/S	22.126041385951574/75.619595199823394	5.9
281	KHARGONE	KHARGONE	Balakwada S/S	<b>This substation is not considered for the RfP</b>	
282	KHARGONE	KHARGONE	Maltar S/S	21.985367679743408/75.42816869037641	3.4
283	KHARGONE	KHARGONE	Bhesawad S/S	22.020195415912674/75.445180668309135	2.4
284	KHARGONE	KHARGONE	Bamandi S/S	22.07077260000002/75.53446710000001	4.7
285	KHARGONE	KHARGONE	Sawada S/S	<b>This substation is not considered for the RfP</b>	
286	KHARGONE	KHARGONE	Borawa S/S	22.033469580451897/75.651601746476615	3.2
287	KHARGONE	KHARGONE	Nimchadi Main S/S	21.948968388841013/75.627444282681608	4.3
288	KHARGONE	KHARGONE	Bamkhal S/S	<b>This substation is not considered for the RfP</b>	
289	KHARGONE	KHARGONE	Dhargaon S/S	22.19819500000002/75.728971666666666	9.4
290	KHARGONE	KHARGONE	Gadi S/S	22.31038000000002/75.521829999999994	4.3
291	KHARGONE	KHARGONE	Kakriya S/S	22.252476510000001/75.538231039999999	3.3
292	KHARGONE	KHARGONE	Jalkoti S/S	22.17463833333333/75.547403333333321	2.5
293	KHARGONE	KHARGONE	Choli S/S	22.252624900000001/75.676523900000007	4.5
294	KHARGONE	KHARGONE	Bhangaon S/S	22.03463416/75.674461359999995	2.8
295	BARWANI	BARWANI	ANJAD-T S/S	22.0426443720089/ 75.0434315894335	4.5
296	BARWANI	BARWANI	BHAGSUR S/S	21.9563190528407/ 75.0468038190236	7.6
297	BARWANI	BARWANI	KOYDIYA S/S	22.0268775/75.1549712	2.6

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298	BARWANI	BARWANI	MANDWADA S/S	22.0520788/ 75.1303359	4.7
299	BARWANI	BARWANI	SURANA S/S	22.01057013/ 75.1219056399999	2.5
300	BARWANI	BARWANI	TALWADA DEB S/S	22.0713076699999/ 75.19145081	5.8
301	BARWANI	BARWANI	TAALWADA BUJ. S/S	22.0099236 /75.0433156999999	5.8
302	BARWANI	BARWANI	BORLAI S/S	22.0396980999999 / 75.0149856	4.1
303	BARWANI	BARWANI	DATWADA S/S	22.0855083333333/ 75.0933033333333	3.2
304	BARWANI	BARWANI	MOHIPURA S/S	22.0477016/ 75.0676030999999	1.4
305	BARWANI	BARWANI	BARWANI T S/S	22.0309803014983/ 74.9037723005972	4.7
306	BARWANI	BARWANI	NAWALPURA S/S	22.0439810049858/ 74.9055013060569	1.2
307	BARWANI	BARWANI	KARI S/S	22.0309530034745/ 74.950966613751	2.9
308	BARWANI	BARWANI	REHGUN S/S	21.9733629999999/ 74.9667757999999	9.9
309	BARWANI	BARWANI	TALON S/S	22.0306166666666/ 74.9753483333333	4.6
310	BARWANI	BARWANI	BHAWATI S/S	22.0530210026805/ 74.7613810206195	1.6
311	BARWANI	BARWANI	EKLARA S/S	22.0510583333333/ 74.9026733333333	3.5
312	BARWANI	BARWANI	KALYANPURA S/S	22.0410699999999/ 74.8687916666666	3.6
313	BARWANI	BARWANI	SONDUL S/S	22.0516328/ 74.8093092	2.8
314	BARWANI	BARWANI	BARUFATAK S/S	21.9873599999999/ 75.3015966666666	6.2
315	BARWANI	BARWANI	KHURRAMPURA S/S	22.01010462/ 75.34070941	2.1
316	BARWANI	BARWANI	DABAD S/S	22.09606/ 75.2917833333333	3.1
317	BARWANI	BARWANI	GHATWA S/S	22.0788459999999/ 75.3417872999999	1.4
318	BARWANI	BARWANI	HATOLA S/S	22.0495116666666/ 75.231195	4.5
319	BARWANI	BARWANI	THIKRI S/S	22.0747399999999 75.4086216666666	2.4
320	BARWANI	BARWANI	NARAWALA S/S	21.9135610499999/ 75.11275335	6.2
321	BARWANI	BARWANI	JULWANIYA S/S	21.8709116666666/ 75.2137299999999	2.2
322	BARWANI	BARWANI	SALKHEDA S/S	21.9037157738556/ 75.1656471596288	7.4
323	BARWANI	BARWANI	OZAR S/S	21.8270316999999/ 75.2107567	1.6
324	BARWANI	BARWANI	JAMLI S/S	21.73777451/ 75.1330392699999	2.0

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325	BARWANI	BARWANI	BHADGONE S/S	#N/A	3.2
326	BARWANI	BARWANI	MALFA S/S	21.7119958/ 74.6146489	2.6
327	BARWANI	BARWANI	BHATKI S/S	21.70927083/ 74.56150295	7.0
328	BARWANI	BARWANI	RAKHI BUJURG S/S	21.7217514799999/ 74.5431240399999	2.4
329	BARWANI	BARWANI	DONDWADA S/S	21.636103255784/ 74.74505677064	2.6
330	BARWANI	BARWANI	KHADKI S/S	21.6755015593175/ 74.6844446032992	5.7
331	BARWANI	BARWANI	PANSEMAL	21.6539658002925/ 74.7000304005177	9.6
332	BARWANI	BARWANI	SENDHWA - (T) S/S	21.69014327/ 75.1011184599999	4.9
333	BARWANI	BARWANI	DHANORA S/S	21.6139556/ 75.23406726	4.7
334	BARWANI	BARWANI	NEW DONDWADA S/S	21.7689442/ 75.0363853	8.8
335	BARWANI	BARWANI	SHAH PURA S/S	21.5936866666666/ 75.1464433333333	3.7
336	BARWANI	BARWANI	BALWADI S/S	21.4435506999999/ 75.2213248999999	3.4
337	BARWANI	BARWANI	JAMTHI S/S	21.4184652/ 75.3133145999999	2.9
338	DHAR	DHAR	BADNAWAR S/s	23.022181311903314/75.244791115426679	3.8
339	DHAR	DHAR	BHAMAKHEDI S/s	22.95210115000001/75.213573699999998	1.1
340	DHAR	DHAR	BIDWAL S/s	22.863511290000002/75.188032899999996	9.9
341	DHAR	DHAR	BORALI S/s	22.946280000000002/75.255608333333342	6.6
342	DHAR	DHAR	CHHAYAN S/s	23.021789900000002/75.138029900000006	4.3
343	DHAR	DHAR	DOTRIYA S/s	23.044433506798438/75.056433808035806	1.8
344	DHAR	DHAR	INDRAWAL S/s	22.795354400000001/75.169156200000003	1.8
345	DHAR	DHAR	KACHEBARODA S/s	23.111902172228767/75.262440744022584	4.8
346	DHAR	DHAR	KADOKALA S/s	22.778637/75.2185123	6.2
347	DHAR	DHAR	KHAJURIYA S/s	22.817641479999999/75.264085249999994	4.8
348	DHAR	DHAR	KOD S/s	22.892772109999999/75.173470780000002	6.2
349	DHAR	DHAR	MULTHAN S/s	23.068194120000001/75.227565159999997	9.9
350	DHAR	DHAR	NAGDA S/s	22.806469700000001/75.274310999999997	7.9
351	DHAR	DHAR	PALWADA S/s	22.814856299999999/75.343581700000001	3.5
352	DHAR	DHAR	PANDA S/s	22.773050999999999/75.167272999999994	3.7

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353	DHAR	DHAR	TAKRAWDA S/s		4.1
354	DHAR	DHAR	TILGARA S/s	23.068245699999999/75.140630999999999	2.3
355	DHAR	DHAR	AHU S/s	22.6720158/75.215504469999999	4.2
356	DHAR	DHAR	BAGDI S/s	22.483809495900342/75.431058910103289	9.3
357	DHAR	DHAR	BERCHA S/s		2.8
358	DHAR	DHAR	BILLODA S/s	22.53805315/75.458896150000001	5.9
359	DHAR	DHAR	CHILUR S/s	22.6278571/75.189351400000007	2.1
360	DHAR	DHAR	DEDLA S/s	22.551773570000002/75.375789040000001	8.1
361	DHAR	DHAR	DIGTHAN S/s	22.567236900000001/75.488716999999994	7.5
362	DHAR	DHAR	HAJRATPUR S/s	22.5903639/75.167807699999997	3.1
363	DHAR	DHAR	HARSORA S/s	22.717482400000002/75.428249300000004	8.3
364	DHAR	DHAR	KALIKADEVI S/s	22.595029999999998/75.274273333333334	4.4
365	DHAR	DHAR	KESURE S/s	22.752618869999999/75.414729730000005	6.1
366	DHAR	DHAR	KHACHRODA S/s	22.840672300000001/75.413924100000003	7.2
367	DHAR	DHAR	KHEROD S/s		4.3
368	DHAR	DHAR	KUNJROD S/s	22.5060857/75.536164400000004	7.1
369	DHAR	DHAR	MANDAV S/s	22.359673799999999/75.396301600000001	2.4
370	DHAR	DHAR	NALCHHA S/s	22.420022532648996/75.418165999994514	2.9
371	DHAR	DHAR	NARAYANPURA S/s	22.595923333333335/75.470911666666668	2.9
372	DHAR	DHAR	PACHLANA S/s	22.686541800000001/75.265636400000005	4.2
373	DHAR	DHAR	PADLIYA S/s	22.54997522/75.315866260000007	2.5
374	DHAR	DHAR	PATADI S/s	22.452692500000001/75.357368199999996	3.5
375	DHAR	DHAR	SUNARKHEDI S/s	22.641547330000002/75.330937329999998	3.4
376	DHAR	DHAR	TAJPUR S/s	22.690892810788302/75.356024732841206	3.0
377	DHAR	DHAR	TEESGAON S/s	22.699594900000001/75.307780379999997	9.2
378	DHAR	DHAR	TIRLA S/s	22.568053299999999/75.234250799999998	3.0
379	DHAR	DHAR	UTAWAD S/s	22.620715310000001/75.390868760000004	5.5
380	DHAR	DHAR	CHORBAWDI S/s	22.193026700000001/74.812606799999998	1.4
381	DHAR	DHAR	LOHARI S/s	22.21206604/74.905182060000001	4.1

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382	DHAR	DHAR	NARMADANAGER S/s	22.118429899999999/74.921709800000002	8.4
383	DHAR	DHAR	NISARPUR S/s	22.10405/74.81009	4.1
384	DHAR	DHAR	PIPLIYA S/s	22.11543/74.83043	2.1
385	DHAR	DHAR	SUSARI STRE S/s	22.182995745556628/74.763754263931347	2.5
386	DHAR	DHAR	TANDA S/s	22.511711666666663/74.848228333333324	3.7
387	DHAR	DHAR	AJANDA S/s	22.151333099999999/75.131872400000006	5.5
388	DHAR	DHAR	AWALDA S/s	22.325677299999999/75.076662499999998	2.3
389	DHAR	DHAR	BAKANER S/s	22.182072595802385/75.152213923107652	3.6
390	DHAR	DHAR	DEVLA S/s	22.206270199999999/75.074273700000006	2.9
391	DHAR	DHAR	GULATI S/s	22.241436799999999/75.047811400000001	3.1
392	DHAR	DHAR	JHAPADI S/s	22.209492900000001/74.999916299999995	3.7
393	DHAR	DHAR	KABARWA S/s	22.294421666666668/74.946736666666666	3.0
394	DHAR	DHAR	KALWANI S/s	22.2661525/75.019584300000005	3.5
395	DHAR	DHAR	KAROLI S/s		2.8
396	DHAR	DHAR	KHANDLAI S/s	22.348426239999998/75.142505470000003	3.1
397	DHAR	DHAR	LANGOOR S/s	22.14402248/75.021038630000007	1.9
398	DHAR	DHAR	LAVANI S/s	22.306073333333334/75.315815000000001	1.2
399	DHAR	DHAR	LUNERA BUJURG S/s	22.222650659999999/75.233509130000002	2.0
400	DHAR	DHAR	MIRJAPUR S/s	22.149351666666668/75.16883	2.6
401	DHAR	DHAR	SAT TALAI S/s	22.1448556/75.023487000000003	3.3
402	DHAR	DHAR	SAWLAKHEDI S/s	22.3326481/75.217946100000006	1.3
403	DHAR	DHAR	SINGHANA S/s	22.195336999999999/74.964345399999999	4.6
404	DHAR	DHAR	SONDUL S/s	22.27119839665189/75.154611620585015	2.7
405	DHAR	DHAR	TAWALI S/s	22.160570276449878/75.253782051049726	4.4
406	DHAR	DHAR	TOKI S/s	22.259021300000001/75.115897489999995	7.4
407	DHAR	DHAR	UMARBAN S/s	22.29690192/75.262282639999995	2.6
408	DHAR	DHAR	KALIBAWADI S/s	22.240971300000002/75.327467499999997	5.1
409	DHAR	DHAR	AMZERA S/s	22.552355599999999/75.116642600000006	9.5
410	DHAR	DHAR	BADODIYA S/s	22.579315461114067/74.990593492998428	3.8

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411	DHAR	DHAR	BARMANDAL S/s	22.858531666666668/75.070385000000002	6.5
412	DHAR	DHAR	BHANGARTH S/s	22.726369999999996/74.953176666666664	7.3
413	DHAR	DHAR	BHARAWADA S/s	22.6774694/75.141780199999999	3.8
414	DHAR	DHAR	BHOPAWAR S/s	22.628028969999999/74.965362760000005	2.1
415	DHAR	DHAR	BOLA S/s	22.71750972946786/74.988520230793952	8.1
416	DHAR	DHAR	DASAI S/s	22.728003999999999/75.129524700000005	7.1
417	DHAR	DHAR	DATTIGAON S/s	22.726737116464353/74.850828219085386	7.5
418	DHAR	DHAR	DHULET S/s	22.681153500000001/74.901989099999994	8.1
419	DHAR	DHAR	FULGAWADI S/s	22.644116310000001/75.022850719999994	5.1
420	DHAR	DHAR	GUMANPURA S/s	22.597246210000002/74.866732830000004	3.1
421	DHAR	DHAR	HATOD S/s	22.613019999999999/75.067783300000002	6.5
422	DHAR	DHAR	KHUTPALA S/s	22.811582000000001/75.115443900000002	3.8
423	DHAR	DHAR	LABRIYA S/s	22.863875199999999/75.020526000000004	6.8
424	DHAR	DHAR	LEDGAON S/s	22.676291200000001/75.079294099999998	6.2
425	DHAR	DHAR	NANDLAI S/s	22.944393333333331/75.060540000000003	5.3
426	DHAR	DHAR	NEW TIRLA S/s	22.6359487/74.839372999999995	3.3
427	DHAR	DHAR	RAJGARH EHV S/S	22.671723499999999/74.964313500000003	5.1
428	JHABUA	JHABUA	KHAWASA S/S	23.1103/74.7226	2.0
429	JHABUA	JHABUA	PETLAWAD S/S	23.0235/74.5206	1.6
430	JHABUA	JHABUA	RAIPURIA S/S	22.95036/74.8331	4.1
431	JHABUA	ALIRAJPUR	AMBAJA	22.1158/74.2471	3.0
432	JHABUA	ALIRAJPUR	AMKHUNT	22.444/74.2912	4.0
433	JHABUA	JHABUA	BADI HIDI	22.6875/74.7086	1.6
434	JHABUA	JHABUA	BAN	22.5964/74.5266	3.2
435	JHABUA	JHABUA	BODAYTA	23.01879/74.935	4.3
436	JHABUA	JHABUA	BOLASA	22.87096/74.885	6.0
437	JHABUA	ALIRAJPUR	BORI	22.519/74.7032	8.5
438	JHABUA	ALIRAJPUR	CHANDPUR	22.4802/74.1481	3.7
439	JHABUA	ALIRAJPUR	CHHAKTALA	22.0904/74.1843	7.1



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440	JHABUA	ALIRAJPUR	FOOLMAL	22.189/74.1387	6.6
441	JHABUA	JHABUA	JHABUA - R	22.76506/74.60194	7.0
442	JHABUA	JHABUA	KAKANWANI	23.04428/74.43906	6.6
443	JHABUA	JHABUA	KALIDEVI	22.7689/74.69675	7.1
444	JHABUA	JHABUA	KARWAD	23.10267/74.865	3.5
445	JHABUA	ALIRAJPUR	KATTHIWADA	22.4801/74.15790	4.8
446	JHABUA	ALIRAJPUR	NANPUR	22.2726/74.5230	9.0
447	JHABUA	JHABUA	PARWALIA	23.02359/74.52066	4.4
448	JHABUA	JHABUA	PITOL	22.7914/74.46390	7.2
449	JHABUA	JHABUA	RANAPUR	22.6521/74.52799	9.8
450	JHABUA	ALIRAJPUR	SEJAWADA	22.604103/74.34360	8.9
451	JHABUA	ALIRAJPUR	SONDWA	22.11657/74.3759	6.8
452	JHABUA	JHABUA	SUJAPURA	23.05754/74.618	8.2
453	JHABUA	JHABUA	TALAWALI	22.82277/74.635	6.6
454	JHABUA	JHABUA	TEMARIYA	23.0557/74.8543	4.8
455	JHABUA	JHABUA	THANDLA	22.999/74.5768	7.9
456	JHABUA	ALIRAJPUR	UDAIGARH	22.53259/74.540	6.3
457	JHABUA	JHABUA	UMARKOT	22.781839/74.8453678	7.1
458	JHABUA	ALIRAJPUR	UMRALI	22.179898/74.3241	7.3
459	JHABUA	ALIRAJPUR	UNDWA	22.3448/74.39778	6.2
460	JHABUA	ALIRAJPUR	WALPUR	22.15156/74.4212	5.1
461	UJJAIN	MAHIDPUR	JAGOTI	23.39/75.81	9.7
462	UJJAIN	MAHIDPUR	DHABLIKAMMA	23.48/75.73	7.3
463	UJJAIN	MAHIDPUR	KHEDA KHAJURIYA	23.46/75.79	6.8
464	UJJAIN	MAHIDPUR	BANJARI	23.52/75.59	7.9
465	UJJAIN	MAHIDPUR	MAHIDPUR ROAD	23.56/75.5	8.9
466	UJJAIN	MAHIDPUR	CHORWASA	23.45/75.69	7.5
467	UJJAIN	MAHIDPUR	AKYALIMBA	23.53/75.7	7.1
468	UJJAIN	MAHIDPUR	KHEDAMADDA	23.55/75.82	4.9

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469	UJJAIN	MAHIDPUR	KUNDIKHEDA	23.6/75.79	5.5
470	UJJAIN	MAHIDPUR	MAHIDPUR	23.49/75.66	4.1
471	UJJAIN	MAHIDPUR	PETLAWAD	23.64/75.54	2.3
472	UJJAIN	MAHIDPUR	ZHOOTAWAD	23.63/75.58	9.0
473	UJJAIN	MAHIDPUR	NARAYANA	23.4/75.67	5.0
474	UJJAIN	MAHIDPUR	RUDRAKHEDA	23.48/75.63	6.9
475	UJJAIN	MAHIDPUR	ASADI	23.68/75.71	6.0
476	UJJAIN	MAHIDPUR	BOLKHEDA NAU	23.67/75.8	1.2
477	UJJAIN	MAHIDPUR	DHABLASIYA	23.62/75.66	5.0
478	UJJAIN	MAHIDPUR	GOGAKHEDA	23.62/75.63	3.9
479	UJJAIN	MAHIDPUR	INDOKH	23.72/75.75	8.2
480	UJJAIN	MAHIDPUR	SEMLIYA	23.56/75.63	6.3
481	UJJAIN	BARNAGAR	220 KV BARNAGAR	23.07/75.36	4.9
482	UJJAIN	BARNAGAR	AMLA	23.01/75.33	4.0
483	UJJAIN	BARNAGAR	BANGRED	22.97/75.4	6.8
484	UJJAIN	BARNAGAR	GUNAWAD	22.93/75.42	4.3
485	UJJAIN	BARNAGAR	BIRYAKHEDI	23.11/75.36	2.6
486	UJJAIN	BARNAGAR	DEVRUNDI	23.2/75.35	9.0
487	UJJAIN	BARNAGAR	SUNDRABAD	23.14/75.31	5.9
488	UJJAIN	BARNAGAR	CHIROLAKALA	23.28/75.4	6.3
489	UJJAIN	BARNAGAR	KHARSOD KALA	23.22/75.38	9.6
490	UJJAIN	BARNAGAR	BANDARBELA	23.26/75.35	2.1
491	UJJAIN	BARNAGAR	BHATPACHLANA	23.26/75.29	7.8
492	UJJAIN	BARNAGAR	KHEDAWADA	23.21/75.28	6.1
493	UJJAIN	BARNAGAR	BADGARA (NAVADA)	22.85/75.34	2.9
494	UJJAIN	BARNAGAR	LOHANA	22.91/75.37	6.0
495	UJJAIN	BARNAGAR	PIPLU	22.88/75.39	6.0

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496	UJJAIN	BARNAGAR	MOLANA	23.08/75.4	2.6
497	UJJAIN	BARNAGAR	PALWA	23.15/75.42	8.4
498	UJJAIN	BARNAGAR	PALDUNA	23.07/75.47	5.9
499	UJJAIN	BARNAGAR	PEERZHALAR	23.03/75.46	9.3
500	UJJAIN	BARNAGAR	RUNIJA	23.16/75.26	6.2
501	UJJAIN	BARNAGAR	BARNAGAR	23.05/75.38	1.3
502	UJJAIN	BARNAGAR	KOTTHDI	23.21/75.61	4.5
503	UJJAIN	BARNAGAR	DANGWADA	23.09/75.54	5.0
504	UJJAIN	BARNAGAR	INGORIYA	23.14/75.55	9.8
505	UJJAIN	BARNAGAR	JAHAGIRPUR	23.21/75.52	9.2
506	UJJAIN	BARNAGAR	PALSODA	23.28/75.5	6.5
507	UJJAIN	BARNAGAR	SIJAWATA	23.16/75.49	6.7
508	UJJAIN	BARNAGAR	SUWASA	23.26/75.56	5.8
509	UJJAIN	NAGDA	AKYA JAGIR	23.55/75.32	4.9
510	UJJAIN	NAGDA	KILODIYA	23.51/75.37	3.6
511	UJJAIN	NAGDA	MOKDI	23.58/75.34	1.2
512	UJJAIN	NAGDA	CHIROLA	23.37/75.32	5.4
513	UJJAIN	NAGDA	KAMTHANA	23.31/75.28	4.9
514	UJJAIN	NAGDA	KANWAS	23.4/75.21	7.2
515	UJJAIN	NAGDA	BATLAWADI	23.46/75.22	8.8
516	UJJAIN	NAGDA	BANJARI	23.52/75.59	3.1
517	UJJAIN	NAGDA	RUNKHEDA	23.42/75.19	1.7
518	UJJAIN	NAGDA	KHACHROD	23.44/75.28	6.2
519	UJJAIN	NAGDA	RAMATALAI	23.36/75.12	1.0
520	UJJAIN	NAGDA	BIKAMPUR	23.12/75.42	1.5
521	UJJAIN	NAGDA	BURANABAD	23.44/75.33	8.7
522	UJJAIN	NAGDA	NARSINGH GADH	23.37/75.23	2.9
523	UJJAIN	NAGDA	SANDALA	23.35/75.41	4.7

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524	UJJAIN	NAGDA	UNHEL STATION	23.32/75.48	8.1
525	UJJAIN	NAGDA	HATAI PALKI	23.41/75.49	5.8
526	UJJAIN	NAGDA	MEHATWAS	23.44/75.41	5.4
527	UJJAIN	NAGDA	BASANTPALACE	23.45/75.44	4.3
528	UJJAIN	NAGDA	BORKHEDA	23.48/75.52	3.9
529	UJJAIN	NAGDA	MOHNA	23.41/75.41	3.4
530	UJJAIN	NAGDA	BERCHHA	23.55/75.38	4.1
531	UJJAIN	NAGDA	KALSI	23.52/75.4	2.2
532	UJJAIN	NAGDA	RUPETA	23.5/75.46	7.9
533	UJJAIN	NAGDA	A LOT JAGIR	23.4/75.61	5.7
534	UJJAIN	NAGDA	BEDAWAN	23.38/75.55	3.7
535	UJJAIN	NAGDA	MAHU MATRA	23.42/75.54	7.7
536	UJJAIN	NAGDA	GURLA	23.3/75.54	3.5
537	UJJAIN	NAGDA	RUPAKHEDI	23.32/75.6	5.4
538	UJJAIN	NAGDA	UNHEL	23.33/75.55	6.4
539	UJJAIN	UJJAIN O&M	CHITARKHEDI	23.39/75.92	6.3
540	UJJAIN	UJJAIN O&M	BICHHROD	23.36/75.95	5.8
541	UJJAIN	UJJAIN O&M	DHABLAGORI	23.34/75.87	4.1
542	UJJAIN	UJJAIN O&M	NAJARPUR	23.35/75.84	4.2
543	UJJAIN	UJJAIN O&M	GHATIYA	23.38/75.86	6.2
544	UJJAIN	UJJAIN O&M	RUDAHEDA	23.29/75.92	3.3
545	UJJAIN	UJJAIN O&M	BORKHEDA BHALLA	23.47/75.31	2.4
546	UJJAIN	UJJAIN O&M	CHAKRAWADA	23.26/75.71	8.5
547	UJJAIN	UJJAIN O&M	PIPLIYAHAMA	23.35/75.67	4.0
548	UJJAIN	UJJAIN O&M	MOHANPURA	23.18/75.72	4.0
549	UJJAIN	UJJAIN O&M	KARTIKMELA	23.19/75.76	2.1
550	UJJAIN	UJJAIN O&M	KALUHEDA	23.34/75.71	5.0
551	UJJAIN	UJJAIN O&M	RAMGARH	23.24/75.75	6.9

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552	UJJAIN	UJJAIN O&M	KAMED	23.25/75.76	3.4
553	UJJAIN	UJJAIN O&M	CHAKOR PARK	23.18/75.82	2.3
554	UJJAIN	UJJAIN O&M	RATADIYA	23.2/75.7	5.1
555	UJJAIN	UJJAIN O&M	UMARIYAKHALSA	23.1/75.67	5.5
556	UJJAIN	UJJAIN O&M	FATEHABAD	23.02/75.67	9.4
557	UJJAIN	UJJAIN O&M	CHINTAMAN	23.13/75.73	4.1
558	UJJAIN	UJJAIN O&M	LEKODA	23.07/75.72	5.0
559	UJJAIN	UJJAIN O&M	PANTHIPLAI	23.05/75.82	6.9
560	UJJAIN	UJJAIN O&M	PIPLIYA RAGHO	23.09/75.79	4.2
561	UJJAIN	UJJAIN O&M	CHANDESRA	23.11/75.85	6.8
562	UJJAIN	UJJAIN O&M	KADCHHA	23.11/75.92	8.2
563	UJJAIN	UJJAIN O&M	BADKUMMED	23.14/75.88	7.0
564	UJJAIN	UJJAIN O&M	MADHOPURA	23.09/75.98	4.0
565	UJJAIN	UJJAIN O&M	PIPLODA DWARK.	23.06/75.96	5.9
566	UJJAIN	UJJAIN O&M	NAHARIYA	23.24/75.84	7.2
567	UJJAIN	UJJAIN O&M	RUI	23.28/75.64	7.0
568	UJJAIN	UJJAIN O&M	KAKRIYACHIRAKHAN	23.02/75.72	3.2
569	UJJAIN	UJJAIN O&M	SHANTI PLACE	23.16/75.77	1.5
570	UJJAIN	UJJAIN O&M	RALAYATA HEWAT	23.42/75.9	1.4
571	UJJAIN	UJJAIN O&M	TAJPUR IND (NEW)	23.25/75.90	2.9
572	UJJAIN	TARANA	DHABLA HARDU	23.5/75.9	6.0
573	UJJAIN	TARANA	PAT	23.55/75.9	6.9
574	UJJAIN	TARANA	NANDED	23.47/76.05	5.8
575	UJJAIN	TARANA	RAMDI	This substation is not considered for the RfP	
576	UJJAIN	TARANA	KHAMLI	23.43/76	3.6
577	UJJAIN	TARANA	KANARDI	This substation is not considered for the RfP	
578	UJJAIN	TARANA	KANASIYA	This substation is not considered for the RfP	
579	UJJAIN	TARANA	NAINAWAD	This substation is not considered for the RfP	

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580	UJJAIN	TARANA	KATHBARODA	23.13/76.06	5.7
581	UJJAIN	TARANA	SAROLA	23.19/76.07	4.2
582	UJJAIN	TARANA	BAGHERA MOD	23.29/76.06	5.3
583	UJJAIN	TARANA	KHARPA	23.28/76.02	6.2
584	UJJAIN	TARANA	KACHNARIYA	23.41/75.97	2.7
585	UJJAIN	TARANA	ITAWA	23.4/76.02	2.7
586	UJJAIN	TARANA	NAHARKHEDI	<b>This substation is not considered for the RfP</b>	
587	UJJAIN	TARANA	TARANA	NA	6.6
588	UJJAIN	TARANA	CHHEDAWAD	23.37/76.03	2.8
589	UJJAIN	TARANA	KARANJ	23.33/76.1	3.2
590	UJJAIN	WEST	DATTA AKHADA	23.18/75.76	0.3
591	UJJAIN	WEST	GARH KALIKA	23.21/75.77	0.4
592	UJJAIN	WEST	SIDDWAT	NA	0.6
593	DEWAS	DEWAS	TONKKHURD S/S	23.10110493/76.207020979999996	6.1
594	DEWAS	DEWAS	PANDA JAGIR S/S	22.9170/ 76.2559	6.2
595	DEWAS	DEWAS	NEWRI PHATA S/S	22.8599 /76.2450	2.8
596	DEWAS	DEWAS	KALMA S/S	23.0839055/76.138129699999993	3.2
597	DEWAS	DEWAS	TONKKALA S/S	23.1155367/76.148522400000004	6.4
598	DEWAS	DEWAS	DEOLI S/S	23.09796218/76.272774010000006	6.3
599	DEWAS	DEWAS	TONKKHURD - II S/S	23.10185933/76.206444619999999	2.9
600	DEWAS	DEWAS	DONTA S/S	23.235200824939522/76.108533682582575	2.9
601	DEWAS	DEWAS	PIPLIYA SADAK S/S	23.182042670000001/76.156180879999994	5.6
602	DEWAS	DEWAS	RATANKHEDI S/S	23.143268333333335/76.095648333333344	5.5
603	DEWAS	DEWAS	AALRI S/S	23.216537200000001/76.152592650000003	3.1
604	DEWAS	DEWAS	ENABAD S/S	23.057756399999999/76.3191676	4.6
605	DEWAS	DEWAS	BALON S/S	23.215032852293856/76.364013958426824	2.7
606	DEWAS	DEWAS	EKLERA MATA JI S/S	23.16194003/76.382788450000007	4.8

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607	DEWAS	DEWAS	BHUTIYA BUJURG S/S	23.1348381/76.342744999999994	3.6
608	DEWAS	DEWAS	GANDHARVPURI S/S	23.046076127060243/76.370538405144558	7.0
609	DEWAS	DEWAS	KHERIYA JAGIR S/S	23.0661/76.4013	5.7
610	DEWAS	DEWAS	BABAI S/S	22.9278768/76.321077900000006	6.4
611	DEWAS	DEWAS	PHAWDA S/S	22.9843674/76.303728500000005	5.7
612	DEWAS	DEWAS	SARSODA S/S	22.9558/ 76.2740	1.7
613	DEWAS	DEWAS	CHAUBARA DHEERA S/S	23.098721699999999/76.329451700000007	5.2
614	DEWAS	DEWAS	LAKUMDI S/S	23.133750339999999/76.519914979999996	5.1
615	DEWAS	DEWAS	SONKATCH S/S	22.978767099999999/76.333948399999997	3.5
616	DEWAS	DEWAS	AGERA S/S	22.972668412634476/76.398225469030123	3.9
617	DEWAS	DEWAS	CHAUBARA JAGIR S/S	22.9403863/76.405602200000004	6.4
618	DEWAS	DEWAS	TALOD S/S	23.024613899999999/76.421962500000006	5.5
619	DEWAS	DEWAS	Bhopal Road S/S	22.964968299999999/76.079394699999995	1.1
620	DEWAS	DEWAS	Balgarh S/S	22.9386154/76.046007299999999	1.9
621	DEWAS	DEWAS	Rasalpur S/S	22.916031839999999/76.025684279999993	1.2
622	DEWAS	DEWAS	MANKUND S/S	76.2972299999999/76.2972299999999	2.4
623	DEWAS	DEWAS	NEORI S/S	22.8642897199999/76.243093630000004	6.2
624	DEWAS	DEWAS	PONASA S/S	22.863955000000001/76.310474999999997	1.2
625	DEWAS	DEWAS	KAMLAPUR S/S	22.729218209999999/76.426204490000003	6.5
626	DEWAS	DEWAS	KANJAR S/S	22.78786534/76.417454950000007	2.9
627	DEWAS	DEWAS	BAGLI S/S	22.652715400000002/76.335176700000005	6.3
628	DEWAS	DEWAS	BORKHALIYA S/S	22.561597135297347/76.45120888944804	1.4
629	DEWAS	DEWAS	CHAPDA S/S	22.708033333333333/76.321116666666668	4.3
630	DEWAS	DEWAS	BADIYAMANDU S/S	22.838669899999999/76.387376500000002	2.2

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631	DEWAS	DEWAS	NANUKHEDA S/S	22.851365600000001/76.436015900000001	4.0
632	DEWAS	DEWAS	TAPPA S/S	22.840682510000001/76.486423579999993	1.9
633	DEWAS	DEWAS	BHAMORI S/S	22.693852499999998/76.269491599999995	1.1
634	DEWAS	DEWAS	GURADIYAKALA S/S	22.682894999999998/76.289116666666658	2.0
635	DEWAS	DEWAS	HATPIPLIYA S/S	22.776035400000001/76.309773300000003	2.9
636	DEWAS	DEWAS	PITAWALI S/S	22.772849770000001/76.350611200000003	1.6
637	DEWAS	DEWAS	KARNAWAD S/S	22.727830900000001/76.236871399999998	8.3
638	DEWAS	DEWAS	NAYAPURA S/S	22.675974448150701/76.361109908035473	3.1
639	DEWAS	DEWAS	DEOGARH S/S	22.81672837/76.351039139999997	5.8
640	DEWAS	DEWAS	MATMORE S/S	22.772370800000001/76.303747000000001	3.6
641	DEWAS	DEWAS	PUNJAPURA S/S	22.54587257/76.370221630000003	7.6
642	DEWAS	DEWAS	RATATALAI S/S	22.534170790000001/76.308729310000004	2.7
643	DEWAS	DEWAS	UDAYNAGAR S/S	22.535768000000001/76.207899299999994	5.2
644	DEWAS	DEWAS	KANNOD S/S	22.663982699999998/76.736575200000004	2.9
645	DEWAS	DEWAS	132/33/11/ KV S/S EHV CAMPUS	22.677697500000001/76.724117199999995	3.0
646	DEWAS	DEWAS	NANASA (TAKLIKHEDA)S/S	22.644541449999998/76.809350640000005	1.8
647	DEWAS	DEWAS	Kushmaniya S/S	22.7738460808805/76.753278449925475	3.2
648	DEWAS	DEWAS	Dokakoi S/S	22.6599/76.6701	2.0
649	DEWAS	DEWAS	Vikrampur S/S	22.7572/ 76.8548	3.1
650	DEWAS	DEWAS	Patrani S/S	22.8061/ 76.9153	2.3
651	DEWAS	DEWAS	Dehariya S/S	22.58895356/76.698307940000007	2.3
652	DEWAS	DEWAS	Piplani S/S	22.5949922/76.780192799999995	2.8
653	DEWAS	DEWAS	Olamba S/S	22.684586153977847/76.850651818367638	4.9
654	DEWAS	DEWAS	Bijwad S/S	22.701410899999999/76.565366999999995	5.3
655	DEWAS	DEWAS	Thuriya (Seti) S/S	22.7578104/76.648014500000002	3.2
656	DEWAS	DEWAS	Kantaphod S/S	22.58997666666665/76.561008333333334	6.0



Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

657	DEWAS	DEWAS	EKLERA S/S	22.523534999999999/76.580208299999995	3.5
658	DEWAS	DEWAS	Palasi (Tisramil) S/S	22.568338900000001/76.635678400000003	2.8
659	DEWAS	DEWAS	GADAGAON S/S	22.47691474112672/76.684705827083249	2.4
660	DEWAS	DEWAS	Baijagwada S/S	22.419834920273253/76.691604802799716	4.7
661	DEWAS	DEWAS	Pokhar S/S	22.370081666666671/76.690183333333337	3.3
662	DEWAS	DEWAS	Satwas S/S	22.531073397906582/76.688887918735418	3.4
663	DEWAS	DEWAS	Pipalkota S/S	22.4806/ 76.7625	2.6
664	DEWAS	DEWAS	BHANDARIYA S/S	22.465344399999999/76.766235600000002	1.5
665	DEWAS	DEWAS	Khategaon S/S	22.595864777794432/76.901240528635526	6.9
666	DEWAS	DEWAS	Sandalpur S/S	22.575753333333335/76.961780000000005	2.7
667	DEWAS	DEWAS	Jiyagaon S/S	22.6811583/76.992640399999999	2.8
668	DEWAS	DEWAS	Harangaon S/S	22.5760/76.9614	3.8
669	DEWAS	DEWAS	Ajnaas S/S	22.552875100000001/76.826718099999994	5.5
670	DEWAS	DEWAS	Kanjipura S/S	22.477535795779833/76.817690714649814	5.3
671	DEWAS	DEWAS	AGARDA S/S	22.566460599999999/76.872619799999995	2.1
672	DEWAS	DEWAS	Nemawar S/S	22.49937833333333/76.980118333333337	7.8
673	DEWAS	DEWAS	PIPLIYA GHAGARIYA S/S	22.530360000000005/77.069665000000001	2.9
674	DEWAS	DEWAS	Deepgaon S/S	22.6059454/77.021982399999999	7.3
675	DEWAS	DEWAS	Kolari S/S	22.5858326/77.083629299999998	6.2
676	DEWAS	DEWAS	SATATALAI (AKVN) S/S	22.520248333333331/76.956114999999997	5.0
677	DEWAS	DEWAS	Davatha S/S	22.507368700000001/76.895407899999995	0.1
678	DEWAS	DEWAS	Kshipra S/S	22.904157399999999/75.993355300000005	2.2
679	DEWAS	DEWAS	Tigariya Goga S/S	22.8430496181599/76.049889315763721	4.8
680	DEWAS	DEWAS	Nagjhiri S/S	22.8962919588866/76.026683128138771	1.7
681	DEWAS	DEWAS	Singawada S/S	22.9988527/75.9998997	9.9
682	DEWAS	DEWAS	Bairagarh S/S	23.004065/75.95166833333333	4.4

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

683	DEWAS	DEWAS	Lohana S/S	22.9145/ 75.3674	2.2
684	DEWAS	DEWAS	Agrod S/S	23.0827534949437/76.033076071253177	4.1
685	DEWAS	DEWAS	V.g. Mandi S/S	23.218945829999999/75.953969740000005	4.1
686	DEWAS	DEWAS	Mangrola S/S	23.1713506/75.988848110000006	3.6
687	DEWAS	DEWAS	Barkheda S/S	22.921146499999999/76.126282000000003	2.6
688	DEWAS	DEWAS	Siroliya S/S	22.875057910862211/76.138046627711461	6.8
689	DEWAS	DEWAS	Double Chowki S/S	22.701693800000001/76.129905300000004	6.3
690	DEWAS	DEWAS	Jamgod S/S	22.970827444203756/76.154479048391295	4.1
691	DEWAS	DEWAS	Siya S/S	23.016379248682483/76.108144406043735	1.9
692	DEWAS	DEWAS	New Siya Industrial S/S	23.01685/76.10822	1.3
693	DEWAS	DEWAS	BAROTHA S/S	22.8594641/76.170350299999996	5.5
694	DEWAS	DEWAS	Sannod S/S	22.788414299999999/76.124849800000007	7.3
695	DEWAS	DEWAS	Dattotar S/S	23.279542119999999/75.956897519999998	4.5
696	DEWAS	DEWAS	RUPAKHEDI S/S	22.964835000000001/75.966445000000007	2.4
697	DEWAS	DEWAS	KAILOD S/S	22.849511308316803/76.101528932342731	2.1
698	DEWAS	DEWAS	MIRZAPUR S/S	22.732541908274634/76.142824579201275	2.6
699	DEWAS	DEWAS	MENDKI DHAKAD S/S	23.033969133872624/76.074425111510223	2.6
700	DEWAS	DEWAS	Rajoda S/S	22.929875880000001/76.091318810000004	1.6
701	DEWAS	DEWAS	KHOKHARIYA S/S	22.908110099999998/76.192785799999996	1.5
702	DEWAS	DEWAS	SINDHNI-BODANI S/S	23.057483977979015/76.018444674609796	1.7
703	SHAJAPUR	SHAJAPUR	AKYA CHAUHANI s/s	23.329881400000001 / 76.259096700000001	6.4
704	SHAJAPUR	SHAJAPUR	MULLAKHEDI s/s	23.3685458 / 76.315739399999998	5.9
705	SHAJAPUR	SHAJAPUR	MAJANIYA S/S	23.458363333333335 / 76.33811	9.9

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

706	SHAJAPUR	SHAJAPUR	HEERAPUR TEKA S/S	23.48319609 / 76.2969911	3.0
707	SHAJAPUR	SHAJAPUR	DUPADA S/S	23.543606452999999 / 76.202076599999998	3.0
708	SHAJAPUR	SHAJAPUR	KANKADI S/S	23.5143942/76.2694542	3.5
709	SHAJAPUR	SHAJAPUR	KHERKHEDI S/S	23.4245774 / 76.223406499999996	1.9
710	SHAJAPUR	SHAJAPUR	SANKARPURA S/S	23.461571899999999 / 76.232582199999996	2.3
711	SHAJAPUR	SHAJAPUR	BOLAI S/S	23.387753530000001 / 76.477460190000002	2.7
712	SHAJAPUR	SHAJAPUR	GULANA S/S	<b>This substation is not considered for the RfP</b>	
713	SHAJAPUR	SHAJAPUR	MADANA S/S	23.483648333333335 / 76.466573333333329	3.8
714	SHAJAPUR	SHAJAPUR	LAHORI S/S	23.3061501 / 76.370570599999994	5.7
715	SHAJAPUR	SHAJAPUR	PADLI S/S	23.344631700000001 / 76.411781300000001	2.1
716	SHAJAPUR	SHAJAPUR	AKVN MAKSI S/S	23.243477641958194 / 76.14936497439885	1.1
717	SHAJAPUR	SHAJAPUR	MAKSI S/S	23.26725789590088 / 76.147886188013317	1.6
718	SHAJAPUR	SHAJAPUR	SIROLIYA S/S	23.273908684265383 / 76.194713902101014	1.5
719	SHAJAPUR	SHAJAPUR	HANOTI S/S	23.250699973784201 / 76.2111684364436	1.6
720	SHAJAPUR	SHAJAPUR	ZONKAR S/S	23.246645699999998 / 76.168150100000005	1.5
721	SHAJAPUR	SHAJAPUR	NAGJIRI S/S	23.572845300000001 / 76.277220099999994	1.3
722	SHAJAPUR	SHAJAPUR	MO.BADODIYA S/S	23.610622899999999 / 76.340566999999993	9.8
723	SHAJAPUR	SHAJAPUR	DUDHANA S/S	23.566275399999999 / 76.3856629	2.9
724	SHAJAPUR	SHAJAPUR	CHAUMA(MB) S/S	23.643745916508376 / 76.258250538761928	4.5
725	SHAJAPUR	SHAJAPUR	KARJU S/S	23.633015103024903 / 76.408291712486985	4.5
726	SHAJAPUR	SHAJAPUR	MANDODA S/S	23.6/76.42	3.9
727	SHAJAPUR	SHAJAPUR	BARNAWAD S/S	23.65619556 / 76.326111299999994	4.8

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

728	SHAJAPUR	SHAJAPUR	MOHNA S/S	23.686677599999999 / 76.363003599999999	8.6
729	SHAJAPUR	SHAJAPUR	SETKHEDI S/S	23.329885572905951 / 76.329016607764984	2.9
730	SHAJAPUR	SHAJAPUR	GHUNSI S/S	23.322331666666667 / 76.431989999999999	3.6
731	SHAJAPUR	SHAJAPUR	SEMLI S/S	23.331378333333337 / 76.462258333333324	2.7
732	SHAJAPUR	SHAJAPUR	SUNDARSI S/S	<b>This substation is not considered for the RfP</b>	
733	SHAJAPUR	SHAJAPUR	BIRGOD S/S	23.26395376 / 76.339235979999998	2.5
734	SHAJAPUR	SHAJAPUR	BERCHHA S/S	23.292526620941196 / 76.340997900988455	6.1
735	SHAJAPUR	SHAJAPUR	KILODA S/S	23.514938399999998 / 76.511700599999998	2.7
736	SHAJAPUR	SHAJAPUR	OSANPURA S/S		1.6
737	SHAJAPUR	SHAJAPUR	SALSALAI S/S	23.466573 / 76.532134099999993	9.2
738	SHAJAPUR	SHAJAPUR	KHAMKHEDA	23.5164708 / 76.590658300000001	1.7
739	SHAJAPUR	SHAJAPUR	MANGLAJ	23.539601900000001 / 76.558140699999996	4.5
740	SHAJAPUR	SHAJAPUR	PIPLODA	23.543723 / 76.609176700000006	2.7
741	SHAJAPUR	SHAJAPUR	RIJAWATA	23.556494520000001 / 76.425917229999996	2.4
742	SHAJAPUR	SHAJAPUR	SHADIPURA S/S	23.570582380000001 / 76.424085099999999	2.4
743	SHAJAPUR	SHAJAPUR	NICHMA S/S	23.449566666666669 / 76.402270000000001	2.6
744	SHAJAPUR	SHAJAPUR	PANWADI S/S	23.505347390000001 / 76.400889509999999	5.6
745	SHAJAPUR	SHAJAPUR	RASULPUR S/S	23.514912800000001 / 76.440488999999999	2.6
746	SHAJAPUR	SHAJAPUR	MURADPURA	23.44099155 / 76.27930447	1.6
747	SHAJAPUR	SHAJAPUR	ARNDIYA S/S	23.209909999999997 / 76.668925000000002	4.6
748	SHAJAPUR	SHAJAPUR	TILAWAD S/S	23.205118333333335 / 76.700398333333339	4.7
749	SHAJAPUR	SHAJAPUR	AMLAY PATHAR S/S	23.2867684 / 76.720107900000002	1.6

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

750	SHAJAPUR	SHAJAPUR	DHABLAGHOSI S/S	23.287939999999999 / 76.681646799999996	4.9
751	SHAJAPUR	SHAJAPUR	BERCHHA DATAR S/S	23.210827949999999 / 76.838201420000004	6.9
752	SHAJAPUR	SHAJAPUR	DHABOTI S/S	23.285263333333333 / 76.810665	4.1
753	SHAJAPUR	SHAJAPUR	FARAD S/S	23.24313493 / 76.897382390000004	5.5
754	SHAJAPUR	SHAJAPUR	LASULDIYA MALAK S/S	23.254138333333337 / 76.835804999999993	0.8
755	SHAJAPUR	SHAJAPUR	KHAMLAY S/S	23.153419 / 76.874493299999997	4.8
756	SHAJAPUR	SHAJAPUR	POCHANER S/S	23.1601328 / 76.806914000000006	8.5
757	SHAJAPUR	SHAJAPUR	RANAYAL S/S	23.127816186693281 / 76.860580551592662	3.3
758	SHAJAPUR	SHAJAPUR	GHATTI S/S	23.39151355956216 / 76.887889438448838	3.9
759	SHAJAPUR	SHAJAPUR	BHURIYA KAJURIYA S/S	23.301836277055735 / 76.840385198593154	1.3
760	SHAJAPUR	SHAJAPUR	KALAPIPAL S/S	<b>This substation is not considered for the RfP</b>	
761	SHAJAPUR	SHAJAPUR	LASUDIYA GORI S/S	23.386701590000001 / 76.827524949999997	7.1
762	SHAJAPUR	SHAJAPUR	RAMDI S/S	23.47261851 / 76.866188170000001	1.4
763	SHAJAPUR	SHAJAPUR	DADIYAKHEDI S/S	23.313958299999999 / 76.877384599999999	1.5
764	SHAJAPUR	SHAJAPUR	DHABLADHEER S/S	23.337866900000002 / 76.968132600000004	1.3
765	SHAJAPUR	SHAJAPUR	BAKYAN S/S	23.47521203418323 / 76.910822689533248	4.3
766	SHAJAPUR	SHAJAPUR	BHENSAYANAGIN S/S	23.383083681874716 / 76.918783437958027	8.4
767	SHAJAPUR	SHAJAPUR	KHOKRAKALAN S/S	23.427973933113442 / 76.950031551874645	8.6
768	SHAJAPUR	SHAJAPUR	AVANTIPUR - BADODIYA S/S	23.1477659 / 76.576197500000006	5.1

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

769	SHAJAPUR	SHAJAPUR	NAYAPURA S/S	23.187072811504972 / 76.613659847298564	3.4
770	SHAJAPUR	SHAJAPUR	PAGRAWAT KALA S/S	23.168614399999999 / 76.551415599999999	4.2
771	SHAJAPUR	SHAJAPUR	KHADI S/S	23.2324339 / 76.494515800000002	8.0
772	SHAJAPUR	SHAJAPUR	KHATSUR S/S	23.2694224 / 76.587226900000005	4.6
773	SHAJAPUR	SHAJAPUR	POLAIKHURD S/S	23.305952099999999 / 76.566591900000006	4.4
774	SHAJAPUR	SHAJAPUR	DEVLI S/S	23.236460600000001 / 76.594935100000001	3.1
775	SHAJAPUR	SHAJAPUR	AKODIYA S/S	23.382811700000001 / 76.604171699999995	8.5
776	SHAJAPUR	SHAJAPUR	KOHLIYA S/S	23.3989528 / 76.599862599999994	5.8
777	SHAJAPUR	SHAJAPUR	BEHRAWAL S/S	23.4223067 / 76.854158299999995	7.1
778	SHAJAPUR	SHAJAPUR	UGLI S/S	23.446032024629314 / 76.811715436210761	4.4
779	SHAJAPUR	SHAJAPUR	JAMNER S/S	23.32828507 / 76.75342732	3.4
780	SHAJAPUR	SHAJAPUR	SHUJALPUR MANDI S/S	23.385243299999999 / 76.725315399999999	4.0
781	SHAJAPUR	SHAJAPUR	BORSALI S/S	23.335616954411744 / 76.539496559522178	5.9
782	SHAJAPUR	SHAJAPUR	HADLAIKALA S/S	23.317509099999999 / 76.615809900000002	7.2
783	SHAJAPUR	SHAJAPUR	RANI BAROD S/S	23.34402 / 76.602550100000002	2.2
784	SHAJAPUR	SHAJAPUR	BHAYANA JADHOPUR S/S	23.368916939999998 / 76.672648069999994	5.1
785	SHAJAPUR	SHAJAPUR	JETHDA S/S	23.337746452520967 / 76.721309354920791	4.6
786	SHAJAPUR	SHAJAPUR	KADWALA S/S	23.485104 / 76.625806400000002	9.0
787	SHAJAPUR	SHAJAPUR	RAIPUR S/S	23.443105030000002 / 76.690408329999997	2.1
788	SHAJAPUR	SHAJAPUR	SHUJALPUR CITY S/S	23.409950860812494 / 76.720089925731955	5.8

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

789	SHAJAPUR	SHAJAPUR	SHYAMPUR CHITONI S/S	23.46011712 / 76.715864920000001	3.5
790	SHAJAPUR	SHAJAPUR	TAJPUR UKALA S/S	23.43900489 / 76.751658300000003	1.6
791	<b>AGAR</b>	<b>AGAR</b>	AGAR S/S	23.709847, 75.999650	4.5
792	<b>AGAR</b>	<b>AGAR</b>	PACHLANA S/S	23.735881, 76.185117	2.3
793	<b>AGAR</b>	<b>AGAR</b>	MOYAKHEDA S/S	23.808458, 76.077183	5.6
794	<b>AGAR</b>	<b>AGAR</b>	LADWAN S/S	23.740421, 76.140956	3.1
795	<b>AGAR</b>	<b>AGAR</b>	CHANDANGAON S/S	23.592125, 76.187518	3.6
796	<b>AGAR</b>	<b>AGAR</b>	PACHETI S/S	23.607348, 76.106476	1.3
797	<b>AGAR</b>	<b>AGAR</b>	KANAD S/S	23.672991, 76.161146	6.2
798	<b>AGAR</b>	<b>AGAR</b>	PALDA S/S	23.683450, 76.083905	3.1
799	<b>AGAR</b>	<b>AGAR</b>	BADAGAON S/S	23.732822, 76.315548	5.3
800	<b>AGAR</b>	<b>AGAR</b>	GONDALMAU S/S	23.728772, 76.258717	3.2
801	<b>AGAR</b>	<b>AGAR</b>	KACHANARIYA	23.806579, 76.281567	1.4
802	<b>AGAR</b>	<b>AGAR</b>	LATURI UMATH	23.759627, 76.367363	2.8
803	<b>AGAR</b>	<b>AGAR</b>	NIPANIYA BAIJNATH	23.727621, 76.025151	3.1
804	<b>AGAR</b>	<b>AGAR</b>	PALKHEDI	23.658413, 75.981840	4.2
805	<b>AGAR</b>	<b>AGAR</b>	TANODIYA	23.601620, 75.951160	6.2
806	<b>AGAR</b>	<b>AGAR</b>	PIPLON KALAN	23.632140, 75.879791	5.1
807	<b>AGAR</b>	<b>AGAR</b>	BAPCHA	23.843317, 75.755030	7.1
808	<b>AGAR</b>	<b>AGAR</b>	BAROD	23.777483, 75.802191	8.6
809	<b>AGAR</b>	<b>AGAR</b>	GURADIYA	23.775187, 75.759387	5.7

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

810	AGAR	AGAR	MADKOTA	23.739887, 75.845027	9.9
811	AGAR	AGAR	GATA	23.591110, 76.051062	2.8
812	AGAR	AGAR	AMLA	23.853849, 76.099487	7.6
813	AGAR	AGAR	MODI	23.997725, 76.202339	5.3
814	AGAR	AGAR	LATURI GEHLOT	23.933247, 76.222116	3.9
815	AGAR	AGAR	TAKHLA	23.972143, 76.259157	2.6
816	AGAR	AGAR	LASUDIYA-KELWA	23.843993, 76.195460	5.5
817	AGAR	AGAR	NALKHEDA	23.832929, 76.234347	5.6
818	AGAR	AGAR	DHAROLA	23.874410, 76.249750	3.6
819	AGAR	AGAR	KUNDALIYA	23.878788, 76.261380	1.9
820	AGAR	AGAR	SOYAT	24.186021, 76.165932	4.2
821	AGAR	AGAR	DONGARGAON	24.244544, 76.167838	3.4
822	AGAR	AGAR	DEHRIYA SOYAT	24.089026, 76.151929	3.4
823	AGAR	AGAR	KEETKHEDI	24.021350, 76.135493	5.3
824	AGAR	AGAR	KHERIYA SOYAT	24.166786, 76.186941	3.5
825	RATLAM	RATLAM	BIRMAWAL	23.1226565999999 / 75.1341251	7.8
826	RATLAM	RATLAM	SIMLAWDA	23.1160512999999 / 75.2060577999999	8.2
827	RATLAM	RATLAM	BADNARA	23.2239098 / 75.2021699999999	2.8
828	RATLAM	RATLAM	DHIKWA	23.222988 / 75.214932	3.1
829	RATLAM	RATLAM	KARAMDI	23.28744 / 75.0408183333333	4.8
830	RATLAM	RATLAM	DHARAD	23.247326 / 75.1010469999999	6.7
831	RATLAM	RATLAM	RUPAKHEDA	23.2304111 / 75.124803	3.5
832	RATLAM	RATLAM	BILPANK	23.22711555 / 75.13983908	9.0
833	RATLAM	RATLAM	DELANPUR	23.40737538 / 75.0043337799999	4.8
834	RATLAM	RATLAM	PALDUNA	23.512998 / 75.0133205	3.3



Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

835	RATLAM	RATLAM	KANDERWASA	23.4947607060909 / 75.0611042976379	6.8
836	RATLAM	RATLAM	NAMLI	23.4526115299999 / 75.0612101499999	7.1
837	RATLAM	RATLAM	SAILANA	23.4550994999999 / 74.9386073	5.5
838	RATLAM	RATLAM	KARIYA	23.49125532 / 74.9074215299999	1.7
839	RATLAM	RATLAM	KOTDA	23.4512891 / 74.9005171	1.9
840	RATLAM	RATLAM	KAMED	23.2776269999999 / 75.2880269	5.6
841	RATLAM	RATLAM	DHOSWAS	23.414652968649 / 75.0695382512959	8.0
842	RATLAM	RATLAM	GANGA SAGAR	23.3644592460788 / 75.0349799712967	8.2
843	RATLAM	RATLAM	RANISINGH	23.1700215 / 74.9270953999999	1.3
844	RATLAM	RATLAM	KHETALPUR	23.3270639328154 / 74.995207740435	1.6
845	RATLAM	RATLAM	PALSODI	23.3356619999999 / 74.9207504999999	1.4
846	RATLAM	RATLAM	BARBODNA	23.4739314999999 / 75.1514224	5.5
847	RATLAM	RATLAM	SEMLIYA	23.4496971 / 75.100126	7.4
848	RATLAM	RATLAM	BADODIYA	23.3309108999999 / 75.1367086	6.5
849	RATLAM	RATLAM	MHOW ROAD	23.3242362 / 75.0591524999999	2.0
850	RATLAM	RATLAM	BANGROD	23.4026901613943 / 75.1082726919048	8.9
851	RATLAM	RATLAM	JADWASA	23.3687886620109 / 75.1229397787574	8.1
852	RATLAM	RATLAM	MUNDRI	23.2136876 / 75.0375755999999	4.6
853	RATLAM	RATLAM	LUNERA	23.307126 / 75.2194565	3.2
854	RATLAM	RATLAM	SHIVPUR	23.2873164499999 / 75.16282076	9.6
855	RATLAM	RATLAM	PRITAM NAGAR	23.1827952 / 75.1943445	3.5
856	RATLAM	RATLAM	SARWAD	23.1806123 / 75.1602812999999	2.9
857	RATLAM	RATLAM	TRIVENI	23.3003682999999 / 75.0241249999999	3.5
858	RATLAM	RATLAM	HATNARA	23.5348311999999 / 74.9841494	5.7
859	RATLAM	RATLAM	MACHUN	23.5394618 / 74.9334218	2.4
860	RATLAM	RATLAM	SHERPUR	23.55746119 / 74.90620966	8.3
861	RATLAM	RATLAM	PIPLODI	23.8152504 / 75.1441252999999	2.8
862	RATLAM	RATLAM	BADAYALA CHORASI	23.5653398849848 / 75.0824671054806	5.8

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

863	RATLAM	RATLAM	UPARWADA	23.59091322 / 75.0449003399999	6.5
864	RATLAM	RATLAM	AKYA DEH	23.6506635703601 / 75.056834212005	3.3
865	RATLAM	RATLAM	ROZANA	23.67768334 / 75.14162957	6.5
866	RATLAM	RATLAM	MAMATKHEDA	23.6711700893322 / 75.0808698614687	2.7
867	RATLAM	RATLAM	JAORA T	23.6345027347199 / 75.1199454006564	2.2
868	RATLAM	RATLAM	TALNAKA	23.6482883333333 / 75.138835	2.0
869	RATLAM	RATLAM	KALUKHEDA	23.7279746 / 75.0398837999999	7.4
870	RATLAM	RATLAM	RANI GAON	23.7503342507021 / 74.9731238251843	3.0
871	RATLAM	RATLAM	RICHA DEVDA	23.783501552242 / 75.0218419692555	2.6
872	RATLAM	RATLAM	AYANA	23.6240259563549 / 74.9987268447875	6.4
873	RATLAM	RATLAM	DHAMEDI	23.6456931125455 / 74.9611584763624	2.3
874	RATLAM	RATLAM	KHEDAWADA	23.594746 / 74.8908584999999	3.8
875	RATLAM	RATLAM	MANDVI	23.8034300597598 / 75.2331791684511	7.4
876	RATLAM	RATLAM	PANCHEWA	23.6610307775799 / 75.0059683507424	7.4
877	RATLAM	RATLAM	SUKHEDA	23.6821633333333 / 74.9555799999999	8.9
878	RATLAM	RATLAM	BADAWADA	23.5481095493056 / 75.2522006582103	7.5
879	RATLAM	RATLAM	SEJAWATA	23.6122372948072 / 75.1461615787411	2.4
880	RATLAM	RATLAM	SARSI	23.5326899999999 / 75.1350809	4.2
881	RATLAM	RATLAM	LASUDIYA JANGLI	23.6186152767397 / 75.2302190956176	3.4
882	RATLAM	RATLAM	LODH	23.6536366666666 / 75.3141733333333	3.4
883	RATLAM	RATLAM	DUDHAWATI	23.7355093599999 / 75.58753368	3.4
884	RATLAM	RATLAM	BHEEM	23.7245825 / 75.6490991	3.3
885	RATLAM	RATLAM	BHOJAKHEDI	23.77938568 / 75.61654176	5.2
886	RATLAM	RATLAM	PATAN	23.710415263018 / 75.5638468265533	6.9
887	RATLAM	RATLAM	GULBALOD	23.748037 / 75.4842715	6.9
888	RATLAM	RATLAM	BHUTIYA	23.7441324 / 75.4425164	4.2
889	RATLAM	RATLAM	BARKHEDA KALA	23.8760883333333 / 75.4271999999999	4.9
890	RATLAM	RATLAM	KHAJURI DEORA	23.8456523 / 75.5034866999999	4.0
891	RATLAM	RATLAM	LUNI	23.6566206 / 75.4935956	3.4

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

892	RATLAM	RATLAM	MALAKHEDA	23.686404990433 / 75.4478430483323	4.2
893	RATLAM	RATLAM	BHENSOLA	23.5744877399999 / 75.45700759	3.0
894	RATLAM	RATLAM	MINAWADA	23.5340299999999 / 75.48151	3.3
895	RATLAM	RATLAM	LASUDIYA SURAJMAL	23.6282169999999 / 75.3642662	6.0
896	RATLAM	RATLAM	MANDAWAL	23.6100165199999 / 75.4102289199999	5.0
897	RATLAM	RATLAM	MUNDLA KALA	23.7080197 / 75.335282	5.1
898	RATLAM	RATLAM	BARDIYA RATHORE	23.8145466666666 / 75.5265916666666	1.2
899	MANDSAUR	MANDSAUR	BARDIYA AMRA S/S	24.27/75.63	2.4
900	MANDSAUR	MANDSAUR	DEEPAKHEDA S/S	23.96/75.42	4.7
901	MANDSAUR	MANDSAUR	LASUDIYA S/S	75.20/23.50	2.4
902	MANDSAUR	MANDSAUR	ISHAKPUR S/S	75.21/23.55	3.2
903	MANDSAUR	MANDSAUR	JODMA S/S	24.37/75.68	4.3
904	MANDSAUR	MANDSAUR	ANTRALIYA S/S	24.43/75.65	1.2
905	MANDSAUR	MANDSAUR	KHARAWDA S/S	24.35/75.53	4.8
906	MANDSAUR	MANDSAUR	DALMOO S/S	24.31/75.49	3.8
907	MANDSAUR	MANDSAUR	BARKHEDA GANGASA S/S	24.35/75.56	5.3
908	MANDSAUR	MANDSAUR	GAROTH S/S	24.33/75.65	3.7
909	MANDSAUR	MANDSAUR	BARODIYA CHOUKI S/S	24.61/75.68	3.5
910	MANDSAUR	MANDSAUR	DHALPAT S/S	24.09/75.62	4.8
911	MANDSAUR	MANDSAUR	KESODA S/S	24.45/75.87	1.2
912	MANDSAUR	MANDSAUR	LOTHKHEDI S/S	24.46/75.75	2.4
913	MANDSAUR	MANDSAUR	BHENSODA MANDI S/S	24.44/75.84	3.5
914	MANDSAUR	MANDSAUR	JUNAPANI S/S	24.27/75.74	2.8

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

915	MANDSAUR	MANDSAUR	PAWATI S/S	24.29/75.74	4.6
916	MANDSAUR	MANDSAUR	BOLIYA S/S	24.24/75.79	6.3
917	MANDSAUR	MANDSAUR	KURAWAN S/S	24.16/75.55	2.7
918	MANDSAUR	MANDSAUR	SEMLI KANKAD S/S	24.17/5.69	1.8
919	MANDSAUR	MANDSAUR	RUNIJA S/S	24.08/75.74	4.1
920	MANDSAUR	MANDSAUR	ZARADA S/S	24.33/75.1	6.3
921	MANDSAUR	MANDSAUR	NARAYANGARH S/S	24.26/75.06	5.1
922	MANDSAUR	MANDSAUR	BUDHA S/S	24.25/75.15	6.3
923	MANDSAUR	MANDSAUR	PIPLIYA MANDI S/S	24.275	3.4
924	MANDSAUR	MANDSAUR	MALHARGARH S/S	24.14/75.19	5.2
925	MANDSAUR	MANDSAUR	PALIYA MARU S/S	24.14/75.19	1.7
926	MANDSAUR	MANDSAUR	JAGGAKHEDI(N) S/S	24.09/75.18	5.2
927	MANDSAUR	MANDSAUR	PIPLIYA VISNIYA S/S	24.31/75.02	2.7
928	MANDSAUR	MANDSAUR	GARODA S/S	23.86/74.97	2.2
929	MANDSAUR	MANDSAUR	KARJU S/S	23.97/4.96	8.8
930	MANDSAUR	MANDSAUR	BHAVGARH S/S	23.83/74.91	4.3
931	MANDSAUR	MANDSAUR	JAMALPURA S/S	24.05/74.97	3.2
932	MANDSAUR	MANDSAUR	REWAS DEVRA S/S	24.17/4.93	6.3
933	MANDSAUR	MANDSAUR	RISHIYANAND S/S	24.07/75.03	5.0
934	MANDSAUR	MANDSAUR	BHUNIYAKHEDI S/S	24.1/75.03	4.0
935	MANDSAUR	MANDSAUR	DALODA S/S	23.93/75.1	6.1
936	MANDSAUR	MANDSAUR	LADUSA S/S	2475.13	3.0
937	MANDSAUR	MANDSAUR	DHAMNAR S/S	23.92/75.13	6.8
938	MANDSAUR	MANDSAUR	JAGGAKHEDI(M) S/S	24.11/75.09	4.4

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

939	MANDSAUR	MANDSAUR	NAGRI S/S	23.85/75.15	3.4
940	MANDSAUR	MANDSAUR	KACHNARA S/S	23.84/75.1	4.9
941	MANDSAUR	MANDSAUR	KOTDA BAHADUR S/S	75.21/24.09	3.1
942	MANDSAUR	MANDSAUR	BISHNIYA S/S	24.12/75.38	4.9
943	MANDSAUR	MANDSAUR	TITROD S/S	24.02/75.42	4.6
944	MANDSAUR	MANDSAUR	RAHIMGARH S/S	24.07/75.49	8.5
945	MANDSAUR	MANDSAUR	BHALOT S/S	23.9975	2.4
946	MANDSAUR	MANDSAUR	AMLAWAD S/S	23.98/75.04	4.1
947	MANDSAUR	MANDSAUR	PASHUPATINATH S/S	24.05/75.1	1.5
948	MANDSAUR	MANDSAUR	AFJALPUR S/S	23.89/75.14	4.3
949	MANDSAUR	MANDSAUR	GUJARBARDIYA S/S	24.03/75.17	8.2
950	MANDSAUR	MANDSAUR	KHILCHIPURA S/S	24.04/75.07	2.9
951	MANDSAUR	MANDSAUR	SUWASARA S/S	24.07/75.66	3.6
952	MANDSAUR	MANDSAUR	RAWATI S/S	23.97/75.28	3.4
953	MANDSAUR	MANDSAUR	BABULDA S/S	24.48/75.69	2.3
954	MANDSAUR	MANDSAUR	BOTALGANJ S/S	24.14/75.03	2.0
955	MANDSAUR	MANDSAUR	SITAMAU S/S	2475.34	5.5
956	MANDSAUR	MANDSAUR	RANAYARA S/S	24.18/75.33	3.0
957	MANDSAUR	MANDSAUR	KYAMPUR S/S	24.13/75.31	7.4
958	MANDSAUR	MANDSAUR	NATARAM S/S	24.07/75.32	2.1
959	MANDSAUR	MANDSAUR	SATHKHEDA S/S	24.27/75.55	2.5
960	MANDSAUR	MANDSAUR	PIPLIYA JATI S/S	24.32/75.59	2.0
961	MANDSAUR	MANDSAUR	HATUNIYA S/S	24.26/75.46	6.6
962	MANDSAUR	MANDSAUR	BALODA S/S	24.28/75.4	2.1
963	MANDSAUR	MANDSAUR	BHAN PURA S/S	24.5/75.74	3.3

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

964	MANDSAUR	MANDSAUR	NIMTHUR-OSARNA S/S	24.53/75.8	1.1
965	MANDSAUR	MANDSAUR	SANDHARA S/S	24.56/75.86	6.2
966	MANDSAUR	MANDSAUR	DHABLAMADHOSINGH S/S	24.59/75.81	2.9
967	MANDSAUR	MANDSAUR	BADWAN S/S	23.95/75.18	3.2
968	MANDSAUR	MANDSAUR	KUCHROD S/S	23.89/75.26	5.6
969	MANDSAUR	MANDSAUR	LUNAHEDA S/S	24.19/75.05	2.2
970	MANDSAUR	MANDSAUR	SINDPAN S/S	24.17/75.12	5.9
971	MANDSAUR	MANDSAUR	MUNDADI S/S	24.14/75.1	3.7
972	MANDSAUR	MANDSAUR	JAWASIYA S/S	23.96/74.99	2.6
973	MANDSAUR	MANDSAUR	SEMLIYA HEERA S/S	23.92/75.03	3.5
974	MANDSAUR	MANDSAUR	BILANTRI S/S	75.25/24.02	1.6
975	MANDSAUR	MANDSAUR	TAKRAWAD S/S	24.25/75.2	2.9
976	MANDSAUR	MANDSAUR	NAHARGARH S/S	24.15/75.24	5.1
977	MANDSAUR	MANDSAUR	AKIYA BIKA S/S	24.26/75.24	1.1
978	MANDSAUR	MANDSAUR	SANJEET S/S	24.28/75.28	4.0
979	MANDSAUR	MANDSAUR	HINGORIYA S/S	24.23/75.32	2.6
980	MANDSAUR	MANDSAUR	BILLOD S/S	24.2/75.24	6.0
981	MANDSAUR	MANDSAUR	LIMBAWAS S/S	24.24/75.12	1.4
982	MANDSAUR	MANDSAUR	KANWLA S/S	24.53/75.66	1.7
983	MANDSAUR	MANDSAUR	PARASALI S/S	24.15/75.72	2.6
984	MANDSAUR	MANDSAUR	KHAJURI PANTH S/S	24.21/75.71	5.1
985	MANDSAUR	MANDSAUR	SHAM GARH S/S	24.18/75.63	3.3
986	MANDSAUR	MANDSAUR	MEL KHEDA S/S	24.21/75.57	3.3
987	MANDSAUR	MANDSAUR	BAAPCHYA S/S	75.47/24.13	3.2

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

988	MANDSAUR	MANDSAUR	CHAND WASA S/S	24.2/75.47	5.3
989	MANDSAUR	MANDSAUR	BHAGUNIYA S/S	24.24/75.53	2.0
990	MANDSAUR	MANDSAUR	TARNOD S/S	24.03/75.69	2.5
991	MANDSAUR	MANDSAUR	GOVERDHANPURA S/S	75.34/24.02	2.2
992	MANDSAUR	MANDSAUR	KANTIYA S/S	24.07/75.56	3.1
993	MANDSAUR	MANDSAUR	KHAJURIYA SARANG S/S	23.82/75.03	2.2
994	MANDSAUR	MANDSAUR	RICHHA LALMUNHA S/S	23.87/75.09	2.2
995	MANDSAUR	MANDSAUR	NIMBOD S/S	75.04/23.86	4.3
996	MANDSAUR	MANDSAUR	KANGHATTI S/S	24.21/74.93	5.4
997	MANDSAUR	MANDSAUR	BALAGUDA S/S	24.16/74.95	5.8
998	NEEMUCH	NEEMUCH	INDUSTRIAL AREA	24.479048720727906/74.869729100082637	5.7
999	NEEMUCH	NEEMUCH	HARKIYAKHAL	24.36928071797367/74.92803812012005	5.5
1000	NEEMUCH	NEEMUCH	PALSODA	24.364162612135171/74.999258794659909	3.2
1001	NEEMUCH	NEEMUCH	KHETAKHEDA	24.354275173606055/74.943180722502802	5.4
1002	NEEMUCH	NEEMUCH	SAWAN	24.453414934777726/75.06964475153724	7.3
1003	NEEMUCH	NEEMUCH	HANMANTIYA PAWAR	24.395828099999999/75.037078899999997	8.6
1004	NEEMUCH	NEEMUCH	REVLII-DEVLI	24.45787498/74.976502909999994	4.0
1005	NEEMUCH	NEEMUCH	GIRDORA	24.461983333333333/74.945604999999986	5.1
1006	NEEMUCH	NEEMUCH	SARVANIYA MAHARAJ	24.570790809999998/74.959610299999994	8.4
1007	NEEMUCH	NEEMUCH	DHAMNIYA	24.584682267133299/75.033610999028056	2.2

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1008	NEEMUCH	NEEMUCH	SEMLI-CHNDRAWAT	24.54748833333333/74.937048333333323	5.5
1009	NEEMUCH	NEEMUCH	JAVI	24.521403100000001/74.976245599999999	5.1
1010	NEEMUCH	NEEMUCH	GWALTOLI	24.473025589999999/74.884966230000003	8.1
1011	NEEMUCH	NEEMUCH	KILESHWAR GET	24.464020619605929/74.854573532120412	8.6
1012	NEEMUCH	NEEMUCH	DHANERIYA	24.463063436538999/74.834247021940428	5.3
1013	NEEMUCH	NEEMUCH	DARU	24.480378985321131/74.76537587030181	6.0
1014	NEEMUCH	NEEMUCH	Jaisingh Pura	24.403668166439363/74.8534548081807	6.2
1015	NEEMUCH	NEEMUCH	BAMBORA	24.364030633583521/74.854258963182474	5.4
1016	NEEMUCH	NEEMUCH	GHASUNDI	24.266522666018766/74.820873702510667	2.9
1017	NEEMUCH	NEEMUCH	KANAWATI	24.494489117564068/74.851333237309063	5.9
1018	NEEMUCH	NEEMUCH	BHARBHADIYA	24.518505507246317/ 74.87394405882739	1.6
1019	NEEMUCH	NEEMUCH	SARWANIYA MASANI	24.606598333333334/74.805409999999995	6.3
1020	NEEMUCH	NEEMUCH	NAYAGAON	24.558152660000001/74.777383950000001	9.6
1021	NEEMUCH	NEEMUCH	BISALWAS KALA	24.508781666666664/74.787333333333336	8.9
1022	NEEMUCH	NEEMUCH	MORWAN	24.6239524/75.000739699999997	7.3
1023	NEEMUCH	NEEMUCH	ROOPPURA	24.612821567308394/74.946139968322285	3.6
1024	NEEMUCH	NEEMUCH	KELUKHEDA	24.6122683/74.909731699999995	2.8
1025	NEEMUCH	NEEMUCH	ATHANA	24.656383340000001/74.844998529999998	9.3
1026	NEEMUCH	NEEMUCH	SARODA	24.710647372280164/74.814363196492209	4.1



Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

1027	NEEMUCH	NEEMUCH	DEEKEN	24.71521413/75.09852832	8.0
1028	NEEMUCH	NEEMUCH	NILIYA	24.644073333333335/75.071128333333334	3.5
1029	NEEMUCH	NEEMUCH	BAGHPURA	24.869638699999999/74.861755000000002	2.4
1030	NEEMUCH	NEEMUCH	KAKRIYA TALAI	24.868311089999999/75.084675300000001	4.9
1031	NEEMUCH	NEEMUCH	KADWASA	24.967453599999999/75.141917800000002	6.0
1032	NEEMUCH	NEEMUCH	LADPURA	24.987583000000001/75.172529859999997	5.7
1033	NEEMUCH	NEEMUCH	ATHWA KALAN	24.25147743719927/74.83768693171443	2.5
1034	NEEMUCH	NEEMUCH	UMMED PURA	24.25147743719927/74.83768693171443	3.8
1035	NEEMUCH	NEEMUCH	PARLAI	24.8540624/75.2672527	4.3
1036	NEEMUCH	NEEMUCH	LASOOR	24.5834969/75.0658119	5.1
1037	NEEMUCH	NEEMUCH	BAWADA	24.383164819126669/75.239768466890382	4.4
1038	NEEMUCH	NEEMUCH	ANTRI MATA	24.321858139041186/75.223092872875	7.2
1039	NEEMUCH	NEEMUCH	KHANKHEDI	24.352245632800177/75.282396061538762	2.8
1040	NEEMUCH	NEEMUCH	BADKUWA	24.383164819126669/75.239768466890382	4.8
1041	NEEMUCH	NEEMUCH	DEVRIKHAWASA	24.365384259999999/75.154137199999994	2.6
1042	NEEMUCH	NEEMUCH	MAHAGARH	24.399114999999998/75.156881666666678	6.0
1043	NEEMUCH	NEEMUCH	BHATKHEDI	24.519203300000001/75.143172100000001	9.8
1044	NEEMUCH	NEEMUCH	BARKHEDA	24.654451666666667/75.231693333333334	5.0
1045	NEEMUCH	NEEMUCH	KANJARDA	24.650004924374056/75.197795897828442	7.2
1046	NEEMUCH	NEEMUCH	DHANDERI	24.483951170000001/75.210850379999997	6.0

Request for Proposal for Grid Connected SPPs in Madhya Pradesh under feeder solarization component of PM KUSUM - C Scheme

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1047	NEEMUCH	NEEMUCH	ACHALPURA	24.41200684688463/75.117089746327125	3.1
1048	NEEMUCH	NEEMUCH	KUKDESHWAR	24.478778299999998/75.262564999999995	5.6
1049	NEEMUCH	NEEMUCH	RAMPURA	24.465324773890657/75.450847006052314	7.6
1050	NEEMUCH	NEEMUCH	AMARPURA	24.534910100000001/75.445599700000002	6.0
1051	NEEMUCH	NEEMUCH	DUDHLAI	24.469344210617965/75.402334251903085	6.3
1052	NEEMUCH	NEEMUCH	NANOR	24.5021126/75.307646800000001	5.4
1053	NEEMUCH	NEEMUCH	KUCHROD	24.273584693134392/74.930042111177514	4.1
<b>Total</b>					<b>4695.9</b>

**ANNEXURE – 2 – Model PPA**

**STANDARD**

**POWER PURCHASE AGREEMENT FOR**

**PROCUREMENT OF ..... MW \_\_\_ POWER ON LONG TERM**

**BASIS**

**Between**

**[Name of Renewable Power Generator]**

**And**

**Madhya Pradesh Power Management Company Limited**

**[month and year]**

This Power Purchase Agreement is made on the \_\_\_ day of \_\_\_\_\_ of \_\_\_\_\_ at \_\_\_\_\_

Between

\_\_\_\_\_ [name of the Renewable Power Generator], \_\_\_\_\_, [details of Renewable Power Generator] (hereinafter referred to as “**Renewable Power Generator or RPG**”, which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assigns) as a Party of the **First Part**;

And

**Madhya Pradesh Power Management Company Limited**, a company incorporated under the Companies Act 1956, having its registered office at \_\_\_\_\_ (hereinafter referred to as “**PROCURER**”, which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**;

The RPG and PROCURER are individually referred to as ‘Party’ and collectively referred to as ‘Parties’.

**WHEREAS:**

- A. The Ministry of New and Renewable Energy [MNRE] has launched PM KUSUM scheme for farmers on 8th March 2019 and issued implementation guidelines subsequently;
- B. MNRE issued detailed guidelines for feeder level solarization under KUSUM-C scheme on 4 December 2020;
- C. As per MNRE guidelines for feeder level solarization under KUSUM-C scheme, Government of India (Gol) shall provide subsidy at a rate 30% of estimated cost of INR 3.5 crore/ MW for projects meant for feeder solarization of agricultural feeders;
- D. Tariff for projects set up under feeder level solarization has been arrived at after factoring in the Gol subsidy from total project cost;
- E. The MNRE has accorded a sanction and allotted solarization of \_\_\_\_\_ pumps through feeder level solarization to Madhya Pradesh Urja Vikas Nigam Limited for under the said scheme on \_\_\_\_\_.\_\_\_\_\_.2020.
- F. Madhya Pradesh Urja Vikas Nigam Limited had initiated a selection process for procurement of \_\_\_\_\_ MW of the power generated from the Grid Connected \_\_\_\_\_ Power Project on the terms and conditions contained in the RFP No. \_\_\_\_\_ dated \_\_\_\_\_
- G. The RPG has been selected in the Process for development, generation and supply of electricity from the \_\_\_\_\_ MW \_\_\_\_\_ Power Project to be established by RPG at [location of proposed power plant] and electricity generated to be fed to the \_\_\_\_\_ [Name and location of 33/ 11 kV substation];

- H. Madhya Pradesh Urja Vikas Nigam Limited has issued the Letter of Award No \_\_\_\_\_ dated \_\_\_\_\_ in favour of the RPG for development and establishment of the \_\_\_\_\_ MW \_\_\_\_\_ Power Project as per the terms and conditions contained in the EoI/ RfS.
- I. The RPG has furnished the Performance Bank Guarantee in the sum of Rs \_\_\_\_\_ in favour of PROCURER as per the format prescribed by the PROCURER.
- J. The RPG has fulfilled the terms and conditions for signing this Power Purchase Agreement as a definitive agreement for establishing the \_\_\_\_\_ Power Project of \_\_\_\_\_ MW at \_\_\_\_\_, for generation and sale of electricity by the RPG to PROCURER at 33/ 11 kV S/ S;
- K. The parties have agreed to execute this Power Purchase Agreement in terms of the EoI/ RfS and the Letter of Award in regard to the terms and conditions for establishment of the \_\_\_\_\_ Power Project at, and for generation and supply of electricity by the RPG to PROCURER.

**Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:**

## **ARTICLE 1: DEFINITIONS AND INTERPRETATION**

### **1.1 Definitions**

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed there under, including those issued/ framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time.

"Act" or "Electricity Act, 2003"	shall mean the Electricity Act, 2003 and include any modifications, amendments and substitution from time to time;
"Agreement" or "Power Purchase Agreement" or "PPA"	shall mean this Power Purchase Agreement including its recitals and Schedules, amended or modified from time to time in accordance with the terms hereof;
"Appropriate Commission"	Unless otherwise stated, Appropriate Commission shall be the commission of the state where PROCURER is situated;
"Bill Dispute Notice"	shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party;
"Business Day"	shall mean with respect to RPG and PROCURER, a day other than Sunday or a statutory holiday, on which the banks remain open for business in the State;

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“Capacity Utilisation Factor” or “CUF”	shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 as amended from time to time; However for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity; In any Contract Year, if ‘X’ MWh of energy has been metered out at the Delivery Point for ‘Y’ MW Project capacity, $CUF = (X \text{ MWh} / (Y \text{ MW} * 8766)) * 100\%$ ;
Central Financial Assistance (CFA)	shall be INR 1.05 crore/ MW i.e. 30% of estimated cost of installation of SPP at INR 3.5 crore/ MW. CFA shall be governed by relevant Govt. of India guidelines from time to time.  CFA/ subsidy from Govt. of India will be released to the RPG through nodal agency on successful operation and performance of the solar power plant for two months after the commissioning, with at least one-month CUF as per minimum CUF agreed in PPA.
“Change in Law”	shall have the meaning ascribed thereto in Article 12 of this Agreement;
“Commercial Operation Date (COD)”	shall mean the date on which the commissioning certificate is issued upon successful commissioning (as per provisions of this Agreement) of the project;
“Competent Court of Law”	shall mean any court or tribunal or any similar judicial or quasi- judicial body in India that has jurisdiction to adjudicate upon issues relating to this Agreement;
“Consents, Clearances and	shall mean all authorizations, licenses, approvals, registrations, permits, waivers,
“Permits”	privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and/ or supply of power;
“Consultation Period”	shall mean the period of ninety (90) days or such other longer period as the Parties may agree, commencing from the date of issuance of a RPG Preliminary Default Notice or PROCURER Preliminary Default Notice as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;
“Contract Year”	shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that:  (i) in the financial year in which the COD would occur, the Contract Year shall end on the date immediately before the COD and a new Contract Year shall commence once again from the COD and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and  (ii) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement
“Contracted Capacity”	shall mean [Insert capacity] MW contracted with PROCURER for supply by the RPG to PROCURER at the Delivery Point from the Power Project;

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"Delivery Point"	shall mean preferably be 11 kV bus bar at the 33/ 11 kV Sub-station. However, as per necessity and technical feasibility, Delivery Point can be at 33 kV bus bar of 33/11 kV or higher voltage substation with due approval of Procurer(s). Metering shall be done at this interconnection point where the power is injected into the 33/ 11 kV Sub-station. For interconnection with grid and metering, the RPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point as notified by the Appropriate Commission shall be borne by the RPG.
"Dispute"	shall mean any dispute or difference of any kind between PROCURER and the RPG, in connection with or arising out of this Agreement including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16 of this Agreement;
"Due Date"	Due Date shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the PROCURER or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the PROCURER.
"Effective Date"	shall have the meaning ascribed thereto in Article 2.1 of this Agreement;
"Electricity Laws"	shall mean the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments thereto and replacements thereof and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;
"Event of Default"	shall mean the events as defined in Article 13 of this Agreement;
"Expiry Date"	Shall mean the date occurring twenty-five (25) years from the Commercial Operation Date subject to that the supply of power shall be limited for a period of 25 years from the COD unless extended by the Parties as per this Agreement;
"Financing Agreements"	shall mean the agreements pursuant to which the RPG has sought financing for the Power Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of PROCURER;
"Force Majeure" or "Force Majeure Event"	shall have the meaning ascribed thereto in Article 11 of this Agreement;
"Indian Governmental Instrumentality"	shall mean the Government of India, Governments of state of and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or the above state Government or both, any political sub-division of any of them including any court or Appropriate Commission or tribunal or judicial or quasi-judicial body in India;

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"Insurances"	shall mean the insurance cover to be obtained and maintained by the RPG in accordance with Article 8 of this Agreement;
"Interconnection Facilities"	shall mean the facilities on RPG's side of the Delivery Point for scheduling, transmitting and metering the electrical output in accordance with this Agreement and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, Data Transfer and Acquisition facilities for transmitting data subject to Article 7, the Metering System required for supply of power as per the terms of this Agreement;
"Invoice" or "Bill"	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/ Supplementary Invoice raised by any of the Parties;
"Late Payment Surcharge"	shall have the meaning ascribed thereto in Article 10.3.3 of this Agreement;
"Law"	shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the Appropriate Commissions;
"Letter of Credit" or "L/ C"	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
"Letter of Award" or "LoA"	shall mean Letter of Award issued by Madhya Pradesh Urja Vikas Nigam Limited to the RPG for the project;
"MNRE"	shall mean the Ministry of New and Renewable Energy, Government of
"Month"	shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;
"Party" and "Parties"	shall have the meaning ascribed thereto in the recital to this Agreement;
"Payment Security Mechanism"	shall have the meaning ascribed thereto in Article 10.4 of this Agreement;
"Power Project" or "Project"	shall mean the _____ power generation facility of Contracted Capacity of _____ .[Insert capacity] MW, located at _____ , [Insert name of the District and State] having a separate control system, metering and separate points of injection into the grid at Delivery point of 33/ 11 kV or higher voltage substation.  The Project shall include all units and auxiliaries such as water supply, treatment or storage facilities, bay(s) for transmission system in the switchyard, dedicated transmission line up to the Delivery Point and all the other assets, buildings/ structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility, whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of power as per this Agreement;



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"Preliminary Default Notice"	shall have the meaning ascribed thereto in Article 13 of this Agreement;
"Project Capacity"	shall mean the maximum AC capacity of the Project at the point of injection on which the Power Purchase Agreement has been signed.
"Prudent Utility Practices"	shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary, to take account of:  a) Operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Power Project;
"Rebate"	shall have the same meaning as ascribed thereto in Article 10.3.5 of this Agreement;
"Rupees", "Rs.",	shall mean Indian rupees, the lawful currency of India;
Renewable Power Generator	Shall mean bidding Company/ Limited Liability Partnership (LLP) firm/ Partnership Firm/ Sole Proprietor or Consortium/ JV in any form submitting the Bid and is hereinafter also called Renewable Power Generator (RPG). They must participate in the selection process to be carried out by Madhya Pradesh Urja Vikas Nigam Ltd.. The successful RPG shall have to sign PPA and install the plant as per provisions of the PM KUSUM scheme guidelines and applicable rules and regulations.
"Scheduled Commissioning Date" or "SCD" of the Project	Shall mean the twelve (12) Months from the Effective Date.
"Tariff"	Shall have the same meaning as provided for in Article 9 of this Agreement;
"Tariff Payment"	shall mean the payments to be made under Monthly Bills as referred to in Article 10 and the relevant Supplementary Bills;
"Termination Notice"	shall mean the notice given by either Parties for termination of this Agreement in accordance with Article 13 of this Agreement;
"Term of Agreement"	"Term of shall have the meaning ascribed thereto in Article 2 of this Agreement;

## **ARTICLE 2: TERM OF AGREEMENT**

### **2.1 *Effective Date***

2.1.1 This Agreement shall come into effect from date of signing of this Agreement (insert date) by the parties and such date shall be referred to as the Effective Date

### **2.2 *Term of Agreement***

2.2.1 Subject to Article 2.3 and 2.4 of this Agreement, this Agreement shall be valid for a term from the Effective Date until the Expiry Date. This Agreement may be extended for a further period at least one hundred eighty (180) days prior to the Expiry Date, on mutually agreed terms and conditions.

2.2.2 The RPG is free to operate their plants beyond the Expiry Date if other conditions like land lease / Right to Use of Land (as applicable), permits, approvals and clearances etc. allow. In such case unless otherwise agreed by the PROCURER, PROCURER shall not be obligated to procure power beyond the Expiry Date.

### **2.3 *Early Termination***

2.3.1 This Agreement shall terminate before the Expiry Date if either PROCURER or RPG terminates the Agreement, pursuant to Article 13 of this Agreement.

### **2.4 *Survival***

2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability and Indemnification), Article 16 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

## **ARTICLE 3: CONDITIONS SUBSEQUENT**

3.1 The RPG agrees and undertakes to make Project Financing Arrangements for its Project and shall provide necessary documents to PROCURER in this regard **within six Months** from Effective Date for the project.

## **ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT**

### **4.1 *RPG's Obligations***

4.1.1 The RPG undertakes to be responsible, at RPG's own cost and risk, for:

- a) The RPG shall be solely responsible and make arrangements for Land & associated infrastructure for development of the Project and for Connectivity with the 33/ 11 kV sub-station for confirming the evacuation of power by the Scheduled Commissioning date or COD, whichever is earlier, and all clearances related thereto; The RPG shall furnish the necessary documents to establish possession in the name of the RPG of the required land/ Lease Agreement;
- b) Obtaining all Consents, Clearances and Permits as required and maintaining all documents.
- c) Design, Supply, Construction, Erection, Testing and Commissioning, of Solar Power Project in accordance with the applicable Law, Grid Code, as per regulations and terms & conditions of the Agreement as well as Prudent Utility Practices.
- d) The commencement of supply of power up to the Contracted Capacity to PROCURER no later than the Scheduled Commissioning Date and continuance of the supply of power throughout the term of the Agreement;
- e) Connecting the Power Project switchyard with the Interconnection Facilities at the Delivery Point. The RPG shall make adequate arrangements to connect the Power Project switchyard with the Interconnection Facilities at Interconnection / Metering / Delivery Point.
- f) Owning the Power Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under Article 15;
- g) Fulfilling all obligations undertaken by the RPG under this Agreement.
- h) The RPG shall be responsible to for directly coordinating and dealing with the PROCURER, and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid code/ State Regulations.
- i) All costs and charges including but not limited to line losses and other charges up to the point of interconnection, if applicable, associated with the evacuation arrangement shall be borne by RPG.

### **4.2 *Purchase and sale of Contracted Capacity***

4.2.1 Subject to the terms and conditions of this Agreement, the RPG undertakes to sell to PROCURER and PROCURER undertakes to pay Tariff for all the energy supplied at the Delivery Point corresponding to the Contracted Capacity.

4.2.2 The RPG shall not sell power generated from concerned Project to any buyer other than the Procurer during whole tenure of PPA. In case an RPG is found to do this under any circumstances, proportionate amount of CFA shall be refunded by such RPG (Calculation of proportionality shall be based on annual energy generation calculated at 21% CUF)

#### **4.3 Right to Contracted Capacity & Energy**

4.3.1 PROCURER, in any Contract Year shall not purchase any additional energy above 21% CUF on annual basis during the PPA period from the RPG at the PPA tariff of that year. However, the excess energy generated by RPG above 21% CUF will be procured by PROCURER at 75% of the PPA tariff as per Article 9. For any Contract Year except for the first year of operation, the RPG shall be required to achieve a minimum CUF of 15% on annual basis during the period of PPA. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however, be relaxable by PROCURER to the extent of grid non-availability for evacuation which is beyond the control of the RPG.

4.3.2 In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the RPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to pay the penalty/ charges (if applicable) as per applicable regulations.

4.3.3 For shortfall in generation on annual basis below minimum CUF (15%), penalty of 75% of PPA tariff for generation shortfall below 15% on annual basis shall be levied. However, while accounting this shortfall, periods of grid unavailability beyond 50 hours or period of force majeure shall be discounted to provide a level playing field to RPG.

#### **4.4 Extensions of Time**

4.4.1 In the event that the RPG is prevented from performing its obligations under Article 4.1 by the Scheduled Commissioning Date due to:

- a) any PROCURER Event of Default; or
- b) Force Majeure Events affecting PROCURER, or
- c) Force Majeure Events affecting the RPG,

the Scheduled Commissioning Date and the Expiry Date shall be deferred, subject to Article

4.4.5, for a reasonable period but not less than 'day for day' basis, to permit the RPG or PROCURER through the use of due diligence, to overcome the effects of the Force Majeure Events affecting the RPG or PROCURER, or till such time such Event of Default is rectified by PROCURER.

4.4.2 In case of extension due to reasons specified in Article 4.4.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Article 13.5. In case neither

party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of twelve (12) months of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.

4.4.3 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to be affected by the relevant circumstance, on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, any Party may raise the Dispute to be resolved in accordance with Article 16.

4.4.4 As a result of such extension, the newly determined Scheduled Commissioning Date and newly determined Expiry Date shall be deemed to be the Scheduled Commissioning Date and the Expiry Date for the purposes of this Agreement.

4.4.5 Notwithstanding anything to the contrary contained in this Agreement, any extension of the Scheduled Commissioning Date arising due to any reason envisaged in this Agreement shall not be allowed beyond the date pursuant to Article 4.5.2.

4.4.6 Delay in commissioning of the project beyond the scheduled commissioning date for reasons other than those specified in Article 4.4.1 shall be an event of default on part of the RPG and shall be subject to the consequences specified in the Article 4.5.

#### **4.5 Liquidated Damages not amounting to penalty for delay in Commissioning**

4.5.1 If the RPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the RPG shall pay to PROCURER, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following:

Delay beyond the Scheduled Commissioning Date upto (& including) the date as on twelve (12) months from Effective Date: The total Performance Bank Guarantee amount shall be encashed on per day basis and proportionate to the balance capacity not commissioned.

4.5.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to fourteen (14) Months from the Effective Date. In case, the Commissioning of the Project is delayed beyond fourteen (14) Months from the Effective Date, it shall be considered as an RPG Event of Default and provisions of Article 13 shall apply and the Contracted Capacity shall stand reduced / amended to the Project Capacity Commissioned within fourteen (14) Months from Effective Date and the PPA for the balance Capacity will stand terminated and shall be reduced from the project capacity.

4.5.3 The RPG further acknowledge that the amount of the liquidated damages fixed is genuine and reasonable pre-estimate of the damages that may be suffered by PROCURER.

#### **46 Acceptance/ Performance Test**

4.6.1 Prior to synchronization of the Power Project, the RPG shall be required to get the Project certified for the requisite acceptance/ performance test as may be laid down by respective authorities.

#### 4.7 **Third Party Verification**

4.7.1 The RPG shall be further required to provide entry to the site of the Power Project free of all encumbrances at all times during the Term of the Agreement to PROCURER and a third Party nominated by any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the RPG at the site of the Power Project.

4.7.2 The third party may verify the construction works/ operation of the Power Project being carried out by the RPG and if it is found that the construction works/ operation of the Power Project is not as per the Prudent Utility Practices, it may seek clarifications from RPG or require the works to be stopped or to comply with the instructions of such third party.

#### 4.8 **Breach of Obligations**

4.8.1 The Parties herein agree that during the subsistence of this Agreement, subject to PROCURER being in compliance of its obligations & undertakings under this Agreement, the RPG would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

#### 4.9 **Generation compensation for Off-take constraints**

4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, the grid will be unavailable to the extent **of 50 hours** in any contract year annually for maintenance except for first year of contract. The grid unavailability for the first year of operation shall be considered on pro-rata basis. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the RPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against PROCURER:

Duration of Grid unavailability	Provision for Generation Compensation
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<p>Grid unavailability in excess of XX hours in a contract year as defined in the PPA: (only period from 8 am to 6 pm to be counted):</p>	<p><b>Generation Loss = [(Average Generation per hour during the Contract Year) x (number of hours of grid unavailability during the Contract Year)]</b></p> <p>Where, Average Generation per hour during the Contract Year (kWh) = [Total generation in the Contract Year (kWh) / Total hours of generation in the Contract Year]</p>
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The excess generation by the RPG equal to this generation loss shall be procured by PROCURER at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years.

**4.9.2 Offtake constraints due to Backdown:** The RPG and PROCURER shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the RPG shall be eligible for a minimum generation compensation, from PROCURER, restricted to the following and there shall be no other claim, directly or indirectly against PROCURER:

<b>Duration of Backdown</b>	<b>Provision for Generation Compensation</b>
<p>Hours of Backdown during a monthly billing cycle.</p>	<p><i>Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff</i></p> <p>Where, Average Generation per hour during the month (kWh) = [Total generation in the month (kWh) / Total hours of generation in the month]</p>

The RPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.

## **ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIAL OPERATION**

### **5.1 Synchronization, Commissioning and Commercial Operation**

5.1.1 The RPG shall give the PROCURER at least thirty (30) days' advanced preliminary written notice and at least fifteen (15) days' advanced final written notice, of the date on which it intends to synchronize the Power Project to the Grid System.

5.1.2 Subject to Article 5.1.1, the Power Project may be synchronized by the RPG to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code then in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.

5.1.3 The synchronization equipment and all necessary arrangements / equipment including RTU for scheduling of power generated from the Project and transmission of data to the concerned authority as per applicable regulation shall be installed by the RPG at its generation facility of the Power Project at its own cost. The RPG shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the head of the concerned substation/ and checking/ verification is made by the concerned authorities of the PROCURER.

5.1.4 The RPG shall immediately after each synchronization/ tripping of generator, inform the substation of the Grid System to which the Power Project is electrically connected in accordance with applicable Grid Code. In addition, the RPG will inject in-firm power to grid time to time to carry out operational/ functional test prior to commercial operation. For avoidance of doubt, it is clarified that Synchronization / Connectivity of the Project with the grid shall not to be considered as Commissioning of the Project.

5.1.5 The RPG shall commission the Project within twelve (12) Months from the Effective Date. Declaration of COD shall only be done upon the successful visit by the Commissioning Committee and it shall also be informed to Madhya Pradesh Urja Vikas Nigam Limited. Further, following provisions shall take precedence in only in matters related to Commissioning of a Project.

- a) Concerned Project performs satisfactorily for two continuous months after commissioning in terms of provisions of PPA and RfP. Out of which the project achieves generation/ CUF as described below for at least one month.
- b) The Project achieves minimum generation (or equivalent CUF), on monthly basis, for concerned Project Capacity in accordance with values delineated in table below:

<b>Month</b>	<b>Average generation per kW per Day by the project (kWh)</b>
January	3.71
February	4.14
March	4.33
April	4.27
May	3.99
June	3.30
July	2.56
August	2.33
September	3.21
October	3.89
November	3.90
December	3.56

5.1.6 The Parties agree that for the purpose of commencement of the supply of electricity by RPG to PROCURER, liquidated damages for delay etc., the Scheduled Commissioning Date as defined in this Agreement shall be the relevant date.



## **ARTICLE 6: DISPATCH AND SCHEDULING**

### **6.1 *Dispatch and Scheduling***

6.1.1 The RPG shall be required to schedule its power as per the applicable regulations of SERC / SLDC or any other competent agency and same being recognized by the SLDC or any other competent authority / agency as per applicable regulation/ law / direction and maintain compliance to the applicable Codes/ Grid Code requirements and directions, if any, as specified by concerned SLDC from time to time. Any deviation from the Schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this shall be on the account of the RPG.

6.1.2 The RPG shall be responsible for directly coordinating and dealing with the PROCURER, State Load Dispatch Centers, and other authorities in all respects in regard to declaration of availability, scheduling and despatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid code Regulations.

6.1.3 The RPG shall be responsible for any deviation from scheduling and for any resultant liabilities on account of charges for deviation as per applicable regulations. UI charges on this account shall be directly paid by the RPG.

6.1.4 Auxiliary power consumption will be treated as per the concerned state regulations.

## **ARTICLE 7: METERING**

### **7.1 *Meters***

7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the RPG and PROCURER shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time.

7.1.2 The RPG shall bear all costs pertaining to installation, testing, calibration, Automatic Meter Reading facility, maintenance/ replacement of the meters at RPG's side of Delivery Point

7.1.3 In addition to ensuring compliance of the applicable codes, the RPG shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable regulations of the State where the Project is located.

### **7.2 *Reporting of Metered Data and Parameters***

7.2.1 The grid connected renewable power plants will install necessary equipment for regular

monitoring of required data and simultaneously for monitoring of the electric power generated from the Project.

7.2.2 Online arrangement would have to be made by the RPG for submission of above data regularly for the entire period of this Power Purchase Agreement to the PROCURER, the MNRE and concerned agency as per applicable regulation / directions.

7.2.3 Reports on above parameters on monthly basis (or as required by regulation / guidelines) shall be submitted by the RPG to Ministry of New and Renewable Energy/ National Institute of Solar Energy through PROCURER for entire period of PPA.

## **ARTICLE 8: INSURANCES**

### **8.1 Insurance**

8.1.1 The RPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.

### **8.2 Application of Insurance Proceeds**

8.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.

In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be applied as per such Financing Agreements.

8.2.2 If a Force Majeure Event renders the Power Project no longer economically and technically viable and the insurers under the Insurances make payment on a “total loss” or equivalent basis, PROCURER shall have claim on such proceeds of such Insurance limited to outstanding dues of PROCURER against RPG.

### **8.3 Effect on liability of PROCURER**

8.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured or not or for which the RPG can claim compensation, under any Insurance shall not be charged to or payable by PROCURER.

It is for the RPG to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

#### **ARTICLE 9: APPLICABLE TARIFF**

9.1 The RPG shall be entitled to receive the Tariff of Rs. ....../ kWh, fixed for the entire term of this Agreement, with effect from the COD, for the power sold to the PROCURER subject to clause 4.3 as reflected in the Energy Accounts. In case of early part commissioning, till the achievement of full commissioning of the Project or SCD, whichever is earlier, subject to the consent for such purchase by the PROCURER, PROCURER may purchase the generation at 75% (seventy five percent) of the PPA Tariff. Any energy produced and flowing into the grid before SCD shall not be at the cost of PROCURER. However, RPG may sell energy generated prior to SCD to any other entity other than PROCURER as per provisions of prevailing Regulations. Any excess generation in a contract year subject to clause 4.3 shall be procured by the PROCURER at 75% of the applicable PPA tariff of that year.

This tariff has been arrived at after giving due consideration to available Gol subsidy at a rate of 30% of estimated project cost of INR 3.50 crore/ MW i.e. INR 1.05 crore/ MW Gol subsidy has been factored in total project cost to arrive at quoted tariff irrespective of actual cost of concerned project.

9.2 CFA/ subsidy from Central Govt. shall be INR 1.05 crore/ MW i.e. 30% of estimated cost of installation of SPP at INR 3.5 crore/ MW. CFA shall be governed by relevant and applicable Govt. of India guidelines from time to time. CFA/ subsidy from Govt. of India will be released to the RPG through nodal agency on successful operation and performance of the solar power plant for two months after the commissioning, with at least one-month CUF as per minimum CUF agreed in PPA.

#### **ARTICLE 10: BILLING AND PAYMENT**

##### **10.1 General**

10.1.1 From the commencement of supply of power, PROCURER shall pay to the RPG the monthly Tariff Payments subject to the adjustments as per provisions of this Agreement including Article 6, in accordance with Article 9. All Tariff Payments by PROCURER shall be in Indian Rupees.

10.1.2 The RPG shall be required to make arrangements and payments for import of energy (if any) as per applicable regulations.

##### **10.2 Delivery and Content of Monthly Bills/ Supplementary Bills**

10.2.1 The RPG shall issue to PROCURER hard copy of a signed Monthly Bill in 3 copies in accordance with the format provided by the PROCURER for the immediately preceding Month based on the JMR/ Energy Account along with all relevant payment receipt documents (payments made by RPG for drawl of power, payment of reactive energy charges, Metering charges or any other charges as per regulations of SERC/ SLDC, if applicable.) to respective Superintending Engineer (SE) / General Manager (GM) of the circle and after verification SE / GM will forward the verified bills to Procurer within three (03) days

Each Monthly Bill shall include all charges as per this Agreement for the energy supplied for the relevant Month based on JMR/ Energy Accounts. The Monthly Bill amount shall be the product of the energy as per Energy Accounts and the Applicable Tariff. Energy drawn from the grid will be regulated as per the regulations of respective State the Project is located in.

### 10.3 **Payment of Monthly Bills**

10.3.1 PROCURER shall pay the amount payable under the Monthly Bill by the Due Date to such account of the RPG, as shall have been previously notified by the RPG.

10.3.2 All payments required to be made under this Agreement shall also include any deduction or set off for:

- i) deductions required by the Law; and
- ii) Amount claimed by PROCURER, if any, from the RPG, will be adjusted from the monthly energy payment.

The RPG shall open a bank account (the "RPG's Designated Account") for all Tariff Payments to be made by PROCURER to the RPG, and notify PROCURER of the details of such account at least sixty (60) Days before the dispatch of the first Monthly Bill.

### 10.3.3 **Late Payment Surcharge**

In the event of delay in payment of a Monthly Bill by PROCURER beyond thirty (30) days of its Due Date, a Late Payment Surcharge shall be payable to the RPG at the rate of 1.25% per month on the

outstanding amount calculated on a day to day basis. The Late Payment Surcharge shall be claimed by the RPG through the Supplementary Bill.

### 10.3.5 **Rebate**

For payment of any Bill on or before Due Date, the following Rebate shall be paid by the RPG to PROCURER in the following manner and the RPG shall not raise any objections to the payments made under this article.

- a) A Rebate of 2% shall be payable to the PROCURER for the payments made within a period of seven clear working days of the presentation of hard copy of Bill along with required

supporting documents at PROCURER office.

- b) Any payments made after seven clear working days of the date of presentation of hard copy of the Bill along with the required supporting documents at PROCURER office up to the Due Date shall be allowed a rebate of 1 %.
- c) For the above purpose, the Zero date of Bill shall be the next Business Day of delivery of verified original copies of the Bill at PROCURER office
- d) No Rebate shall be payable on the Bills raised on account of Change in Law relating to taxes, duties, cess etc. and on Supplementary Bill.

For the above purpose date of presentation of bill shall be the same day of delivery in hard copy. However, for consideration of rebate, next business day shall be considered.

#### 10.4 ***Payment Security Mechanism***

##### **Letter of Credit (LC):**

10.4.1 PROCURER shall provide to the RPG, in respect of payment of its Monthly Bills and/ or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit ("Letter of Credit"), opened and maintained which may be drawn upon by the RPG in accordance with this Article.

10.4.2 Not later than one (1) Month before the start of supply, PROCURER through a scheduled bank open a Letter of Credit in favour of the RPG, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:

- i) for the first Contract Year, equal to the estimated average monthly billing;
- ii) for each subsequent Contract Year, equal to the average of the monthly billing of the previous Contract Year.

10.4.3 Provided that the RPG shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/ or Supplementary Bill, and shall not make more than one drawal in a Month.

10.4.4 Provided further that if at any time, such Letter of Credit amount falls short of the amount specified in Article 10.4.2 due to any reason whatsoever, PROCURER shall restore such shortfall within fifteen (15) days.

10.4.5 PROCURER shall cause the scheduled bank issuing the Letter of Credit to intimate the RPG, in writing regarding establishing of such irrevocable Letter of Credit.

10.4.6 PROCURER shall ensure that the Letter of Credit shall be renewed not later than its expiry. 10.4.7 All costs relating to opening, maintenance of the Letter of Credit shall be borne by PROCURER.

10.4.8 If PROCURER fails to pay undisputed Monthly Bill or Supplementary Bill or a part thereof within and including the Due Date, then, subject to Article 10.4.6 & 10.5.2, the RPG may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from PROCURER, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with Article 10.4.3 above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:

- i) a copy of the Monthly Bill or Supplementary Bill which has remained unpaid to RPG and;
- ii) a certificate from the RPG to the effect that the bill at item (i) above, or specified part thereof, is in accordance with the Agreement and has remained unpaid beyond the Due Date;

### **10.5 Disputed Bill**

10.5.1 If the PROCURER does not dispute a Monthly Bill or a Supplementary Bill raised by the RPG within fifteen (15) days of receiving such Bill shall be taken as conclusive.

10.5.2 If the PROCURER disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay undisputed amount of the invoice amount and it shall within fifteen (15) days of receiving such Bill, issue a notice (the "Bill Dispute Notice") to the invoicing Party setting out:

- i) the details of the disputed amount;
- ii) its estimate of what the correct amount should be; and iii) all written material in support of its claim.

10.5.3 If the RPG agrees to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, the RPG shall revise such Bill and present along with the next Monthly Bill. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.

10.5.4 If the RPG does not agree to the claim raised in the Bill Dispute Notice issued pursuant to Article 10.5.2, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to the PROCURER providing:

- i) reasons for its disagreement;
- ii) its estimate of what the correct amount should be; and iii) all written material in support of its counter-claim.

10.5.5 Upon receipt of the Bill Disagreement Notice by the PROCURER under Article

10.5.4, authorized representative(s) or a director of the board of directors/ member of board of the PROCURER and RPG shall meet and make best endeavours to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.

10.5.6 If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice pursuant to Article 10.5.4, the matter shall be referred to Dispute resolution in accordance with Article 16.

10.5.7 For the avoidance of doubt, it is clarified the despite a Dispute regarding an invoice, PROCURER shall, without prejudice to its right to Dispute, be under an obligation to make payment of undisputed amount of the invoice amount in the Monthly Bill.

## **106 Quarterly and Annual Reconciliation**

10.6.1 The Parties acknowledge that all payments made against Monthly Bills and Supplementary Bills shall be subject to quarterly reconciliation within 30 days of the end of the quarter at the beginning of the following quarter of each Contract Year and annual reconciliation at the end of each Contract Year within 30 days to take into account the Energy Accounts, Tariff adjustment payments, Tariff Rebate, Late Payment Surcharge, or any other reasonable circumstance provided under this Agreement.

10.6.2 The Parties, therefore, agree that as soon as all such data in respect of any quarter of a Contract Year or a full Contract Year as the case may be has been finally verified and adjusted, the RPG and PROCURER shall jointly sign such reconciliation statement. Within fifteen (15) days of signing of a reconciliation statement, the RPG shall make appropriate adjustments in the next Monthly Bill. Late Payment Surcharge/ interest shall be payable in such a case from the date on which such payment had been made to the invoicing Party or the date on which any payment was originally due, as may be applicable. Any Dispute with regard to the above reconciliation shall be dealt with in accordance with the provisions of Article 16.

### **10.7 Payment of Supplementary Bill**

10.7.1 RPG may raise a ("Supplementary Bill") for payment on account of:

- i) Adjustments required by the Joint Meter Reading / Energy Accounts (if applicable); or
- ii) Change in Law as provided in Article 12

And such Supplementary Bill shall be paid by the other Party.

10.7.2 PROCURER shall remit all amounts due under a Supplementary Bill raised by the RPG to the RPG's Designated Account by the Due Date, except open access charges, RLDC or scheduling charges and transmission charges (if applicable). For Supplementary Bill on account of

adjustment required by energy account, Rebate as applicable to Monthly Bills pursuant to Article 10.3.5 shall equally apply. No surcharge will be applicable other than that on the monthly energy payment and associated debit and credit note.

10.7.3 In the event of delay in payment of a Supplementary Bill by either Party beyond its Due Date, a Late Payment Surcharge shall be payable at the same terms applicable to the Monthly Bill in Article 10.3.3.

## **ARTICLE 11: FORCE MAJEURE**

### **11.1 Definitions**

11.1.1 In this Article, the following terms shall have the following meanings:

### **11.2 Affected Party**

11.2.1 An affected Party means PROCURER or the RPG whose performance has been affected by an event of Force Majeure.

### **11.3 Force Majeure**

11.3.1 A 'Force Majeure' means any event or circumstance or combination of events those stated below that wholly or partly prevents or unavoidably delays an Affected Party in the performance of its obligations under this Agreement, but only if and to the extent that such events or circumstances are not within the reasonable control, directly or indirectly, of the Affected Party and could not have been avoided if the Affected Party had taken reasonable care or complied with Prudent Utility Practices:

- a) Act of God, including, but not limited to lightning, drought, fire and explosion (to the extent originating from a source external to the site), earthquake, volcanic eruption, landslide, flood, cyclone, typhoon or tornado if and only if it is declared / notified by the competent state / central authority / agency (as applicable);
- b) any act of war (whether declared or undeclared), invasion, armed conflict or act of foreign enemy, blockade, embargo, revolution, riot, insurrection, terrorist or military action if and only if it is declared / notified by the competent state / central authority / agency (as applicable); or
- c) radioactive contamination or ionising radiation originating from a source in India or resulting from another Force Majeure Event mentioned above excluding circumstances where the source or cause of contamination or radiation is brought or has been brought into or near the Power Project by the Affected Party or those employed or engaged by the Affected Party.

### **11.4 Force Majeure Exclusions**

11.4.1 Force Majeure shall not include (i) any event or circumstance which is within the reasonable control of the Parties and (ii) the following conditions, except to the extent that they are



consequences of an event of Force Majeure:

- a. Unavailability, late delivery, or changes in cost of the plant, machinery, equipment, materials, spare parts or consumables for the Power Project;
- b. Delay in the performance of any contractor, sub-contractor or their agents ;
- c. Non-performance resulting from normal wear and tear typically experienced in power generation materials and equipment;
- d. Strikes at the facilities of the Affected Party;
- e. Insufficiency of finances or funds or the agreement becoming onerous to perform; and
- f. Non-performance caused by, or connected with, the Affected Party's:
  - i. Negligent or intentional acts, errors or omissions;
  - ii. Failure to comply with an Indian Law; or
  - iii. Breach of, or default under this Agreement.

#### **11.5 Notification of Force Majeure Event**

11.5.1 The Affected Party shall give notice to the other Party of any event of Force Majeure as soon as reasonably practicable, but not later than seven (7) days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If an event of Force Majeure results in a breakdown of communications rendering it unreasonable to give notice within the applicable time limit specified herein, then the Party claiming Force Majeure shall give such notice as soon as reasonably practicable after reinstatement of communications, but not later than one (1) day after such reinstatement.

11.5.2 Provided that such notice shall be a pre-condition to the Affected Party's entitlement to claim relief under this Agreement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed. The Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other Party may reasonably request about the Force Majeure Event.

11.5.3 The Affected Party shall give notice to the other Party of (i) the cessation of the relevant event of Force Majeure; and (ii) the cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this Agreement, as soon as practicable after becoming aware of each of these cessations.

#### **11.6 Duty to Perform and Duty to Mitigate**

11.6.1 To the extent not prevented by a Force Majeure Event pursuant to Article 11.3, the Affected Party shall continue to perform its obligations pursuant to this Agreement. The Affected Party shall use its reasonable efforts to mitigate the effect of any Force Majeure Event as soon as practicable.

### **11.7 Available Relief for a Force Majeure Event**

11.7.1 Subject to this Article 11:

- (a) no Party shall be in breach of its obligations pursuant to this Agreement except to the extent that the performance of its obligations was prevented, hindered or delayed due to a Force Majeure Event;
- (b) every Party shall be entitled to claim relief in relation to a Force Majeure Event in regard to its obligations;
- (c) For avoidance of doubt, neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.
- (d) Provided that no payments shall be made by either Party affected by a Force Majeure Event for the period of such event on account of its inability to perform its obligations due to such Force Majeure Event.

## **ARTICLE 12: CHANGE IN LAW**

### **12.1 Definitions**

In this Article 12, the term Change in Law shall refer to the occurrence of any of the following events pertaining to this project only after the last date of the bid submission, including

- i the enactment of any new law; or
- ii an amendment, modification or repeal of an existing law; or
- iii the requirement to obtain a new consent, permit or license; or
- iv any modification to the prevailing conditions prescribed for obtaining an consent, permit or license, not owing to any default of the RPG; or
- v any change in the rates of any Taxes including any duties and cess or Introduction of any new tax made applicable for setting up the power project and supply of power from the Power project by the RPG Which have a direct effect on the Project.

However, Change in Law shall not include

- i any change in taxes on corporate income or
- ii any change in any withholding tax on income or dividends distributed to the shareholders of the RPG, or
- iii any change on account of regulatory measures by the Appropriate Commission.

In the event a Change in Law results in any adverse financial loss/ gain to the RPG then, in order to ensure that the RPG is placed in the same financial position as it would have been had it not been for the occurrence of the Change in Law, the RPG/ PROCURER shall be entitled to compensation by the other party, as the case may be, subject to the condition that the quantum and mechanism of compensation payment shall be determined and shall be effective from such

date as may be decided by the Appropriate Commission..

In the event of any decrease in the recurring/ nonrecurring expenditure by the RPG or any income to the RPG on account of any of the events as indicated above, RPG shall file an application to the Appropriate Commission no later than sixty (60) days from the occurrence of such event, for seeking approval of Change in Law and to determine the impact on the cost of Solar PV modules / cell. In the event of the RPG failing to comply with the above requirement, in case of any gain to the RPG, PROCURER shall withhold the monthly tariff payments on immediate basis, until compliance of the above requirement by the RPG.

### **12.2 Relief for Change in Law**

12.2.1 The aggrieved Party shall be required to approach the Appropriate Commission for seeking approval of Change in Law.

12.2.2 The decision of the Appropriate Commission to acknowledge a Change in Law and the date from which it will become effective, provide relief for the same, shall be final and governing on both the Parties.

## **ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION**

### **13.1 RPG Event of Default**

13.1.1 The occurrence and/ or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by PROCURER of its obligations under this Agreement, shall constitute an RPG Event of Default:

- (i) the failure to commence supply of power to PROCURER up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to continue supply of Contracted Capacity to PROCURER after Commercial Operation Date throughout the term of this Agreement, or

if

- a) the RPG assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project in contravention of the provisions of this Agreement; or
- b) the RPG transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer
- is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
  - is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee;

- (ii) if (a) the RPG becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or (b) any winding up or bankruptcy or insolvency order is passed against the RPG, or (c) the RPG goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the RPG will not be a RPG Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or

reorganization and where the resulting company retains creditworthiness similar to the RPG and expressly assumes all obligations of the RPG under this Agreement and is in a position to perform them; or

- (iii) the RPG repudiates this Agreement and does not rectify such breach within a period of thirty (30) days from a notice from PROCURER in this regard; or
- (iv) except where due to any PROCURER's failure to comply with its material obligations, the RPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the RPG within thirty (30) days of receipt of first notice in this regard given by PROCURER.
- (v) occurrence of any other event which is specified in this Agreement to be a material breach/ default of the RPG.
- (vi) except where due to any PROCURER's failure to comply with its material obligations, the RPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the RPG within thirty (30) days of receipt of first notice in this regard given by PROCURER.

### **13.2 PROCURER Event of Default**

13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the RPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting PROCURER:

- (i) PROCURER fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the RPG is unable to recover the amount outstanding to the RPG through the Letter of Credit,
- (ii) PROCURER repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the RPG in this regard; or
- (iii) except where due to any RPG's failure to comply with its obligations, PROCURER is in material breach of any of its obligations pursuant to this Agreement, and such material breach is not rectified by PROCURER within sixty (60) days of receipt of notice in this regard from the RPG to PROCURER; or

if

- PROCURER becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a

period of sixty (60) days, or

- any winding up or bankruptcy or insolvency order is passed against PROCURER, or
  - PROCURER goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a PROCURER Event of Default, where such dissolution or liquidation of PROCURER or PROCURER is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to PROCURER and expressly assumes all obligations of PROCURER and is in a position to perform them; or;
- (iv) Occurrence of any other event which is specified in this Agreement to be a material breach or default of PROCURER.

### **13.3 Procedure for cases of RPG Event of Default**

13.3.1 Upon the occurrence and continuation of any RPG Event of Default under Article 13.1, PROCURER shall have the right to deliver to the RPG, with a copy to the representative of the lenders

to the RPG with whom the RPG has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (PROCURER Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice.

13.3.2 Following the issue of a PROCURER Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.3.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.3.4 Within a period of seven (7) days following the expiry of the Consultation Period unless the Parties shall have otherwise agreed to the contrary or the RPG Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, PROCURER may terminate this Agreement by giving a written Termination Notice of sixty (60) days to the RPG.

13.3.5 Subject to the terms of this Agreement, upon occurrence of a RPG Event of Default under this Agreement, the lenders in concurrence with the PROCURER, may exercise their rights, if any, under Financing Agreements, to seek substitution of the RPG by a selectee for the residual period of the Agreement, for the purpose of securing the payments of the total debt amount from the RPG and performing the obligations of the RPG. However, in the event the lenders are unable to

substitute the defaulting RPG within the stipulated period, PROCURER may terminate the PPA and may acquire the Project assets for an amount equivalent to 90% of the debt due or less as mutually agreed, failing which, the lenders may exercise their mortgage rights and liquidate the Project assets.

Provided that any substitution under this Agreement can only be made with the prior consent of PROCURER including the condition that the selectee meets the eligibility requirements of Request for Selection (RfS) issued by Madhya Pradesh Urja Vikas Nigam Limited and accepts the terms and conditions of this Agreement.

13.3.6 The lenders in concurrence with PROCURER, may seek to exercise right of substitution under Article 13.3.5 by an amendment or novation of the PPA in favour of the selectee. The RPG shall cooperate with PROCURER to carry out such substitution and shall have the duty and obligation to continue to operate the Power Project in accordance with this PPA till such time as the substitution is finalized. In the event of Change in Shareholding/ Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a new entity, an amount of Rs. 1 Lakh per MW +18% GST per transaction as facilitation fee (non-refundable) shall be deposited by the RPG to PROCURER.

13.3.7 In the event the lenders are unable to substitute the defaulting RPG within the stipulated period, PROCURER may terminate the PPA and may acquire the Project assets for an amount equivalent to 90% of the debt due, failing which, the lenders may exercise their mortgage rights and liquidate the Project assets.

13.3.8 In case of any liquidation of assets of the Project prior to completion of PPA period, the first charges shall be towards recovery of proportionate CFA, towards remaining period of PPA, granted to the Project (Calculation of proportionality shall be based on annual energy generation calculated at 21% CUF and remaining period of PPA)

#### **13.4 Procedure for cases of PROCURER Event of Default**

13.4.1 Upon the occurrence and continuation of any PROCURER Event of Default specified in Article 13.2, the RPG shall have the right to deliver to PROCURER, a RPG Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue.

13.4.2 Following the issue of a RPG Preliminary Default Notice, the Consultation Period of ninety (90) days or such longer period as the Parties may agree, shall apply and it shall be the responsibility of the Parties to discuss as to what steps shall be taken with a view to mitigate the consequences of the relevant Event of Default having regard to all the circumstances.

13.4.3 During the Consultation Period, the Parties shall continue to perform their respective obligations under this Agreement.

13.4.4 After a period of two hundred ten (210) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or PROCURER Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, PROCURER under intimation to RPG shall, subject to the prior consent of the RPG, novate its part of the PPA to any third party, including its Affiliates within the stipulated period. In the event the aforesaid novation is not acceptable to the RPG, or if no offer of novation is made by PROCURER within the stipulated period, then the RPG may terminate the PPA and at its discretion require PROCURER to either (i) takeover the Project assets by making a payment of the termination compensation equivalent to the amount of the debt due and 150% (one hundred and fifty per cent) of the adjusted equity or, (ii) pay to the RPG, damages, equivalent to 6 (six) months, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project assets being retained by the RPG.

Provided further that at the end of three (3) months period from the period mentioned in this Article 13.4.4, this Agreement may be terminated by the RPG.

### 13.5 **Termination due to Force Majeure**

13.5.1 If the Force Majeure Event or its effects continue to be present beyond a period as specified in Article 4.4.2, either Party shall have the right to cause termination of the Agreement. In such an event this Agreement shall terminate on the date of such Termination Notice without any further liability to either Party from the date of such termination

## **ARTICLE 14: LIABILITY AND INDEMNIFICATION**

### 14.1 **Indemnity**

14.1.1 The RPG shall indemnify, defend and hold PROCURER harmless against:

- a) any and all third-party claims against PROCURER for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by the RPG of any of its obligations under this Agreement; and
- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest actually suffered or incurred by PROCURER from third party claims arising by reason of a breach by the RPG of any of its obligations under this Agreement, (provided that this Article 14 shall not apply to such breaches by the RPG, for which specific remedies have been provided for under this Agreement).

14.1.2 PROCURER shall indemnify, defend and hold the RPG harmless against:

- a) any and all third party claims against the RPG, for any loss of or damage to property of such third party, or death or injury to such third party, arising out of a breach by PROCURER of any of their obligations under this Agreement; and

- b) any and all losses, damages, costs and expenses including legal costs, fines, penalties and interest ('Indemnifiable Losses') actually suffered or incurred by the RPG from third party claims arising by reason of a breach by PROCURER of any of its obligations.

## 14.2 Procedure for claiming Indemnity

### 14.2.1 *Third party claims*

a Where the Indemnified Party is entitled to indemnification from the Indemnifying Party pursuant to Article 14.1.1(a) or 14.1.2(a), the Indemnified Party shall promptly notify the Indemnifying Party of such claim referred to in Article 14.1.1(a) or 14.1.2(a) in respect of which it is entitled to be indemnified. Such notice shall be given as soon as reasonably practicable after the Indemnified Party becomes aware of such claim. The Indemnifying Party shall be liable to settle the indemnification claim within thirty (30) days of receipt of the above notice. Provided however that, if:

- i) the Parties choose to refer the dispute before the Arbitrator in accordance with Article 16.3.2;  
and  
ii) the claim amount is not required to be paid/ deposited to such third party pending the resolution of the Dispute,

the Indemnifying Party shall become liable to pay the claim amount to the Indemnified Party or to the third party, as the case may be, promptly following the resolution of the Dispute, if such Dispute is not settled in favour of the Indemnified Party.

b. The Indemnified Party may contest the claim by referring to the Arbitrator for which it is entitled to be Indemnified under Article 14.1.1(a) or 14.1.2(a) and the Indemnifying Party shall reimburse to the Indemnified Party all reasonable costs and expenses incurred by the Indemnified party. However, such Indemnified Party shall not settle or compromise such claim without first getting the consent of the Indemnifying Party, which consent shall not be unreasonably withheld or delayed.

An Indemnifying Party may, at its own expense, assume control of the defence of any proceedings brought against the Indemnified Party if it acknowledges its obligation to indemnify such Indemnified Party, gives such Indemnified Party prompt notice of its intention to assume control of the defence, and employs an independent legal counsel at its own cost that is reasonably satisfactory to the Indemnified Party.

## 14.3 *Indemnifiable Losses*

14.3.1 Where an Indemnified Party is entitled to Indemnifiable Losses from the Indemnifying Party



pursuant to Article 14.1.1(b) or 14.1.2(b), the Indemnified Party shall promptly notify the Indemnifying Party of the Indemnifiable Losses actually incurred by the Indemnified Party. The Indemnifiable Losses shall be reimbursed by the Indemnifying Party within thirty (30) days of receipt of the notice seeking Indemnifiable Losses by the Indemnified Party. In case of nonpayment of such losses after a valid notice under this Article 14.3, such event shall constitute a payment default under Article 13.

#### **14.4 *Limitation on Liability***

14.4.1 Except as expressly provided in this Agreement, neither the RPG nor its/ their respective officers, directors, agents, employees or affiliates (or their officers, directors, agents or employees), shall be liable or responsible to the other Party or its affiliates, officers, directors, agents, employees, successors or permitted assigns or their respective insurers for incidental, indirect or consequential damages, connected with or resulting from performance or non-performance of this Agreement, or anything done in connection herewith, including claims in the nature of lost revenues, income or profits (other than payments expressly required and properly due under this Agreement), any increased expense of, reduction in or loss of power generation or equipment used therefore, irrespective of whether such claims are based upon breach of warranty, tort (including negligence, whether of PROCURER, the RPG or others), strict liability, contract, breach of statutory duty, operation of law or otherwise.

14.4.2 PROCURER shall have no recourse against any officer, director or shareholder of the RPG or any Affiliate of the RPG or any of its officers, directors or shareholders for such claims excluded under this Article. The RPG shall have no recourse against any officer, director or shareholder of PROCURER, or any affiliate of PROCURER or any of its officers, directors or shareholders for such claims excluded under this Article.

#### **14.5 *Duty to Mitigate***

14.5.1 The Parties shall endeavor to take all reasonable steps so as mitigate any loss or damage which has occurred under this Article 14.

### **ARTICLE 15: ASSIGNMENTS AND CHARGES**

#### **15.1 *Assignments***

This Agreement shall be binding upon, and inure to the benefit of the Parties and their respective successors and permitted assigns. This Agreement shall not be assigned by any Party, except to the Project Lenders or Lender's Representative as security for their debt under the Financing Agreements, other than by mutual consent between the Parties to be evidenced in writing. Such assignment shall be agreed to by PROCURER subject to the compliance of provisions contained in this Agreement and more specifically to the provisions of Article 4.1.1 of this Agreement. In no case, such assignment shall be permissible prior to the declaration of COD.

Provided that, PROCURER shall permit assignment of any of RPG's rights and obligations under this Agreement in favour of the lenders to the RPG, if required under the Financing Agreements. Provided that, such consent shall not be withheld if PROCURER seeks to transfer to any transferee all of its rights and obligations under this Agreement.

The enforcement of the rights and obligation between the RPG and the PROCURER provided in this Agreement shall not be treated as an assignment but an enforcement of the terms agreed under this Agreement.

Provided further that any successor(s) or permitted assign(s) identified after mutual agreement between the Parties may be required to execute a new agreement on the same terms and conditions as are included in this Agreement. An amount of Rs. 1 Lakh per Transaction as Facilitation Fee (nonrefundable) shall be deposited by the RPG to PROCURER. Provided further that, such consent shall not be withheld by the RPG if PROCURER seeks to transfer to any affiliate all of its rights and obligations under this Agreement.

In the event of Change in Shareholding/ Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a New Entity, an amount of Rs. 1 Lakh per Transaction as Facilitation Fee (non-refundable) shall be deposited by the RPG to PROCURER.

## 15.2 ***Permitted Charges***

15.2.1 RPG shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement, other than as set forth in Article 15.1 and the Guidelines.

## **ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION**

### 16.1 ***Governing Law***

16.1.1 This Agreement shall be governed by and construed in accordance with the Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of appropriate courts in .

### 16.2 ***Amicable Settlement and Dispute Resolution***

#### 16.2.1 ***Amicable Settlement***

i. Either Party is entitled to raise any claim, dispute or difference of whatever nature arising under, out of or in connection with this Agreement ("Dispute") by giving a written notice (Dispute Notice) to the other Party, which shall contain:

- (a) a description of the Dispute;
- (b) the grounds for such Dispute; and
- (c) all written material in support of its claim.

- ii. The other Party shall, within thirty (30) days of issue of Dispute Notice issued under Article 16.2.1(i), furnish:
- (a) counter-claim and defenses, if any, regarding the Dispute; and
  - (b) all written material in support of its defenses and counter-claim.
- iii. Within thirty (30) days of issue of Dispute Notice by any Party pursuant to Article 16
- (i) if the other Party does not furnish any counter claim or defense under Article 16
  - (ii) or thirty (30) days from the date of furnishing counter claims or defense by the other Party, both the Parties to the Dispute shall meet to settle such Dispute amicably. If the Parties fail to resolve the Dispute amicably within thirty (30) days from the later of the dates mentioned in this Article 16.2.1.
  - (iii) the Dispute shall be referred for dispute resolution in accordance with Article 16.3.

### **16.3 Dispute Resolution**

#### **16.3.1 Dispute Resolution by the Appropriate Commission**

- i) Where any Dispute or differences arises in relation to this agreement of any nature whatsoever including the construction, interpretation or implementation of the provisions of this agreement as well as claim made by any Party for any change in or determination of the Tariff or any matter related to Tariff or claims made by any Party which partly or wholly relate to any change in the Tariff or determination of any of such claims could result in change in the Tariff, and relates to any matter agreed to be referred to the Appropriate Commission, shall be submitted to adjudication by the Appropriate Commission. Appeal against the decisions of the Appropriate Commission shall be made only as per the provisions of the Electricity Act, 2003, as amended from time to time.
- ii) PROCURER shall be entitled to co-opt the lenders (if any) as a supporting party in such proceedings before the Appropriate Commission.

#### **16.3.2 Dispute Resolution through Arbitration**

- i) If the Dispute arising as per Article 16.2.1 is not amicably resolved & such dispute is not covered in Article 16.3.1(i), such Dispute shall be resolved by arbitration under the provisions of the Electricity Act, 2003 (as amended from time to time) as under: Proceedings as well as appointment of the arbitrator(s) shall be carried out by the Appropriate Commissions under the Electricity Act 2003 as amended from time to time. As stipulated by the said Electricity Act 2003, the said arbitration will take place as per the provisions of the Arbitration and Conciliation Act 1996 as amended from time to time.
- ii) The place of arbitration shall be the(City where head quarter of PROCURER is located).  
The language of the arbitration shall be English.
- iii) The Arbitration Tribunal's award shall be substantiated in writing. The Arbitration

Tribunal shall also decide on the costs of the arbitration proceedings and the allocation thereof.

- iv) The provisions of this Article shall survive the termination of this PPA for any reason whatsoever.
- v) The award shall be of majority decision.
- vi) PROCURER shall be entitled to co-opt the lenders (if any) as a supporting party in such arbitration proceedings.

#### 16.4 ***Parties to Perform Obligations***

16.4.1 Notwithstanding the existence of any Dispute and difference referred to the Appropriate Commission and save as the Appropriate Commission may otherwise direct by a final or interim order, the Parties hereto shall continue to perform their respective obligations (which are not in dispute) under this Agreement.

### **ARTICLE 17: MISCELLANEOUS PROVISIONS**

#### 17.1 ***Amendment***

17.1.1 This Agreement may only be amended or supplemented by a written agreement between the Parties.

#### 17.2 ***Third Party Beneficiaries***

17.2.1 This Agreement is solely for the benefit of the Parties and their respective successors and permitted assigns and shall not be construed as creating any duty, standard of care or any liability to, any person not a party to this Agreement.

#### 17.3 ***Waiver***

17.3.1 No waiver by either Party of any default or breach by the other Party in the performance of any of the provisions of this Agreement shall be effective unless in writing duly executed by an authorised representative of such Party.

17.3.2 Neither the failure by either Party to insist on any occasion upon the performance of the terms, conditions and provisions of this Agreement nor time or other indulgence granted by one Party to the other Parties shall act as a waiver of such breach or acceptance of any variation or the relinquishment of any such right or any other right under this Agreement, which shall remain in full force and effect.

#### 17.4 **Confidentiality**

17.4.1 The Parties undertake to hold in confidence this Agreement and not to disclose the terms and conditions of the transaction contemplated hereby to third parties, except:

- a) to their professional advisors;
- b) to their officers, contractors, employees, agents or representatives, financiers, who need to have access to such information for the proper performance of their activities; or
- c) disclosures required under Law, without the prior written consent of the other Party.

#### 17.5 **Severability**

17.5.1 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

#### 17.6 **Notices**

17.6.1 All notices or other communications which are required to be given under this Agreement shall be in writing and in the English language.

17.6.2 If to the RPG, all notices or other communications which are required must be delivered personally or by registered post or facsimile or any other method duly acknowledged to the addresses below:

Address:

Attention:

Email:

Fax. No. :

Telephone No. :

17.6.3 If to PROCURER, all notices or communications must be delivered personally or by registered post or facsimile or any other mode duly acknowledged to the address(es) below:

Address:

Attention:

Email:

Fax. No. :

Telephone No. :

17.6.4 All notices or communications given by facsimile shall be confirmed by sending a copy of the same via post office in an envelope properly addressed to the appropriate Party for delivery by registered mail. All notices shall be deemed validly delivered upon receipt evidenced by an acknowledgement of the recipient, unless the Party delivering the notice can prove in case of delivery through the registered post that the recipient refused to acknowledge the receipt of the notice despite efforts of the postal authorities.

17.6.5 Any Party may by notice of at least fifteen (15) days to the other Party change the address and/ or addresses to which such notices and communications to it are to be delivered or mailed.

#### **17.7 Language**

17.7.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

17.7.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

#### **17.8 Restriction of Shareholders / Owners' Liability**

17.8.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties hereto shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/ s of each Party to this Agreement, shall be restricted to the extent provided in the Indian Companies Act, 2013.

#### **17.9 Taxes and Duties**

17.9.1 The RPG shall bear and promptly pay all statutory taxes, duties, levies and cess, assessed/ levied on the RPG, contractors or their employees that are required to be paid by the RPG as per the Law in relation to the execution of the Agreement and for supplying power as per the terms of this Agreement.

17.9.2 PROCURER shall be indemnified and held harmless by the RPG against any claims that may be made against PROCURER in relation to the matters set out in Article 17.9.1.

17.9.3 PROCURER shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the RPG by PROCURER on behalf of RPG.

#### **17.10 Independent Entity**

17.10.1 The RPG shall be an independent entity performing its obligations pursuant to the Agreement.

17.10.2 Subject to the provisions of the Agreement, the RPG shall be solely responsible for

the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the RPG or contractors engaged by the RPG in connection with the performance of the Agreement shall be under the complete control of the RPG and shall not be deemed to be employees, representatives, contractors of PROCURER and nothing contained in the Agreement or in any agreement or contract awarded by the RPG shall be construed to create any contractual relationship between any such employees, representatives or contractors and PROCURER.

#### 17.11 **Compliance with Law**

Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

#### 17.13 **Breach of Obligations**

The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

For and on behalf of  
[PROCURER]

For and on behalf of [RPG]

Name, Designation and Address      Name, Designation and Address

Signature with seal

Signature with seal

Witness:

- 1.
- 2.

Witness:

- 1.
- 2.